

## 2021 Summer Readiness Update

Stakeholder Call September 24, 2021

## Agenda

Topic	Presenter
Welcome and introductions	Kristina Osborne
Summer readiness effort	Mark Rothleder
Reliability must-run designation process clarifications	Neil Millar
Summer operations update	John Phipps
Summer enhancements performance update	Guillermo Bautista Alderete
Q&A	



#### **Summer Readiness Effort**

Mark Rothleder
Senior VP and Chief Operating Officer



# Reliability Must-Run Designation Process Clarifications

Neil Millar

VP, Infrastructure and Operations Planning

## **Summer Operations Update**

John Phipps
Executive Director, Grid Operations



# CAISO Alerts, Warning, and Emergencies and ELRP, RDRR, SPAP, CSEP, and Ports

#### Day-ahead

#### Real-time

#### **Alert**

All available resources are online, and resource deficiencies are expected. Market participants encouraged to offer supplemental energy. Issued by 3 p.m. the day before projected shortfall. RC West issues **EEA watch**.

#### **SPAP** and emergency MW \*

- mobilization

ELRP — can be triggered; deployment by IOUs

CSEP — mobilization

Ports \* \* – alerts from CalOES for awareness

#### Warning

Market participants encouraged to offer supplemental energy and RC West issues EEA-1. CAISO may call for demand response, and when demand response is dispatched, RC West issues EEA-2.

# Stage 1 Emergency

CAISO requests certain market participants to voluntarily reduce energy use. RC West issues EEA-2.

#### Stage 2 Emergency

CAISO calls for utilities to voluntarily interrupt loads where possible. Requests maximum conservation. RC West issues **EEA 3.** 

# Stage 3 Emergency

Controlled power curtailments are imminent or in progress. CAISO calls for out-of-market and emergency energy from all available sources.

#### **SPAP** and emergency MW \*

- can be triggered in an EEA2-

**ELRP** — can be triggered; deployment by IOUs

RDRR — can be deployed by CAISO

**CSEP** — can be triggered; deployment by IOUs/POUs

Ports \* \* – can be triggered by CalOES

For all utility-triggered programs, CAISO expects the IOUs to provide an estimate of MWs available via daily spreadsheets sent to CAISO Operations per current practice.

- \* DOE 202(c) required to trigger SPAP and additional emergency MW from existing resources
- \* \* CAISO Emergency Response Coordinator communicates forecasted and actual Stage 1 to CalOES

California State Emergency Program (CSEP) Emergency Load Reduction Program (ELRP) State Power Augmentation Project (SPAP) Reliability Demand Response Resource (RDRR)



### **Summer Operations Update**

- Flex Alerts and Alert Warning Emergency Notifications, to date for 2021:
- 18 Restricted Maintenance Operation days declared
- 8 Flex Alerts
- 4 AWE Warnings
- 1 Stage 2 Emergency
- 2020 peak load of 47,121 MW on August 18, @15:57
- 2021 peak load of 43,982 MW on September 8, @ 17:50
- All-time peak load of 50,270 MW set on July 24, 2006 @ 14:44
- Headed into PSPS & fire season



## Summer Enhancements Performance Update

Guillermo Bautista Alderete
Director, Market Analysis and Forecasting



# The majority of Summer enhancements have been implemented by July

	Date		
Summer enhancement	Implemented	Trigger	Dates
1. EIM resource capacity sufficiency test	15-Jun	Permanent feature	All the time
2. Import market incentives during tight system conditions	15-Jun	Warning or Emergency	July 9 and 10, 5-9pm
3. Intertie schedules information on OASIS	26-Jul	Permanent feature	All the time
4. Enhanced real-time pricing signals during tight supply conditions	15-Jun	Warning or Emergency	July 9, 5-9pm
5. Management of storage resources during tight system conditions	30-Jun	RUC undersupply	July 9, 28 and 29
6. Reliability demand response dispatch and real-time price impacts	4-Aug	Activation of RDRR	Not active in July
Load, export and wheeling priorities*	4-Aug	Permanent feature	Not active in July
Interconnection process enhancements	25-May	Permanent feature	Not used yet
CAISO's public communication protocols	29-May	System Event driven	July 9, 10, 12 and 28
Today's Outlook displays	Aug 18	Permanent feature	Not active in July

<sup>\*</sup> The wheeling through priorities the CAISO placed into effect are interim only and will sunset after May 31, 2022.



# Questions?



# EXTENDED DAY-AHEAD MARKET FORUM REGISTRATION October 13, 2021 • 8:30 a.m. - 12:00 p.m. Free Virtual Webinar

#### The ISO is hosting the Extended Day-Ahead Market Forum

where utility executives, policy makers & stakeholders from CA & across the West will discuss the challenges & opportunities in taking the next step in optimizing the functionality of the Western EIM and expanding on economic efficiencies for the west.

- Please join us for the Extended Day-Ahead Market Forum by registering here on the ISO website.
- Register by October 12, 2021.
- Questions? Send to <u>ISOStakeholderAffairs@caiso.com</u>



Page 11



 Energy Matters blog provides timely insights into ISO grid and market operations as well as other industry-related news

http://www.caiso.com/about/Pages/Blog/default.aspx.



September 14, 2021 Operations, Summer conditions

Storage: An intersection between reliability today and climate goals of tomorrow

Summer months are particularly challenging for electrical grid operators in the West. Climate change ...

READ MORE

Subscribe to <u>Energy Matters blog monthly summary</u>



Page 12

#### Additional Resources

- 2021 Summer Readiness webpage <u>http://www.caiso.com/about/Pages/News/SummerReadiness.aspx</u>
- Sign up to receive Flex Alerts at <u>www.flexalert.org</u>
- News webpage <a href="http://www.caiso.com/about/Pages/News/default.aspx">http://www.caiso.com/about/Pages/News/default.aspx</a>
- Submit questions through CIDI or <u>Contact Us</u> linked on ISO's homepage; members of media should contact isomedia@caiso.com.

