UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

San Diego Gas & Electric Company

Docket No. ER03-601-000

MOTION TO INTERVENE AND COMMENTS OUT-OF-TIME OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

Pursuant to Rule 214 of the Rules of Practice and Procedure of the

Federal Energy Regulatory Commission ("Commission"), 18 C.F.R. § 385.214,

and the Commission's January 21, 2003 Notice of Filing, the California

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Independent System Operator Corporation ("ISO")¹ hereby moves to intervene

and comment out of time in the above-captioned proceeding. In support thereof,

the ISO states as follows:

I. COMMUNICATIONS

Please address communications concerning this filing to the following

persons:

Anthony J. Ivancovich Senior Regulatory Counsel Deborah A. Le Vine Director of Contracts California Independent System Operator Corporation 151 Blue Ravine Road Folsom, CA 95630 Tel: (916) 608-7135 Fax: (916) 608-7296 David B. Rubin Swidler Berlin Shereff Friedman, LLP 3000 K Street, N.W., Suite 300 Washington, D.C. 20007 Tel: (202) 424-7500 Fax: (202) 424-7643

¹ Capitalized terms not otherwise defined herein are defined in the Master Definitions Supplement, Appendix A to the ISO Tariff, as filed August 15, 1997, and subsequently revised.

II. BACKGROUND

On March 7, 2003, San Diego Gas & Electric Company ("SDG&E") tendered for filing a revised Transmission Owner Tariff, FERC Electric Tariff, Original Volume No. 10 ("TO Tariff") to reflect changes to the revenue requirements and rates applicable to retail and wholesale transmission customers. In addition to revising its Transmission Revenue Requirement ("TRR"), SDG&E is revising it's TO Tariff to adopt a formula rate methodology to derive charges for transmission services going forward. Thus, SDG&E will be using its FERC Form 1 data on an annual basis to derive its TRR. SDG&E states that the amendment to the TO Tariff is being made so that the TO Tariff will more accurately recover SDG&E's actual TRR. An effective date of May 1, 2003 has been requested for this amendment.

By its Notice issued March 12, 2003, the Commission established March 28, 2003 as the date motions to intervene are to be filed in the abovecaptioned proceeding.

III. BASIS FOR MOTION TO INTERVENE

The ISO is a non-profit public benefit corporation organized under the laws of the State of California and responsible for the reliable operation of a grid comprising the transmission systems of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and the Cities of Vernon, Anaheim, Azusa, Banning and Riverside, California. As the operator of this grid, the ISO believes that it has a unique interest in any

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Commission proceeding concerning the issues raised in the captioned proceeding.

Due to the press of a number of significant regulatory matters, the ISO was unable to file its intervention in a timely manner. The ISO requests that it be allowed to intervene out-of-time because it has a significant interest in this matter, and its unique interest cannot be adequately represented by any other party. A late-filed intervention by the ISO should not prejudice any party or delay the proceedings herein because such proceeding is in the infant stages and the Commission has not yet issued an order on SDG&E's filing.

IV. COMMENTS

The ISO supports the transmission rate design methodology being proposed by SDG&E and welcomes the opportunity to assist any Participating TOs in achieving a transmission rate design that more accurately recovers their TRR. However, the ISO is concerned with one aspect of SDG&E's proposal - the timing of the proposed updates to the formula rates.

In accordance with ISO Tariff Section 3.1.1, a New Participating TO is allowed to join the ISO effective January 1 or July 1 of any year. With the existing ISO rate design, a New Participating TO joining triggers the need to revise the ISO's Access Charge. Establishing a process that requires the ISO to change the Access Charge every June for SDG&E and potentially in July for New Participating TOs, presents an administrative burden and provides California's Market Participants with less rate stability. Consequently, the ISO requests that SDG&E's proposed formula rate methodology be modified such that the timing of

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implementation of such annual adjustments based on the FERC Form 1 were filed May 1, to be effective July 1.

V. CONCLUSION

For the foregoing reasons, the ISO respectfully requests that the Commission permit it to intervene and comment out-of-time, and that the ISO be accorded full party status in this proceeding.

Respectfully submitted,

Anthony J. Ivancovich Senior Regulatory Counsel California Independent System Operator Corporation 151 Blue Ravine Road Folsom, CA 95630 Tel: (916) 608-7135 Fax: (916) 608-7296

Counsel for the California Independent System Operator Corporation

Date: March 31, 2003

CERTIFICATE OF SERVICE

I hereby certify that I have this day electronically served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Folsom, CA, this 31st day of March, 2003.

Anthony J. Ivancovich



March 31, 2003

The Honorable Magalie Roman Salas Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: San Diego Gas & Electric Company Docket No. ER03-601-000

Dear Secretary Salas:

Enclosed please find an electronic filing of the Motion to Intervene and Comment Out-of-Time of the California Independent System Operator Corporation. Thank you for your attention to this filing.

Respectfully submitted,

Anthony J. Ivancovich

Counsel for the California Independent System Operator Corporation