

## June 13, 2022 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWH) <i>[3]</i> <i>= [1] / [2]</i>	TAC Rate (\$/MWH) <i>[4]</i> <i>= total [1]/total [2]</i>	TAC Amount (\$) <i>[5]</i> <i>= ([2]) * [4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.5296	\$ 1,440,191,192
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.5296	\$ 1,395,635,758
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 16.5296	\$ 288,520,235
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.5296	\$ 35,598,721
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.5296	\$ 4,254,983
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.5296	\$ 2,391,039
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.5296	\$ 17,613,593
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.5296	\$ 36,050,806
Vernon	\$ 3,213,545	1,119,215	\$ 2.8712	\$ 16.5296	\$ 18,500,174
DATC Path 15	\$ 18,874,596	-	\$ -	\$ 16.5296	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.5296	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 16.5296	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.5296	\$ 0
Colton	\$ 1,304,982	372,179	\$ 3.5063	\$ 16.5296	\$ 6,151,969
VEA	\$ -	544,970	\$ -	\$ 16.5296	\$ 9,008,135
GLW	\$ 26,592,155	-	\$ -	\$ 16.5296	\$ 0
MCCT	\$ 1,053,990	-	\$ -	\$ 16.5296	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.5296	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 16.5296	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.5296	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 16.5296	\$ 0
<b>ISO Total</b>	<b>\$ 3,253,916,606</b>	<b>196,853,945</b>			<b>\$ 3,253,916,606</b>

**13 JUN 2022 ISO Access Charge Rate**  
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
PTO	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
PG&E	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SCE	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
SCE	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	587,722,989	483,505,799	1,071,228,788
	TRBAA	(23,535,944)	846,013	(22,689,931)
	Standby Credit	(9,256,866)	(7,615,404)	(16,872,270)
	Total	554,930,179	476,736,408	1,031,666,587
SDG&E	Gross Load	17,454,764	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	27.3127	59.1052
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527		
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258		
Vernon	Base TRR	3,249,504		3,249,504
	TRBAA	(35,959)		(35,959)
	Standby Credit	-		-
	Total	3,213,545		3,213,545
Vernon	Gross Load	1,119,215		1,119,215
	Utility Specific Access Charges (\$/MWh)	2.8712		2.8712
	TRR - Eff. Date - Docket#	1/1/2022 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ21-2		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(591,128)		(591,128)
	Standby Credit	-		-
	Total	31,608,872		31,608,872
Anaheim	Gross Load	2,153,635		2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770		14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(11,994)		(11,994)
	Standby Credit	-		-
	Total	1,218,081		1,218,081
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7320		4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

**13 JUN 2022 ISO Access Charge Rate**  
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
Banning	Base TRR	852,573		852,573
	TRBAA	(19,884)		(19,884)
	Standby Credit	-		-
	Total	832,688		832,688
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	5.7565		5.7565
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-4		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(181,103)		(181,103)
	Standby Credit	-		-
	Total	15,957,447		15,957,447
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754		14.9754
	TRR - Eff. Date - Docket#	3/1/2019 ER19-1136		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-9		
Riverside	Base TRR	32,696,628		32,696,628
	TRBAA	(460,567)		(460,567)
	Standby Credit	-		-
	Total	32,236,061		32,236,061
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805		14.7805
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5		
DATC Path 15	Base TRR	18,800,000		18,800,000
	TRBAA	74,596		74,596
	Standby Credit	-		-
	Total	18,874,596		18,874,596
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2022 ER20-1006		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-313		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	(108,662)		(108,662)
	Standby Credit	-		-
	Total	2,841,338		2,841,338
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	(6,281,553)	1,342,966	(4,938,587)
	Standby Credit	-	-	-
	Total	119,133,447	10,927,966	130,061,413
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-1055		

### 13 JUN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
<b>Citizens Sunrise</b>	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
<b>Colton</b>	Base TRR	1,319,060	-	1,319,060
	TRBAA	(14,078)	-	(14,078)
	Standby Credit	-	-	-
	Total	1,304,982	-	1,304,982
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.5063	0.0000	3.5063
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5		
<b>VEA</b>	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
<b>GLW</b>	Base TRR	34,407,725	-	34,407,725
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	26,592,155	-	26,592,155
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
<b>MCCT</b>	Base TRR	2,083,758	-	2,083,758
	TRBAA	(1,029,768)	-	(1,029,768)
	Standby Credit	-	-	-
	Total	1,053,990	-	1,053,990
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607		
<b>CSPT</b>	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		

### 13 JUN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	Base TRR	20,720,421	-	20,720,421
	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	<b>Total</b>	<b>20,615,295</b>	<b>-</b>	<b>20,615,295</b>
HZWT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK	Base TRR	24,747,392	-	24,747,392
	TRBAA	(910,019)	-	(910,019)
	Standby Credit	-	-	-
	<b>Total</b>	<b>23,837,373</b>	<b>-</b>	<b>23,837,373</b>
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221		
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221		
Morongo Trans.	Base TRR	49,826,449	-	49,826,449
	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	<b>Total</b>	<b>48,675,267</b>	<b>-</b>	<b>48,675,267</b>
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,532,236,923	2,132,568,798	5,664,805,721
	TRBAA	(257,299,925)	(61,343,710)	(318,643,634)
	Standby Credit	(21,020,392)	(11,665,824)	(32,686,216)
	<b>Total</b>	<b>3,253,916,606</b>	<b>2,059,559,265</b>	<b>5,313,475,871</b>
	Gross Load	196,853,945		
	<b>Utility Specific Access Charges (\$/MWh)</b>	<b>16.5296</b>		