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September 9, 2005

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: *California Independent System Operator Corporation*
Docket No. ER05-____ - 000

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective September 1, 2005. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") of the San Diego Gas & Electric Company ("SDG&E"). SDG&E filed to revise its TRR on August 15, 2005 in Docket No. ER05-1337.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of August 29, 2005 in Docket No. ER05-1404. The changes in the present filing are effective September 1, 2005 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

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Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective September 1, 2005 are as follows:

Northern Area -	\$ 2.1556 /MWh
East Central Area -	\$ 2.5418 /MWh
Southern Area -	\$ 2.0010 /MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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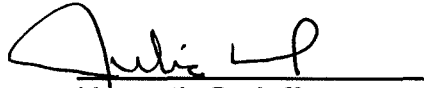
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Julia Moore", written over a horizontal line.

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ATTACHMENT A

September 1, 2005 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

Per SDG&E's Revised Transmission Revenue Requirement (Docket No. ER05-1337-000)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) = [1] + [2] [5]	EHVF only Utility Specific Rate (\$/MWH) [6] = [1] / [3]	EHVF only TAC Area Rate (\$/MWH) [7] = [21]	HV Utility Specific Rate (\$/MWH) [8] = [5] / [3]	TAC Area Rate (\$/MWH) [9] = [19]
PGE	\$ 121,897,883	\$ 38,762,806	83,389,232	N	\$ 160,660,689	\$ 1.4618	\$ 1.6268	\$ 1.9266	\$ 2.1556
SCE	\$ 142,035,479	\$ 5,902,735	84,358,000	EC	\$ 147,938,214	\$ 1.6837	\$ 2.0129	\$ 1.7537	\$ 2.5418
SDGE	\$ 23,587,282	\$ 22,007,571	20,463,484	S	\$ 45,594,853	\$ 1.1527	\$ 1.4722	\$ 2.2281	\$ 2.0010
Anaheim	\$ 25,016,950	\$ -	2,766,313	EC	\$ 25,016,950	\$ 9.0434	\$ 2.0129	\$ 9.0434	\$ 2.5418
Azusa	\$ 1,383,218	\$ -	239,575	EC	\$ 1,383,218	\$ 5.7736	\$ 2.0129	\$ 5.7736	\$ 2.5418
Banning	\$ 1,028,184	\$ -	139,457	EC	\$ 1,028,184	\$ 7.3728	\$ 2.0129	\$ 7.3728	\$ 2.5418
Pasadena	\$ 9,485,065	\$ -	1,239,884	EC	\$ 9,485,065	\$ 7.6500	\$ 2.0129	\$ 7.6500	\$ 2.5418
Riverside	\$ 16,268,161	\$ -	1,814,019	EC	\$ 16,268,161	\$ 8.9680	\$ 2.0129	\$ 8.9680	\$ 2.5418
Vernon	\$ 9,803,614	\$ -	1,210,668	EC	\$ 9,803,614	\$ 8.0977	\$ 2.0129	\$ 8.0977	\$ 2.5418
Trans-Elect	\$ -	\$ 36,775,863	-	N	\$ 36,775,863	\$ -	\$ -	\$ -	\$ 2.1556
ISO Total	\$ 350,505,836	\$ 103,448,975	195,620,632		\$ 453,954,811				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (50%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (50%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] = [1]	Annual TAC Area TRR (\$) [11] = [10] x 50%	Annual Gross Load (GWH) [12] = [3]	TAC Area Rate (\$/MWH) [13] = [11] / [12]
North	\$ 121,897,883	\$ 60,948,942	83,389,232	\$ 0.7309
East/C	\$ 205,020,671	\$ 102,510,336	91,767,916	\$ 1.1171
South	\$ 23,587,282	\$ 11,793,641	20,463,484	\$ 0.5763
Total	\$ 350,505,836	\$ 175,252,918	195,620,632	

	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 50%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (GWH) [16] = Total [3]	ISO Wide Rate (\$/MWH) [17] = ([14] + [15]) / [16]	EHVF only ISO-Wide Rate (\$/MWH) [18] = [14] / [16]
ISO-wide	\$ 175,252,918	\$ 103,448,975	195,620,632	\$ 1.4247	\$ 0.8959

	TAC Rate (TAC Area + ISO Wide) (\$/MWH) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWH) [20] = [19]	Existing HV Facilities (EHVF) only TAC Rate (\$/MWH) [21] = [13] + [18]	New HV Facilities (NHVF) only TAC Rate (\$/MWH) [22] = [15] / [16]
North	\$ 2.1556	\$ 2.1556	\$ 1.6268	\$ 0.5288
East/Central	\$ 2.5418	\$ 2.5418	\$ 2.0129	\$ 0.5288
South	\$ 2.0010	\$ 2.0010	\$ 1.4722	\$ 0.5288

**September 1, 2005 TAC Rate
Based on Filed Annual TRR/TRBA and Load Data**

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area		Filed Gross Load (MWH)	EHVF only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHVF only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[23]	[24]	[25]	[26]	[27]	[28]	[29]	[29]
= [4]	= [3]	= [7]	= [24] x [25]	= [6]	= [24] x [27]	= [26] - [28]	
PGE	N	83,389,232	\$ 1.6268	\$ 135,655,817	\$ 1.4618	\$ 121,897,883	\$ 13,757,934
SCE	EC	84,358,000	\$ 2.0129	\$ 169,807,787	\$ 1.6837	\$ 142,035,479	\$ 27,772,308
SDGE	S	20,463,484	\$ 1.4722	\$ 30,126,499	\$ 1.1527	\$ 23,587,282	\$ 6,539,217
Anaheim	EC	2,766,313	\$ 2.0129	\$ 5,568,428	\$ 9.0434	\$ 25,016,950	\$ (19,448,522)
Azusa	EC	239,575	\$ 2.0129	\$ 482,251	\$ 5.7736	\$ 1,383,218	\$ (900,967)
Banning	EC	139,457	\$ 2.0129	\$ 280,719	\$ 7.3728	\$ 1,028,184	\$ (747,465)
Pasadena	EC	1,239,884	\$ 2.0129	\$ 2,495,815	\$ 7.6500	\$ 9,485,065	\$ (6,989,250)
Riverside	EC	1,814,019	\$ 2.0129	\$ 3,651,516	\$ 8.9680	\$ 16,268,161	\$ (12,616,645)
Vernon	EC	1,210,668	\$ 2.0129	\$ 2,437,005	\$ 8.0977	\$ 9,803,614	\$ (7,366,609)
ISO Total		195,620,632		\$ 350,505,836		\$ 350,505,836	\$ 0

STEP 3: For Information Only – Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

	EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[30]	[31]	[32]	[33]	[34]	[35]	[36]	[37]	[38]	[39]	[40]	[41]
= [29]		IF ([31] - [30] > 0) = [31] - [30]. If no cap, then 0.	IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	IOUs = ([32] / total[32]) x total[33]. Munis w/ Benefit = ([30] / total[30]) x total[33] - total[32]	= [34] - [33]	= [30] + [35]	Reallocate IOU Burden [39] so it is proportional to IOU Cap [31] = [39] - [36]	= [35] + [37]	= [36] + [37]	= [38] / [24]	
PGE	\$ 13,757,934	\$ 32,000,000	\$ 18,242,066	\$ 0	\$ 0	\$ 0	\$ 13,757,934	\$ 7,606,270	\$ 7,606,270	\$ 21,364,204	\$ 0.0912
SCE	\$ 27,772,308	\$ 32,000,000	\$ 4,227,692	\$ 0	\$ 0	\$ 0	\$ 27,772,308	\$ (6,408,104)	\$ (6,408,104)	\$ 21,364,204	\$ (0.0760)
SDGE	\$ 6,539,217	\$ 8,000,000	\$ 1,460,783	\$ 0	\$ 0	\$ 0	\$ 6,539,217	\$ (1,198,166)	\$ (1,198,166)	\$ 5,341,051	\$ (0.0586)
Anaheim	\$ (19,448,522)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (19,448,522)	\$ 0	\$ 0	\$ (19,448,522)	\$ 0
Azusa	\$ (900,967)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (900,967)	\$ 0	\$ 0	\$ (900,967)	\$ 0
Banning	\$ (747,465)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (747,465)	\$ 0	\$ 0	\$ (747,465)	\$ 0
Pasadena	\$ (6,989,250)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (6,989,250)	\$ 0	\$ 0	\$ (6,989,250)	\$ 0
Riverside	\$ (12,616,645)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,616,645)	\$ 0	\$ 0	\$ (12,616,645)	\$ 0
Vernon	\$ (7,366,609)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,366,609)	\$ 0	\$ 0	\$ (7,366,609)	\$ 0
Total	\$ 0	\$ 72,000,000	\$ 23,930,541	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

September 1, 2005 TAC Rate
Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 38,762,806	83,389,232	\$ 0.5288	\$ 44,098,266	\$ 5,335,460	\$ 26,699,664
SCE	\$ 5,902,735	84,358,000	\$ 0.5288	\$ 44,610,574	\$ 38,707,839	\$ 60,072,043
SDGE	\$ 22,007,571	20,463,484	\$ 0.5288	\$ 10,821,591	\$ (11,185,980)	\$ (5,844,929)
Anaheim	\$ -	2,766,313	\$ 0.5288	\$ 1,462,894	\$ 1,462,894	\$ (17,985,628)
Azusa	\$ -	239,575	\$ 0.5288	\$ 126,693	\$ 126,693	\$ (774,274)
Banning	\$ -	139,457	\$ 0.5288	\$ 73,748	\$ 73,748	\$ (673,717)
Pasadena	\$ -	1,239,884	\$ 0.5288	\$ 655,681	\$ 655,681	\$ (6,333,569)
Riverside	\$ -	1,814,019	\$ 0.5288	\$ 959,298	\$ 959,298	\$ (11,657,348)
Vernon	\$ -	1,210,668	\$ 0.5288	\$ 640,231	\$ 640,231	\$ (6,726,378)
Trans-Elect	\$ 36,775,863	0	\$ 0.5288	\$ 0	\$ (36,775,863)	\$ (36,775,863)
Total	\$ 103,448,975	195,620,632		\$ 103,448,975	\$ 0	\$ 0