FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator
 Corporation
Docket No. ER19-2733-000

Issued: November 6, 2019

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 Corporation
250 Outcropping Way
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Reference: Tariff Amendment to Implement Demand Response Enhancements

On September 3, 2019, the California Independent System Operator Corporation (CAISO) filed an amendment to its Tariff resulting from the third phase of its Energy Storage and Distributed Energy Resource (ESDER) stakeholder initiative. The amendment enhances demand response participation in CAISO by: (1) providing hourly and fifteen-minute scheduling options for demand response resources in the real-time market;[1] (2) removing the requirement that demand response resources aggregate within a single load-serving entity; and, (3) converting the net-benefits test from a settlement adjustment to a bid-floor. Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted,[2] and the amended Tariff is accepted for filing, effective November 13, 2019, as requested.[3]

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[1] CAISO's Transmittal states that scheduling coordinators who elect to submit hourly block bids for proxy demand response resources will receive a dispatch schedule through the hour-ahead scheduling process between 45 and 60-minutes before the dispatch hour. According to CAISO's Business Requirement Specification for ESDER Phase 3, the dispatch schedule would be sent 52.5 minutes before the dispatch hour.

[2] *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992).

[3] The corresponding eTariff records are listed on the Appendix.

This filing was noticed on September 4, 2019, with comments, protests, or motions to intervene due on or before September 24, 2019. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Steve T. Wellner, Director - Division of Electric Power Regulation – West

Appendix

California Independent System Operator Corporation,
FERC FPA Electric Tariff,
CAISO eTariff

4.13.1, Relationship Between CAISO and DRPs, 5.0.0
4.13.2, Applicable Requirements for RDRRs, PDRs and DRPs, 4.0.0
4.13.3, Identification of RDRRs and PDRs, 4.0.0
11.5.2, Uninstructed Imbalance Energy, 14.0.0
11.6.4, Settlement of Proxy Demand Resources in the Real-Time Market, 1.0.0
11.6.5, Settlement of Distributed Energy Resource Aggregations, 1.0.0
11.6.6, Settlements of Non-Generator Resources, 0.0.0
30.6.1, Bidding and Scheduling of PDRs, 3.0.0
30.6.2, Bidding and Scheduling of RDRRs, 6.0.0
30.6.3, Net Benefits Test for PDRs or RDRRs, 4.0.0
34.4, Fifteen-Minute Market, 10.0.0
-, FMM Schedule, 1.0.0
-, Hourly Block, 0.0.0