

## September 15, 2017 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWH) <i>[3]</i> <i>= [1] / [2]</i>	TAC Rate (\$/MWH) <i>[4]</i> <i>= total [1]/total [2]</i>	TAC Amount (\$) <i>[5]</i> <i>= ([2]) * [4]</i>
PG&E	\$ 632,054,543	87,430,657	\$ 7.2292	\$ 11.3887	\$ 995,724,090
SCE	\$ 1,030,478,735	88,983,449	\$ 11.5806	\$ 11.3887	\$ 1,013,408,418
SDG&E	\$ 404,386,165	20,467,098	\$ 19.7579	\$ 11.3887	\$ 233,094,240
Anaheim	\$ 29,782,928	2,507,620	\$ 11.8770	\$ 11.3887	\$ 28,558,606
Azusa	\$ 3,096,475	257,416	\$ 12.0291	\$ 11.3887	\$ 2,931,641
Banning	\$ 1,460,226	144,652	\$ 10.0947	\$ 11.3887	\$ 1,647,402
Pasadena	\$ 15,039,959	1,120,049	\$ 13.4279	\$ 11.3887	\$ 12,755,935
Riverside	\$ 35,543,842	2,180,985	\$ 16.2972	\$ 11.3887	\$ 24,838,648
Vernon	\$ 2,985,548	1,181,728	\$ 2.5264	\$ 11.3887	\$ 13,458,380
DATC Path 15	\$ 23,319,006	-	\$ -	\$ 11.3887	\$ 0
Startrans IO	\$ 3,224,199	-	\$ -	\$ 11.3887	\$ 0
Trans Bay Cable	\$ 123,024,014	-	\$ -	\$ 11.3887	\$ 0
Citizens Sunrise	\$ 11,067,264	-	\$ -	\$ 11.3887	\$ 0
Colton	\$ 4,110,870	372,179	\$ 11.0454	\$ 11.3887	\$ 4,238,646
VEA	\$ -	544,970	\$ -	\$ 11.3887	\$ 6,206,516
GWT	\$ 17,288,750	-	\$ -	\$ 11.3887	\$ 0
<b>ISO Total</b>	<b>\$ 2,336,862,523</b>	<b>205,190,803</b>			<b>\$ 2,336,862,523</b>

### 15 Sep 2017 ISO Access Charge Rate

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	772,911,383	932,729,484	1,705,640,867
	TRBAA	(137,154,623)	(53,259,629)	(190,414,252)
	Standby Credit	(3,702,217)	(4,376,889)	(8,079,106)
	Total	632,054,543	875,092,966	1,507,147,509
	Gross Load	87,430,657	87,430,657	87,430,657
	Utility Specific Access Charges (\$/MWh)	7.2292	10.0090	17.2382
	TRR - Eff. Date - Docket#	3/1/2017 ER16-2320		
	TRBA - Eff. Date - Docket#	1/1/2017 ER17-39		
SCE	Base TRR	1,146,928,287	35,653,241	1,182,581,528
	TRBAA	(109,723,089)	(645,667)	(110,368,756)
	Standby Credit	(6,726,463)	(209,098)	(6,935,561)
	Total	1,030,478,735	34,798,476	1,065,277,211
	Gross Load	88,983,449	88,983,449	88,983,449
	Utility Specific Access Charges (\$/MWh)	11.5806	0.3911	11.9716
	TRR - Eff. Date - Docket#	1/1/2017 ER11-3697		
	TRBA - Eff. Date - Docket#	1/1/2017 ER17-250		
SDG&E	Base TRR	443,405,000	257,267,000	700,672,000
	TRBAA	(31,191,079)	(1,923,958)	(33,115,037)
	Standby Credit	(7,827,756)	(4,541,724)	(12,369,480)
	Total	404,386,165	250,801,318	655,187,483
	Gross Load	20,467,098	20,467,098	20,467,098
	Utility Specific Access Charges (\$/MWh)	19.7579	12.2539	32.0117
	TRR - Eff. Date - Docket#	1/1/2017 - ER17-470		
	TRBA - Eff. Date - Docket#	1/1/2017 ER17-279		
Vernon	Base TRR	3,033,164		3,033,164
	TRBAA	(47,616)		(47,616)
	Standby Credit	-		-
	Total	2,985,548		2,985,548
	Gross Load	1,181,728		1,181,728
	Utility Specific Access Charges (\$/MWh)	2.5264		2.5264
	TRR - Eff. Date - Docket#	1/1/2017 NJ17-3		
	TRBA - Eff. Date - Docket#	1/1/2017 NJ17-3		
Anaheim	Base TRR	30,000,000		30,000,000
	TRBAA	(217,072)		(217,072)
	Standby Credit	-		-
	Total	29,782,928		29,782,928
	Gross Load	2,507,620		2,507,620
	Utility Specific Access Charges (\$/MWh)	11.8770		11.8770
	TRR - Eff. Date - Docket#	7/1/2011 ER11-3594		
	TRBA - Eff. Date - Docket#	1/1/2017 NJ17-7		
Azusa	Base TRR	3,124,239		3,124,239
	TRBAA	(27,765)		(27,765)
	Standby Credit	-		-
	Total	3,096,475		3,096,475
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	12.0291		12.0291
	TRR - Eff. Date - Docket#	1/1/2017 NJ17-9		
	TRBA - Eff. Date - Docket#	1/1/2017 NJ17-9		

### 15 Sep 2017 ISO Access Charge Rate

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
<b>Banning</b>	Base TRR	1,472,610	-	1,472,610
	TRBAA	(12,384)	-	(12,384)
	Standby Credit	-	-	-
	Total	1,460,226	-	1,460,226
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	10.0947	0.0000	10.0947
	TRR - Eff. Date - Docket#	1/1/2017 NJ17-6		
TRBA - Eff. Date - Docket#	1/1/2017 NJ17-6			
<b>Pasadena</b>	Base TRR	15,168,702	-	15,168,702
	TRBAA	(128,743)	-	(128,743)
	Standby Credit	-	-	-
	Total	15,039,959	-	15,039,959
	Gross Load	1,120,049	-	1,120,049
	Utility Specific Access Charges (\$/MWh)	13.4279	-	13.4279
	TRR - Eff. Date - Docket#	11/21/2016 ER17-392		
TRBA - Eff. Date - Docket#	01/1/2017 NJ17-4			
<b>Riverside</b>	Base TRR	35,792,333	-	35,792,333
	TRBAA	(248,491)	-	(248,491)
	Standby Credit	-	-	-
	Total	35,543,842	-	35,543,842
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	16.2972	-	16.2972
	TRR - Eff. Date - Docket#	1/1/2017 NJ17-5		
TRBA - Eff. Date - Docket#	1/1/2017 NJ17-5			
<b>DATC Path 15</b>	Base TRR	23,786,220	-	23,786,220
	TRBAA	(467,214)	-	(467,214)
	Standby Credit	-	-	-
	Total	23,319,006	-	23,319,006
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	04/21/2017 ER17-998		
TRBA - Eff. Date - Docket#	1/1/2017 ER17-271			
<b>Startrans IO</b>	Base TRR	3,330,000	-	3,330,000
	TRBAA	(105,801)	-	(105,801)
	Standby Credit	-	-	-
	Total	3,224,199	-	3,224,199
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	1/6/2016 ER16-2192		
TRBA - Eff. Date - Docket#	1/1/2017 ER17-272			
<b>Trans Bay Cable</b>	Base TRR	124,393,100	9,506,900	133,900,000
	TRBAA	(1,369,086)	(16,622)	(1,385,708)
	Standby Credit	-	-	-
	Total	123,024,014	9,490,278	132,514,292
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.1085	0.0000
	TRR - Eff. Date - Docket#	4/23/2017 ER16-2632		
TRBA - Eff. Date - Docket#	1/1/2017 ER17-639			

### 15 Sep 2017 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
<b>Citizens Sunrise</b>	Base TRR	11,302,579	-	11,302,579
	TRBAA	(235,315)	-	(235,315)
	Standby Credit	-	-	-
	Total	11,067,264	-	11,067,264
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#	6/1/2017 ER17-1698			
TRBA - Eff. Date - Docket#	1/1/2017 ER17-148			
<b>Colton</b>	Base TRR	4,171,734	-	4,171,734
	TRBAA	(60,865)	-	(60,865)
	Standby Credit	-	-	-
	Total	4,110,870	-	4,110,870
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	11.0454	0.0000	11.0454
TRR - Eff. Date - Docket#	1/1/2017 NJ17-8			
TRBA - Eff. Date - Docket#	1/1/2017 NJ17-8			
<b>VEA</b>	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
TRR - Eff. Date - Docket#	9/15/2017 ER17-727			
TRBA - Eff. Date - Docket#	9/15/2017 ER17-727			
<b>GWT</b>	Base TRR	17,489,862	-	17,489,862
	TRBAA	(201,112)	-	(201,112)
	Standby Credit	-	-	-
	Total	17,288,750	-	17,288,750
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#	9/15/2017 ER17-706			
TRBA - Eff. Date - Docket#	9/15/2017 ER17-706			
<b>Total CAISO Grid</b>	For Information Only			
	Base TRR	2,636,309,213	1,238,570,035	3,874,879,248
	TRBAA	(281,190,255)	(55,845,876)	(337,036,131)
	Standby Credit	(18,256,436)	(9,127,711)	(27,384,147)
	Total	2,336,862,523	1,173,596,448	3,510,458,971
	Gross Load	205,190,803		
Utility Specific Access Charges (\$/MWh)	11.3887			