

**FOURTH REPLACEMENT CAISO TARIFF (MRTU)**

**THROUGH JUNE 17, 2008**

**LEGEND (EXCLUDING INDEX):**

***GREEN ITALIC* = AMENDMENT FILINGS PENDING FERC ORDER**

**GRAY SHADING = COMPLIANCE FILINGS PENDING FERC ORDER**

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