

	9/2/2014	Master Stakeholder Engagement Plan	1	Instant.	Maria	Ancid	Maria	Los 41	1	A	0	0.4.44	INc. 11	Decid	14:1 25	Inc. inc.	IMan 17	A	Marcal	Line 45	Lot 45	Aug. 25	C
Release	Phase Policy	Initiative Pricing Enhancements	Jan-14	⊢eb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Uct-14	Nov-14	Dec-14	Jan-15	⊦eb-15	Mar-15	Apr-15	May-14	Jun-15	Jul-15	Aug-15	Se
	Policy	Contingency Modeling Enhancements																					
	Policy	Expanding Metering and Telemetry Options Phase 2																					
	Policy	Expanding weiching and relement options r hase 2																					
	Policy	Multi-Year Reliability Framework							$\longrightarrow$							-							
	Policy	Reliability Services																					
	Policy	Transmission planning standards																					
es	Policy	Energy Storage Interconnection											_										
iativ	Policy	Commitment Costs Enhancements																					
Policy Initiativ	Policy	EIM Enhancements																					
olicy	Policy	Capacity Procurement Mechanism Replacement																					
۵.	Policy	Revisions to ISO Transmission Planning Standards																					
	Policy	Pay for Performance Review and Enhancement																					
	Policy	Load Granularity Refinements																					
	Policy	Opportunity Costs																					-
	Policy	Bidding Rules																					
	Policy	Frequency Response Procurement																					
	Policy	Combined Demand Response Product																					
	Recurring	2014 Local Capacity Requirements (LCR Study)				Post to Website 2014																	
ives		<u>GMC / Budget Process</u>				Website 2014																	
Initiatives	Recurring																						
	Recurring	PTO Per Unit Cost									+	-			-	1	1	-				-	
Recurring	Recurring	Interconnection Process Enhancements 2015 Stakeholder Initiative Catalog Process																					
Rec	Recurring										<del>}</del>												
	Recurring	Transmission Planning Process			2013-14	Ì	-	*	-														_
	Implementation	Acceptable Use Policy Phase 1 & 2					~		*				L										
	Implementation	Flexible Resource Adequacy Criteria and Must Offer Obligation											×										
Independent	Implementation	Commitment Costs Enhancements																					
	Implementation	Outage Management System Replacement											7										
	Implementation	DRS api																					
	Implementation	Energy Imbalance Market									7	<u>*</u>											_
E-11 0044	Implementation	Full Network Model Expansion									7	*											
Fall 2014	Implementation	Many-to-Many Substitution (SCP Availability Calculations)										<u> </u>											_
	Implementation Implementation	Outage Management System Replacement FERC 789 / Contingency Reserve Cost Allocation																					-
	Implementation	Maintenance Release									,	<del>1</del> —						~					
		Many-to-Many Substitution / App Consolidation																£—					
Spring 2015												-				-		£—					
	Implementation	Circular Scheduling															7	<u> </u>					_
	Implementation	Convergence Bidding at the Interties															7	K					_
	Implementation	EIM 2015 (NV Energy)									-	-			-			-				-	
	Implementation	BAL-003 Compliance									-				-			-				-	
	Implementation	Subset of Hours									-				-			-				-	
	Implementation	RIMS Functional Enhancements									-				-			-				-	
Fall 2015	Implementation	OMAR Replacement Project									-				-			-				-	
	Implementation	ADS UI Replacement and Web Service Standardization																					_
	Implementation	Contingency Modeling Enhancements																					
	Implementation	Expanding Metering and Telemetry Options - placeholder																					_
	Implementation	Capacity Procurement Mechanism Replacement			-		-				-	-		-	-	-	-	-	-			-	
	Implementation	Flexible Ramping Product - placeholder									-	-			-	-	-	-				-	
	Policy	Aggregated Pumps and Pump Storage																					
	Policy	AS Substitution										-											
	Policy	Bid Cost Recovery for Unit over Multiple Days																					
	Policy	Cost Allocation Overall Market Review																					
TBD	Policy	Marginal Loss Surplus Allocation																					
F	Policy	Multi Day Unit Commitment																					
	Policy	Reliability Must-Run Pump Load																					
	Policy	Two Tier Real-Time Uplift																					
	Policy	Competative Solicitation Process Enhancements																					
	Implementation	Standard Capacity Product Phase 3																				*	
				1				_		_								_	_			$\star$	
Techn ology Roadm ap	Planning	Enterprise Model Management																					

			1						
Sen-15	Oct-15	Nov-15	Dec-15						
	000 10	100 10	000 10						
_									
7	~								
7	X								
-	<b>T</b>								
-									
	-								
	È								
7									
Legend									
Policy - Start									
Policy - Board Decision									
Market Simulation									
Deployment Date									
E	Effective Da	te, if differer	nt						

## Changes on 9/2/14

Added Outage Management System to Independent Releases with 12/1/14 deployment, in addition to the 10/1/14 deployment with the Fall 2014 Release Reliability Services target Board decision in March 2015 Flexible Ramping Product Board decision moved to February 2015 Updated policy initiative the Energy Storage Roadmap and show it starting in July 2014 and ending in December 2014 Contingency Modeling Enhancements target Board decision in March 2015 Opportunity costs starting in October 2014 and targeted for Feb 2015 Boarc decision Moved start of Bidding Rules to October 2014

## Changes on 8/1/14

Added Capacity procurement mechanism replace to Fall 2015 release (instead of Reliability Services Initiative - placeholder) Added Contingency Modeling Enhancements to Fall 2015 release Added Commitment Cost Enhancements to Independent Releases (schedule to be determined) Moved Contingency Reserve Cost Allocation from Policy phase (approved) to Fall 2014 release Renamed BAL-002 Compliance to FERC 789 / Contingency Reserve Cost Allocation in Fall 2014 release Removed Interconnection Process Enhancements from Policy Phase (approved) Moved Interconnection Process Enhancements 2015 from TBD to Recurring Policy Added Pay for Performance Review and Enhancement to Policy section - planned to start in August 2014 Added Load Granularity Refinements to Policy section - planned to start in August 2014 Added Bidding Rules to Policy section - planned to start in August/September 2014 Added Frequency Response Procurement to Policy section - planned to start in August/September 2014 Added Stakeholder Initiative Catalog Process to Recurring Initiatives - planned to start in August/September 2014 Added Combined Demand Response Product to Policy Initiatives - planned to start in August/September 2014

## Changes on 7/1/14

Acceptable Use Policy Phase 1 and 2 implementation - Mutual Authentication deployed to production June 16; additional services identified for enforcement; analysis of services requiring refactoring underway Pricing Enhancements - added Board decision date of December 2014

Added Interconnection Process Enhancements with Board decision for topics 13 and 14 in July 2014

Contingency Modeling Enhancements - Board decision date is to be determined and implementation removed until release is determined

Changed the start of the Energy Storage Interconnection policy initiative to April 2014 and the end to November 2014

Moved Competitive Solicitation Process Enhancements policy initiative to the TBD section

Added Capacity Procurement Mechanism Replacement with Board decision planned for January 2015

Added Interconnection Process Enhancements 2015 to TBD section

## Changes on 6/2/14

Removed Interconnection Process Enhancements as approved in May 2014 Added EIM Enhancements policy initiative to start in Q2 2014 Moved start dates for following policy initiatives to June 2014: Flexible Ramping Product, Pricing Enhancements Policy initiatives to start in Q2 2014: Competitive Solicitation Process Enhancements, Energy Storage Interconnection Acceptable Use Policy implementation dates moved to 5/27/14 (OASIS) and 6/16/14 (mutual authentication) Moved Flexible Resource Adequacy Criteria and Must Offer Obligation implementation to independent release with deployment date of 11/6/14 Phased Many-to-Many Substitution with Fall 2014 release to include SCP Availability Calculations functionality Added Many-to-Many Substitution / App Consolidation to Spring 2015 release Added activation of Convergence Bidding at the Interties to Spring 2015 release Added EIM 2015 (NV Energy) to Fall 2015 release Added BAL-003 Compliance to Fall 2015 release Moved Subset of Hours from TBD to Fall 2015 release Added RIMS functional enhancements to Fall 2015 release Added OMAR replacement project to Fall 2015 release Moved ADS UI Replacement and Web Service Standardization from TBD to Fall 2015 release Capacity Market Conceptual Design from TBD section (replaced by Reliability Services Initiative) Moved DRS api from TBD to Independent Releases (late summer or Fall 2014) Added implementation placeholders to Fall 2015 Release that are currently in the policy phase: Expanding Metering and Telemetry Options, Reliability Services, Flexible Ramping Product

Moved Contingency Modeling Enhancements Board decision from July 2014 to September 2014 (tentative)

#### Changes on 5/5/14

Removed Spring 2014 Release as complete Moved Acceptable Use Policy Phase 1 & 2 from Spring 2014 Release to Independent Release (no change in dates) Moved Circular Scheduling from Fall 2014 Release to Spring 2015 Release Removed columns from 2013 Removed GIDAP Reassessment Process from Policy section as complete Moved start of next phase of Expanding Metering and Telemetry Options policy to October 2014 Removed Voluntary Preferred Resource Auction (no longer valid) Added Variable Transmission Constraint Relaxation Parameters to the policy section Added Pricing Enhancements to the policy section Added Transmission Planning Standards Board decision in September 2014 Added Energy Storage Interconnection Board decision in December 2014

## Changes on 4/1/14

Administrative Pricing Rules targeted to start April 2014 (was February 2014) Flexible Ramping Product targeted to restart May 2014 (was March 2014) Revisions to ISO transmission planning standards targeted to start April 2014 Commitment Cost Enhancements targeted to start April 2014 Contingency Reserve Cost Allocation targeted to start April 2014 Energy Storage Interconnection targeted to start April 2014 Removed Flexible Resource Adequacy Criteria and Must Offer Obligation from policy section (approved); implementation Fall 2014 Release Removed Interconnection Process Enhancements from policy section Removed Competitive Transmission Improvements from policy section Removed Stakeholder Initiatives Roadmap from policy section Removed Intermittent Resource Transitional Protective Measure from policy section FERC 784 deployed on 3/24/14 (removed) One-For-Many Outage Substitution deployed on 4/1/14 (removed) Remaining projects in Spring 2014 Release deployment/activation moved from 4/1/14 to 5/1/14 Acceptable Use Policy Phase 1 activation moved from 5/1/14 to 5/19/14

## Changes on 3/1/14

Removed Load Aggregation Point Granularity from Policy Section Removed Full Network Model Expansion from Policy Section (approved) Removed Outage Management System from Policy Section (approved) Moved Contingency Modeling Enhancements Board decision from May 2014 to July 2014 Added FERC Order 784 to Spring 2014 Release Clarified activation dates for Acceptable Use Policy as 5/1/14 for Phase 1 and 6/2/14 for Phase 2 Added BAL-002 Compliance to Fall 2014 Release Added Spring 2015 maintenance release

## Changes on 2/1/14

Moved Administrative Pricing Rules Board decision from May 2014 to July 2014 Removed Bid Cost Recovery Refinements for Multi-Stage Generation Resources from Policy section per Stakeholder Initiatives Roadmap Removed Black Start and System Restoration Phase 2 from Policy section per Stakeholder Initiatives Roadmap Removed Energy Imbalance Market - Governance from Policy section as complete Added Stakeholder Initiatives Roadmap with Board briefing in March 2014 Added Reliability Services to Policy section Administrative pricing rules targeted to start in Feb. 2014 Expanding metering and telemetry options targeted to start in Feb 2014 Flexible ramping product targeted to start in March 2014 Revisions to ISO transmission planning standards targeted to start Q1 2014 Added Acceptable Use Policy Phase 1 (logging only) to Spring 2014 Release Added One For Many Outage Substitution (manual process) to Spring 2014 Release Moved Contingency Modeling Enhancements implementation to Independent Release (deployment date to be determined)

# Changes on 1/6/14

Removed Access and Identity Management (deployed in December 2013)

Removed Replacement Requirements for Scheduled Generation Outages Phase 2 (deployed in December 2013)

Removed RIMS Generation (deployed in December 2013)

Removed GMT (deployed in December 2013)

Moved Contingency Modeling Enhancements Board decision from February 2014 to May 2014 (tentative - the policy initiative schedule is under review)

Moved Flexible Resource Adequacy Criteria and Must Offer Obligation Board decision from February 2014 to March 2014

Corrected Administrative Pricing Rules Board decision date from June 2014 to May 2014

Added GIDAP Reassessment Process as policy initiative with Board decision in May 2014