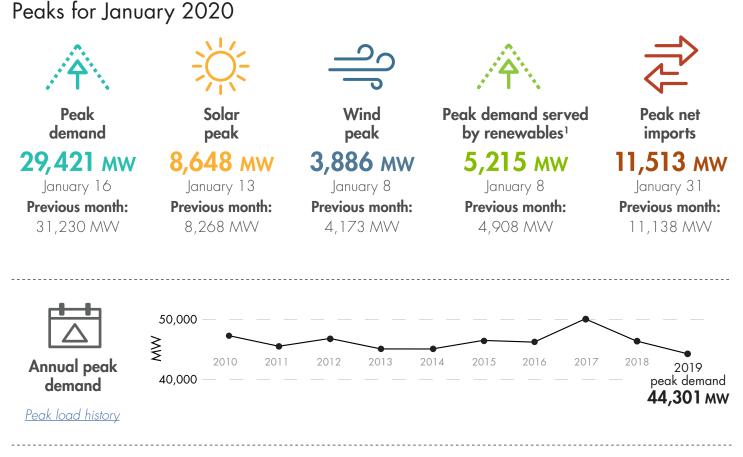


# KEY STATISTICS



## Historical statistics and records

Solar peak 11,473 MW July 2 at 12:53 p.m.

**Previous record:** 11,435 MW, July 1, 2019



→ Wind peak 5,309 MW May 8, 2019 at 3:21 a.m.

**Previous record:** 5,193 MW, June 8, 2018



July 24, 2006 at 2:44 p.m.

**Second highest:** 50,116 MW, Sep 1, 2017

Renewables serving demand 80.3%

May 15, 2019 at 2:45 p.m.

**Previous record:** 78%, April 20, 2019

Steepest ramp over 3-hour period 15,639 MW Jan 1, 2019 at 2:25 p.m.

<sup>&</sup>lt;sup>1</sup> This indicates the highest amount of renewables serving peak electricity demand on any given day.



# **KEY STATISTICS**

## Western EIM benefits: Q4 2019 Read report

**Benefits** \$60.72 million

**Previous quarter:** \$64.81 million

**ISO** avoided curtailments 35,254 MWh

**Previous quarter:** 33,843 MWh



# Gross benefits since 2014 Visit Western EIM

**Benefits** \$861.79 million

ISO avoided curtailments 1,012,150 MWh

**ISO GHG savings\*** 433,120 MTCO,

\* The GHG emission reduction reported is associated with the avoided curtailment only.

### Resources (as of 2/01/2020)

Resource adequacy net qualifying capacity (NQC) = 43,713 MW Does not include current outages

### Wind and solar curtailment totals

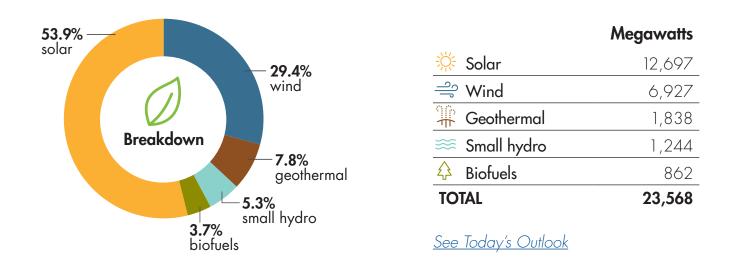
For more on oversupply, visit here.





# KEY STATISTICS

## Installed renewable resources (as of 2/01/2020)



NOTE — Only fully commercial units are counted, not partials or test energy, as reported via the Master Generating File and captured in the Master Control Area Generating Capability List found on <u>OASIS</u> under "Atlas Reference".



- 32 million consumers
- Serve ~80% of California demand
- Serve ~33% of WECC demand within the ISO balancing authority
- Total estimated wholesale cost of serving demand in 2018 = \$10.8 billion or about  $$50/MWh^{2}$
- Total estimated wholesale cost of serving demand in 2017 = \$9.4 billion or about  $\$42/MWh^2$
- 1 MW serves about 750-1,000 homes (1 MWh = 1 million watts used for one hour)
- 18 participating transmission owners
- 25,715 (or about 26,000) circuit miles of transmission
- 221 market participants
- 9,696 pricing nodes for ISO & all EIM entities as of Apr. 4, 2018. ISO has 4,119 pricing nodes
- Western EIM has nine active participants serving customers in eight states
- RC West is the reliability coordinator for 41 entities across 14 western states and northern Mexico

<sup>&</sup>lt;sup>2</sup> Note higher cost mostly due to higher natural gas prices. After normalizing for natural gas prices and greenhouse gas compliance costs, total wholesale energy costs increased by about 4 percent.