

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**California Independent System  
Operator Corporation**

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**Docket No. ER06 - \_\_\_\_\_**

**CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ELECTRIC TARIFF FILING TO REFLECT  
MARKET REDESIGN AND TECHNOLOGY UPGRADE**

**February 9, 2006**

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