### FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

#### OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator Corporation Docket No. ER21-1266-000

Issued: May 12, 2021

Roger E. Collanton California Independent System Operator Corporation 250 Outcropping Way Folsom, CA 95630

Reference: Tariff Revisions Implementing Variable Operations and Maintenance Cost Initiative

On March 3, 2021, the California Independent System Operator Corporation (CAISO) filed tariff revisions to implement changes arising from its variable operations and maintenance (O&M) initiative. Specifically, CAISO proposes to adopt a revised framework for O&M cost recovery based on new variable O&M adders for start-up, minimum load, transition, and energy costs. These adders will replace the existing adders for major maintenance expenses and variable O&M costs. Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted,<sup>1</sup> and CAISO's tariff revisions are accepted for filing effective May 17, 2021, January 1, 2022 and April 1, 2022, as requested.<sup>2</sup>

This filing was noticed on March 4, 2021, with comments, protests, or motions to intervene due on or before March 24, 2021. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and

<sup>1</sup> Central Hudson Gas & Electric Corporation, et al., 60 FERC ¶ 61,106, reh'g denied, 61 FERC ¶ 61,089 (1992), and Prior Notice and Filing Requirements Under Part II of the Federal Power Act, 64 FERC ¶ 61,139, clarified, 65 FERC ¶ 61,081 (1993).

<sup>2</sup> The corresponding eTariff records and their effective dates are listed in the Appendix.

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Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Steven T. Wellner, Director - Division of Electric Power Regulation - West

## Appendix

# California Independent System Operator Corporation FERC FPA Electric Tariff CAISO eTariff

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Tariff Record	Effective Date
11.8.2, IFM Bid Cost Recovery Amount, 29.0.0	1/1/2022
11.8.3, RUC Bid Cost Recovery Amount, 18.0.0	1/1/2022
11.8.4, RTM Bid Cost Recovery Amount, 29.0.0	1/1/2022
30.4.5, Proxy Cost Methodology, 2.0.0	5/17/2021
30.4.5, Proxy Cost Methodology, 3.0.0	1/1/2022
30.4.5, Proxy Cost Methodology, 4.0.0	4/1/2022
<u>39.6.1, Maximum Bid Prices, 17.0.0</u>	1/1/2022
39.7.1, Calculation of Default Energy Bids, 41.0.0	1/1/2022
Variable Cost, 1.0.0	1/1/2022
Variable Cost Option, 1.0.0	1/1/2022
Variable Energy Operations and Maintenance Adder, 0.0.0	1/1/2022
Variable Minimum Load Operations and Maintenance Adder, 0.0.0	1/1/2022
Variable Operations and Maintenance Adder, 0.0.0	1/1/2022
Variable Start-Up Operations and Maintenance Adder, 0.0.0	1/1/2022

Document Content(s)		
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