

## July 12, 2021 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = ( <i>[2]</i> ) * <i>[4]</i>
PG&E	\$ 845,920,056	86,552,890	\$ 9.7734	\$ 13.8009	\$ 1,194,510,993
SCE	\$ 951,502,486	83,511,923	\$ 11.3936	\$ 13.8009	\$ 1,152,542,799
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 13.8009	\$ 254,639,115
Anaheim	\$ 31,883,670	2,218,120	\$ 14.3742	\$ 13.8009	\$ 30,612,135
Azusa	\$ 1,159,937	257,416	\$ 4.5061	\$ 13.8009	\$ 3,552,582
Banning	\$ 783,146	144,652	\$ 5.4140	\$ 13.8009	\$ 1,996,333
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 13.8009	\$ 14,705,989
Riverside	\$ 29,066,428	2,180,985	\$ 13.3272	\$ 13.8009	\$ 30,099,637
Vernon	\$ 1,948,610	1,119,215	\$ 1.7411	\$ 13.8009	\$ 15,446,216
DATC Path 15	\$ 20,549,264	-	\$ -	\$ 13.8009	\$ 0
Startrans IO	\$ 3,020,987	-	\$ -	\$ 13.8009	\$ 0
Trans Bay Cable	\$ 131,766,205	-	\$ -	\$ 13.8009	\$ 0
Citizens Sunrise	\$ 16,792,478	-	\$ -	\$ 13.8009	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 13.8009	\$ 5,136,419
VEA	\$ -	544,970	\$ -	\$ 13.8009	\$ 7,521,097
GLW	\$ 34,645,909	-	\$ -	\$ 13.8009	\$ 0
MCCT	\$ 3,199,818	-	\$ -	\$ 13.8009	\$ 0
CSPT	\$ 4,656,632	-	\$ -	\$ 13.8009	\$ 0
HZWT	\$ 12,523,877	-	\$ -	\$ 13.8009	\$ 0
DSLK	\$ 22,552,423	-	\$ -	\$ 13.8009	\$ 0
Morongo Trans	\$ 38,054,033	-	\$ -	\$ 13.8009	\$ 0
<b>ISO Total</b>	<b>\$ 2,710,763,314</b>	<b>196,418,786</b>			<b>\$ 2,710,763,314</b>

**12 JUL 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	963,941,738	2,201,992,508
	TRBAA	(113,750,453)	(192,051,282)
	Standby Credit	(4,271,228)	(9,682,017)
	Total	845,920,056	2,000,259,210
PG&E	Gross Load	86,552,890	86,552,890
	Utility Specific Access Charges (\$/MWh)	9.7734	23.1103
	TRR - Eff. Date - Docket#	1/1/2021 ER19-13	
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-131	
SCE	Base TRR	1,050,165,251	1,082,107,375
	TRBAA	(90,700,417)	(91,053,969)
	Standby Credit	(7,962,348)	(8,204,533)
	Total	951,502,486	982,848,873
SCE	Gross Load	83,511,923	83,511,923
	Utility Specific Access Charges (\$/MWh)	11.3936	11.7690
	TRR - Eff. Date - Docket#	1/1/2021 ER19-1553	
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-261	
SDG&E	Base TRR	575,136,094	1,032,680,318
	TRBAA	(22,488,313)	(21,630,364)
	Standby Credit	(9,099,356)	(16,338,264)
	Total	543,548,426	994,711,691
SDG&E	Gross Load	18,450,857	18,450,857
	Utility Specific Access Charges (\$/MWh)	29.4593	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526	
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301	
Vernon	Base TRR	1,973,581	1,973,581
	TRBAA	(24,971)	(24,971)
	Standby Credit	-	-
	Total	1,948,610	1,948,610
Vernon	Gross Load	1,119,215	1,119,215
	Utility Specific Access Charges (\$/MWh)	1.7411	1.7411
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-2	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-2	
Anaheim	Base TRR	32,200,000	32,200,000
	TRBAA	(316,330)	(316,330)
	Standby Credit	-	-
	Total	31,883,670	31,883,670
Anaheim	Gross Load	2,218,120	2,218,120
	Utility Specific Access Charges (\$/MWh)	14.3742	14.3742
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-3	
Azusa	Base TRR	1,169,755	1,169,755
	TRBAA	(9,818)	(9,818)
	Standby Credit	-	-
	Total	1,159,937	1,159,937
Azusa	Gross Load	257,416	257,416
	Utility Specific Access Charges (\$/MWh)	4.5061	4.5061
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-8	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-8	

**12 JUL 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
<b>Banning</b>	Base TRR	798,824	-	798,824
	TRBAA	(15,678)	-	(15,678)
	Standby Credit	-	-	-
	Total	783,146	-	783,146
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5,4140	0.0000	5,4140
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-5		
<b>Pasadena</b>	Base TRR	16,138,550	-	16,138,550
	TRBAA	(181,103)	-	(181,103)
	Standby Credit	-	-	-
	Total	15,957,447	-	15,957,447
	Gross Load	1,065,579	-	1,065,579
	Utility Specific Access Charges (\$/MWh)	14,9754	-	14,9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
<b>Riverside</b>	Base TRR	29,260,727	-	29,260,727
	TRBAA	(194,299)	-	(194,299)
	Standby Credit	-	-	-
	Total	29,066,428	-	29,066,428
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	13,3272	-	13,3272
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-6 1/1/2021 NJ21-6		
<b>DATC Path 15</b>	Base TRR	20,500,000	-	20,500,000
	TRBAA	49,264	-	49,264
	Standby Credit	-	-	-
	Total	20,549,264	-	20,549,264
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0,0000	-	0,0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2021 ER21-282		
<b>Startrans IO</b>	Base TRR	2,950,000	-	2,950,000
	TRBAA	70,987	-	70,987
	Standby Credit	-	-	-
	Total	3,020,987	-	3,020,987
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0,0000	-	0,0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	7/1/2021 ER21-263 1/1/2021 ER21-310		
<b>Trans Bay Cable</b>	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	6,351,205	1,439,264	7,790,469
	Standby Credit	-	-	-
	Total	131,766,205	11,024,264	142,790,469
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0,0000	0,0000	0,0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2021 ER21-786		

**12 JUL 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	16,390,911	-	16,390,911
	TRBAA	401,567	-	401,567
	Standby Credit	-	-	-
	Total	16,792,478	-	16,792,478
	Gross Load	-	-	-
Citizens Sunrise	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-220		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-95		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
Colton	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
VEA	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	37,638,003	-	37,638,003
	TRBAA	(2,992,094)	-	(2,992,094)
	Standby Credit	-	-	-
	Total	34,645,909	-	34,645,909
	Gross Load	-	-	-
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-704		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-313		
MCCT	Base TRR	3,880,640	-	3,880,640
	TRBAA	(680,822)	-	(680,822)
	Standby Credit	-	-	-
	Total	3,199,818	-	3,199,818
	Gross Load	-	-	-
MCCT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/21 ER20-3002		
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-719		
CSPT	Base TRR	4,494,178	-	4,494,178
	TRBAA	162,454	-	162,454
	Standby Credit	-	-	-
	Total	4,656,632	-	4,656,632
	Gross Load	-	-	-
CSPT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2021 ER21-221		
	TRBAA - Eff. Date - Docket#	01/01/2021 ER21-96		
Base TRR	11,948,342	-	11,948,342	

**12 JUL 2021 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	TRBAA	575,535	-	575,535
	Standby Credit	-	-	-
	Total	12,523,877	-	12,523,877
HZWT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 ER21-328		
	TRBAA - Eff. Date - Docket#	1/1/2021 ER21-796		
DSLK	Base TRR	22,885,782	-	22,885,782
	TRBAA	(333,359)	-	(333,359)
	Standby Credit	-	-	-
	Total	22,552,423	-	22,552,423
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2021 ER19-2531		
	TRBAA - Eff. Date - Docket#	01/01/2021 ER21-99		
Morongo Trans.	Base TRR	38,054,033	-	38,054,033
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	38,054,033	-	38,054,033
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	07/12/2021 ER21-669		
	TRBAA - Eff. Date - Docket#			
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	2,956,193,456	1,740,535,529	4,696,728,985
	TRBAA	(224,097,210)	(76,357,168)	(300,454,378)
	Standby Credit	(21,332,932)	(12,891,882)	(34,224,814)
	Total	2,710,763,314	1,651,286,480	4,362,049,793
	Gross Load	196,418,786		
	Utility Specific Access Charges (\$/MWh)	13.8009		