

## January 01, 2021 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = ( <i>[2]</i> ) * <i>[4]</i>
PG&E	\$ 845,920,056	86,552,890	\$ 9.7734	\$ 13.6040	\$ 1,177,461,614
SCE	\$ 951,502,486	83,511,923	\$ 11.3936	\$ 13.6040	\$ 1,136,092,436
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 13.6040	\$ 251,004,625
Anaheim	\$ 31,883,670	2,290,689	\$ 13.9188	\$ 13.6040	\$ 31,162,430
Azusa	\$ 1,159,937	257,416	\$ 4.5061	\$ 13.6040	\$ 3,501,876
Banning	\$ 783,146	144,652	\$ 5.4140	\$ 13.6040	\$ 1,967,839
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 13.6040	\$ 14,496,089
Riverside	\$ 29,066,428	2,180,985	\$ 13.3272	\$ 13.6040	\$ 29,670,022
Vernon	\$ 1,948,610	1,119,215	\$ 1.7411	\$ 13.6040	\$ 15,225,750
DATC Path 15	\$ 20,549,264	-	\$ -	\$ 13.6040	\$ 0
Startrans IO	\$ 3,371,240	-	\$ -	\$ 13.6040	\$ 0
Trans Bay Cable	\$ 131,766,205	-	\$ -	\$ 13.6040	\$ 0
Citizens Sunrise	\$ 16,792,478	-	\$ -	\$ 13.6040	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 13.6040	\$ 5,063,106
VEA	\$ -	544,970	\$ -	\$ 13.6040	\$ 7,413,747
GLW	\$ 34,645,909	-	\$ -	\$ 13.6040	\$ 0
MCCT	\$ 3,199,818	-	\$ -	\$ 13.6040	\$ 0
CSPT	\$ 4,656,632	-	\$ -	\$ 13.6040	\$ 0
HZWT	\$ 12,523,877	-	\$ -	\$ 13.6040	\$ 0
DSLK	\$ 22,552,423	-	\$ -	\$ 13.6040	\$ 0
<b>ISO Total</b>	<b>\$ 2,673,059,534</b>	<b>196,491,355</b>			<b>\$ 2,673,059,534</b>

**1 JAN 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	Base TRR	963,941,738	1,238,050,771	2,201,992,508
	TRBAA	(113,750,453)	(78,300,829)	(192,051,282)
	Standby Credit	(4,271,228)	(5,410,788)	(9,682,017)
	Total	845,920,056	1,154,339,154	2,000,259,210
PG&E	Gross Load	86,552,890	86,552,890	86,552,890
	Utility Specific Access Charges (\$/MWh)	9.7734	13.3368	23.1103
	TRR - Eff. Date - Docket#	1/1/2021 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-131		
SCE	Base TRR	1,050,165,251	31,942,124	1,082,107,375
	TRBAA	(90,700,417)	(353,552)	(91,053,969)
	Standby Credit	(7,962,348)	(242,185)	(8,204,533)
	Total	951,502,486	31,346,387	982,848,873
SCE	Gross Load	83,511,923	83,511,923	83,511,923
	Utility Specific Access Charges (\$/MWh)	11.3936	0.3754	11.7690
	TRR - Eff. Date - Docket#	1/1/2021 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-261		
SDG&E	Base TRR	575,136,094	457,544,224	1,032,680,318
	TRBAA	(22,488,313)	857,949	(21,630,364)
	Standby Credit	(9,099,356)	(7,238,908)	(16,338,264)
	Total	543,548,426	451,163,265	994,711,691
SDG&E	Gross Load	18,450,857	18,450,857	18,450,857
	Utility Specific Access Charges (\$/MWh)	29.4593	24.4522	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526		
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301		
Vernon	Base TRR	1,973,581		1,973,581
	TRBAA	(24,971)		(24,971)
	Standby Credit	-		-
	Total	1,948,610		1,948,610
Vernon	Gross Load	1,119,215		1,119,215
	Utility Specific Access Charges (\$/MWh)	1.7411		1.7411
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-2		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(316,330)		(316,330)
	Standby Credit	-		-
	Total	31,883,670		31,883,670
Anaheim	Gross Load	2,290,689		2,290,689
	Utility Specific Access Charges (\$/MWh)	13.9188		13.9188
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-3		
Azusa	Base TRR	1,169,755		1,169,755
	TRBAA	(9,818)		(9,818)
	Standby Credit	-		-
	Total	1,159,937		1,159,937
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.5061		4.5061
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-8		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-8		

**1 JAN 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
<b>Banning</b>	Base TRR	798,824	-	798,824
	TRBAA	(15,678)	-	(15,678)
	Standby Credit	-	-	-
	Total	783,146	-	783,146
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.4140	0.0000	5.4140
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-5		
<b>Pasadena</b>	Base TRR	16,138,550	-	16,138,550
	TRBAA	(181,103)	-	(181,103)
	Standby Credit	-	-	-
	Total	15,957,447	-	15,957,447
	Gross Load	1,065,579	-	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	-	14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
<b>Riverside</b>	Base TRR	29,260,727	-	29,260,727
	TRBAA	(194,299)	-	(194,299)
	Standby Credit	-	-	-
	Total	29,066,428	-	29,066,428
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	13.3272	-	13.3272
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-6		
<b>DATC Path 15</b>	Base TRR	20,500,000	-	20,500,000
	TRBAA	49,264	-	49,264
	Standby Credit	-	-	-
	Total	20,549,264	-	20,549,264
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2021 ER21-282		
<b>Startrans IO</b>	Base TRR	3,300,253	-	3,300,253
	TRBAA	70,987	-	70,987
	Standby Credit	-	-	-
	Total	3,371,240	-	3,371,240
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 ER21-263 1/1/2021 ER21-310		
<b>Trans Bay Cable</b>	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	6,351,205	1,439,264	7,790,469
	Standby Credit	-	-	-
	Total	131,766,205	11,024,264	142,790,469
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2021 ER21-786		

**1 JAN 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	16,390,911	-	16,390,911
	TRBAA	401,567	-	401,567
	Standby Credit	-	-	-
	Total	16,792,478	-	16,792,478
	Gross Load	-	-	-
Citizens Sunrise	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-220		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-95		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
Colton	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
VEA	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	37,638,003	-	37,638,003
	TRBAA	(2,992,094)	-	(2,992,094)
	Standby Credit	-	-	-
	Total	34,645,909	-	34,645,909
	Gross Load	-	-	-
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-704		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-313		
MCCT	Base TRR	3,880,640	-	3,880,640
	TRBAA	(680,822)	-	(680,822)
	Standby Credit	-	-	-
	Total	3,199,818	-	3,199,818
	Gross Load	-	-	-
MCCT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/21 ER20-3002		
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-719		
CSPT	Base TRR	4,494,178	-	4,494,178
	TRBAA	162,454	-	162,454
	Standby Credit	-	-	-
	Total	4,656,632	-	4,656,632
	Gross Load	-	-	-
CSPT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2021 ER21-221		
	TRBAA - Eff. Date - Docket#	01/01/2021 ER21-96		
Base TRR	11,948,342	-	11,948,342	

### 1 JAN 2021 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
HZWT	TRBAA	575,535	-	575,535
	Standby Credit	-	-	-
	<b>Total</b>	<b>12,523,877</b>	<b>-</b>	<b>12,523,877</b>
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 ER21-328 1/1/2021 ER21-796		
DSLK	Base TRR	22,885,782	-	22,885,782
	TRBAA	(333,359)	-	(333,359)
	Standby Credit	-	-	-
	<b>Total</b>	<b>22,552,423</b>	<b>-</b>	<b>22,552,423</b>
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	01/01/2021 ER19-2531 01/01/2021 ER21-99		
<i>For Information Only</i>				
Total CAISO Grid	Base TRR	2,918,489,676	1,740,535,529	4,659,025,205
	TRBAA	(224,097,210)	(76,357,168)	(300,454,378)
	Standby Credit	(21,332,932)	(12,891,882)	(34,224,814)
	<b>Total</b>	<b>2,673,059,534</b>	<b>1,651,286,480</b>	<b>4,324,346,013</b>
	Gross Load	196,491,355		
	<b>Utility Specific Access Charges (\$/MWh)</b>	<b>13.6040</b>		