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November 7, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: *California Independent System Operator Corporation*
Docket No. ER07-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective September 1, 2006. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") of San Diego Gas & Electric Company ("SDG&E"), which was included in the annual transmission formula rate change filed by SDG&E on August 15, 2006 in Docket No. ER06-1369. The Commission acknowledged this filing in a letter order dated September 27, 2006.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of August 23, 2006 in Docket No. ER06-1393. The changes in the present filing are effective September 1, 2006 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective September 1, 2006, are as follows:

Northern Area -	\$ 2.9086 /MWh
East Central Area -	\$ 3.0016 /MWh
Southern Area -	\$ 3.0581 /MWh

Communications

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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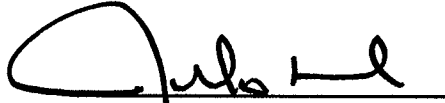
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO has posted this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "K. Jaffe", written over a horizontal line.

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ATTACHMENT A

September 1, 2006 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

Per SDG&E's Revised Transmission Revenue Requirement (Docket No. ER06-1369-000)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) =[1] + [2] [5]	EHVf only Utility Specific Rate (\$/MWH) [6] =[1] / [3]	EHVf only TAC Area Rate (\$/MWH) [7] =[21]	HV Utility Specific Rate (\$/MWH) [8] =[5] / [3]	TAC Area Rate (\$/MWH) [9] =[19]
PGE	\$ 141,645,869	\$ 120,632,364	89,121,865	N	\$ 262,278,233	\$ 1.5894	\$ 1.6779	\$ 2.9429	\$ 2.9086
SCE	\$ 117,999,680	\$ 62,710,146	91,670,569	EC	\$ 180,709,826	\$ 1.2872	\$ 1.7708	\$ 1.9713	\$ 3.0016
SDGE	\$ 41,054,790	\$ 42,406,414	20,915,303	S	\$ 83,461,204	\$ 1.9629	\$ 1.8273	\$ 3.9904	\$ 3.0581
Anaheim	\$ 24,270,216	\$ -	2,766,313	EC	\$ 24,270,216	\$ 8.7735	\$ 1.7708	\$ 8.7735	\$ 3.0016
Azusa	\$ 1,260,706	\$ -	239,575	EC	\$ 1,260,706	\$ 5.2623	\$ 1.7708	\$ 5.2623	\$ 3.0016
Banning	\$ 1,020,350	\$ -	139,457	EC	\$ 1,020,350	\$ 7.3166	\$ 1.7708	\$ 7.3166	\$ 3.0016
Pasadena	\$ 10,299,127	\$ -	1,239,884	EC	\$ 10,299,127	\$ 8.3065	\$ 1.7708	\$ 8.3065	\$ 3.0016
Riverside	\$ 15,619,020	\$ -	1,814,019	EC	\$ 15,619,020	\$ 8.6102	\$ 1.7708	\$ 8.6102	\$ 3.0016
Vernon	\$ 10,037,786	\$ -	1,210,668	EC	\$ 10,037,786	\$ 8.2911	\$ 1.7708	\$ 8.2911	\$ 3.0016
Trans-Elect	\$ -	\$ 31,629,592	-	N	\$ 31,629,592	\$ -	\$ -	\$ -	\$ 2.9086
ISO Total	\$ 363,207,544	\$ 257,378,516	209,117,653		\$ 620,586,060				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (40%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (60%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] =[1]	Annual TAC Area TRR (\$) [11] =[10] x 40%	Annual Gross Load (MWH) [12] =[3]	TAC Area Rate (\$/MWH) [13] =[11] / [12]	ISO Wide TRR Existing HV Facilities (\$) [14] Total [10] x 60%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (MWH) [16] = Total [3]	ISO Wide Rate (\$/MWH) [17] = ([14] + [15]) / [16]	EHVf only ISO-Wide Rate (\$/MWH) [18] =[14] / [16]
North	\$ 141,645,869	\$ 56,658,348	89,121,865	\$ 0.6357					
East/C	\$ 180,506,885	\$ 72,202,754	99,080,485	\$ 0.7287					
South	\$ 41,054,790	\$ 16,421,916	20,915,303	\$ 0.7852					
Total	\$ 363,207,544	\$ 145,283,018	209,117,653						
ISO-wide	\$ 217,924,527	\$ 257,378,516	209,117,653	\$ 2.2729				\$ 1.0421	

	TAC Rate (TAC Area + ISO Wide) (\$/MWH) [19] =[13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWH) [20] =[19]	Existing HV Facilities only TAC Rate (\$/MWH) [21] =[13] + [18]	New HV Facilities only TAC Rate (\$/MWH) [22] =[15] / [16]
North	\$ 2.9086	\$ 2.9086	\$ 1.6779	\$ 1.2308
East/Central	\$ 3.0016	\$ 3.0016	\$ 1.7708	\$ 1.2308
South	\$ 3.0581	\$ 3.0581	\$ 1.8273	\$ 1.2308

September 1, 2006 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH)	EHV only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHV only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHV Utility Specific Rate (\$)	EHV Access Charge (Benefit)/Burden (\$)
[23] = [4]	[24] = [3]	[25] = [7]	[26] = [24] x [25]	[27] = [6]	[28] = [24] x [27]	[29] = [26] - [28]
PGE N	89,121,865	\$ 1.6779	\$ 149,533,530	\$ 1.5894	\$ 141,645,869	\$ 7,887,661
SCE EC	91,670,569	\$ 1.7708	\$ 162,334,163	\$ 1.2872	\$ 117,999,680	\$ 44,334,483
SDGE S	20,915,303	\$ 1.8273	\$ 38,218,055	\$ 1.9629	\$ 41,054,790	\$ (2,836,735)
Anaheim EC	2,766,313	\$ 1.7708	\$ 4,898,705	\$ 8.7735	\$ 24,270,216	\$ (19,371,510)
Azusa EC	239,575	\$ 1.7708	\$ 424,250	\$ 5.2623	\$ 1,260,706	\$ (836,456)
Banning EC	139,457	\$ 1.7708	\$ 246,956	\$ 7.3166	\$ 1,020,350	\$ (773,394)
Pasadena EC	1,239,884	\$ 1.7708	\$ 2,195,640	\$ 8.3065	\$ 10,299,127	\$ (8,103,488)
Riverside EC	1,814,019	\$ 1.7708	\$ 3,212,342	\$ 8.6102	\$ 15,619,020	\$ (12,406,678)
Vernon EC	1,210,668	\$ 1.7708	\$ 2,143,903	\$ 8.2911	\$ 10,037,786	\$ (7,893,883)
ISO Total	209,117,653		\$ 363,207,544		\$ 363,207,544	\$ (0)

STEP 3: For Information Only – Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/\$28 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

	EHV Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
	[30] = [29]	[31]	[32] IF [31] - [30] > 0 = [31] - [30]. If no cap, then 0.	[33] IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	[34] IOUs = ([32] / total[32]) x total[33]. Munis w/ Benefit = ([30] / total[30]) x total[33].	[35] = [34] - [33]	[36] = [30] + [35]	[37] Reallocate IOU Burden [39] so it is proportional to IOU Cap [31]	[38] = [35] + [37]	[39] = [36] + [37]	[40] = [38] / [24]
PGE	\$ 7,887,661	\$ 32,000,000	\$ 24,112,339	\$ 0	\$ 8,509,903	\$ 8,509,903	\$ 16,397,564	\$ 5,551,507	\$ 14,061,409	\$ 21,949,071	\$ 0.1578
SCE	\$ 44,334,483	\$ 32,000,000	\$ 0	\$ 12,334,483	\$ 0	\$ (12,334,483)	\$ 32,000,000	\$ (10,050,929)	\$ (22,385,412)	\$ 21,949,071	\$ (0.2442)
SDGE	\$ (2,836,735)	\$ 8,000,000	\$ 10,836,735	\$ 0	\$ 3,824,580	\$ 3,824,580	\$ 987,845	\$ 4,499,423	\$ 8,324,002	\$ 5,487,268	\$ 0.3980
Anaheim	\$ (19,371,510)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (19,371,510)	\$ 0	\$ 0	\$ (19,371,510)	\$ 0
Azusa	\$ (836,456)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (836,456)	\$ 0	\$ 0	\$ (836,456)	\$ 0
Banning	\$ (773,394)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (773,394)	\$ 0	\$ 0	\$ (773,394)	\$ 0
Pasadena	\$ (8,103,488)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (8,103,488)	\$ 0	\$ 0	\$ (8,103,488)	\$ 0
Riverside	\$ (12,406,678)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,406,678)	\$ 0	\$ 0	\$ (12,406,678)	\$ 0
Vernon	\$ (7,893,883)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,893,883)	\$ 0	\$ 0	\$ (7,893,883)	\$ 0
Total	\$ 0	\$ 72,000,000	\$ 34,949,073	\$ 12,334,483	\$ 12,334,483	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

September 1, 2006 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 120,632,364	89,121,865	\$ 1.2308	\$ 109,689,704	\$ (10,942,660)	\$ 11,006,410
SCE	\$ 62,710,146	91,670,569	\$ 1.2308	\$ 112,826,606	\$ 50,116,460	\$ 72,065,531
SDGE	\$ 42,406,414	20,915,303	\$ 1.2308	\$ 25,742,206	\$ (16,664,208)	\$ (11,176,941)
Anaheim	\$ -	2,766,313	\$ 1.2308	\$ 3,404,732	\$ 3,404,732	\$ (15,966,778)
Azusa	\$ -	239,575	\$ 1.2308	\$ 294,865	\$ 294,865	\$ (541,592)
Banning	\$ -	139,457	\$ 1.2308	\$ 171,641	\$ 171,641	\$ (601,753)
Pasadena	\$ -	1,239,884	\$ 1.2308	\$ 1,526,029	\$ 1,526,029	\$ (6,577,459)
Riverside	\$ -	1,814,019	\$ 1.2308	\$ 2,232,664	\$ 2,232,664	\$ (10,174,013)
Vernon	\$ -	1,210,668	\$ 1.2308	\$ 1,490,070	\$ 1,490,070	\$ (6,403,813)
Trans-Elect	\$ 31,629,592	0	\$ 1.2308	\$ 0	\$ (31,629,592)	\$ (31,629,592)
Total	\$ 257,378,516	209,117,653		\$ 257,378,516	\$ 0	\$ 0