

January 01, 2022 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.3885	\$ 1,427,895,154
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.3885	\$ 1,383,720,125
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 16.3885	\$ 302,381,352
Anaheim	\$ 31,883,670	2,218,120	\$ 14.3742	\$ 16.3885	\$ 36,351,598
Azusa	\$ 1,220,257	257,416	\$ 4.7404	\$ 16.3885	\$ 4,218,655
Banning	\$ 783,146	144,652	\$ 5.4140	\$ 16.3885	\$ 2,370,625
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.3885	\$ 17,463,212
Riverside	\$ 29,066,428	2,180,985	\$ 13.3272	\$ 16.3885	\$ 35,743,012
Vernon	\$ 3,213,545	1,119,215	\$ 2.8712	\$ 16.3885	\$ 18,342,224
DATC Path 15	\$ 20,549,264	-	\$ -	\$ 16.3885	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.3885	\$ 0
Trans Bay Cable	\$ 131,766,205	-	\$ -	\$ 16.3885	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.3885	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 16.3885	\$ 6,099,445
VEA	\$ -	544,970	\$ -	\$ 16.3885	\$ 8,931,226
GLW	\$ 34,645,909	-	\$ -	\$ 16.3885	\$ 0
MCCT	\$ 1,402,936	-	\$ -	\$ 16.3885	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.3885	\$ 0
HZWT	\$ 12,523,877	-	\$ -	\$ 16.3885	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.3885	\$ 0
Morongo Trans	\$ 38,054,033	-	\$ -	\$ 16.3885	\$ 0
ISO Total	\$ 3,243,516,626	197,914,523			\$ 3,243,516,626

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PG&E	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
SCE	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SDG&E	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
Vernon	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
Anaheim	Base TRR	575,136,094	457,544,224	1,032,680,318
	TRBAA	(22,488,313)	857,949	(21,630,364)
	Standby Credit	(9,099,356)	(7,238,908)	(16,338,264)
	Total	543,548,426	451,163,265	994,711,691
Azusa	Gross Load	18,450,857	18,450,857	18,450,857
	Utility Specific Access Charges (\$/MWh)	29.4593	24.4522	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526		
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301		
Anaheim	Base TRR	3,249,504		3,249,504
	TRBAA	(35,959)		(35,959)
	Standby Credit	-		-
	Total	3,213,545		3,213,545
Anaheim	Gross Load	1,119,215		1,119,215
	Utility Specific Access Charges (\$/MWh)	2.8712		2.8712
	TRR - Eff. Date - Docket#	1/1/2022 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ21-2		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(316,330)		(316,330)
	Standby Credit	-		-
	Total	31,883,670		31,883,670
Anaheim	Gross Load	2,218,120		2,218,120
	Utility Specific Access Charges (\$/MWh)	14.3742		14.3742
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(9,818)		(9,818)
	Standby Credit	-		-
	Total	1,220,257		1,220,257
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7404		4.7404
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-8		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Banning	Base TRR	798,824	-	798,824
	TRBAA	(15,678)	-	(15,678)
	Standby Credit	-	-	-
	Total	783,146	-	783,146
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.4140	0.0000	5.4140
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-5		
Pasadena	Base TRR	16,138,550	-	16,138,550
	TRBAA	(181,103)	-	(181,103)
	Standby Credit	-	-	-
	Total	15,957,447	-	15,957,447
	Gross Load	1,065,579	-	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	-	14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
Riverside	Base TRR	29,260,727	-	29,260,727
	TRBAA	(194,299)	-	(194,299)
	Standby Credit	-	-	-
	Total	29,066,428	-	29,066,428
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	13.3272	-	13.3272
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-6		
DATC Path 15	Base TRR	20,500,000	-	20,500,000
	TRBAA	49,264	-	49,264
	Standby Credit	-	-	-
	Total	20,549,264	-	20,549,264
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2021 ER21-282		
Startrans IO	Base TRR	2,950,000	-	2,950,000
	TRBAA	(108,662)	-	(108,662)
	Standby Credit	-	-	-
	Total	2,841,338	-	2,841,338
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	6,351,205	1,439,264	7,790,469
	Standby Credit	-	-	-
	Total	131,766,205	11,024,264	142,790,469
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2021 ER21-786		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
Citizens Sunrise	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
Colton	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
VEA	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	37,638,003	-	37,638,003
	TRBAA	(2,992,094)	-	(2,992,094)
	Standby Credit	-	-	-
	Total	34,645,909	-	34,645,909
	Gross Load	-	-	-
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-704		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-313		
MCCT	Base TRR	2,083,758	-	2,083,758
	TRBAA	(680,822)	-	(680,822)
	Standby Credit	-	-	-
	Total	1,402,936	-	1,402,936
	Gross Load	-	-	-
MCCT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-719		
CSPT	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
CSPT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		
Base TRR	11,948,342	-	11,948,342	

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
TRBAA	575,535	-	575,535
	-	-	-
	12,523,877	-	12,523,877
HZWT	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 1/1/2021 ER21-328 TRBAA - Eff. Date - Docket# 1/1/2021 ER21-796		
DSLK	24,747,392	-	24,747,392
	(910,019)	-	(910,019)
	23,837,373	-	23,837,373
Morongo Trans.	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 01/01/2022 ER22-221 TRBAA - Eff. Date - Docket# 01/01/2022 ER22-221		
Total CAISO Grid	38,054,033	-	38,054,033
	-	-	-
	38,054,033	-	38,054,033
Total CAISO Grid	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 07/06/2021 ER21-669 TRBAA - Eff. Date - Docket#		
<i>For Information Only</i>			
Total CAISO Grid	3,500,479,148	2,106,607,223	5,607,086,372
	(236,099,641)	(61,235,475)	(297,335,116)
	(20,862,882)	(11,289,328)	(32,152,210)
Total CAISO Grid	3,243,516,626	2,034,082,420	5,277,599,046
	197,914,523		
	16.3885		