



BPM Change Management Meeting

Ryan Ayer

BPM Change Management Process Administrator


BPM_CM@caiso.com

February 20, 2024

Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

Instructions for raising your hand to ask a question

- If you are connected to audio through your computer or used the “call me” option, select the raise hand icon  above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

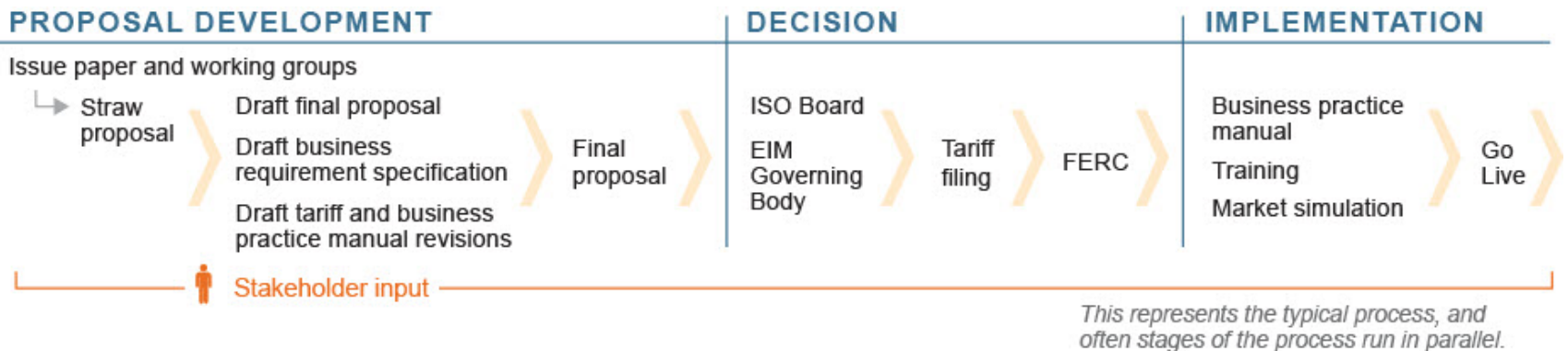
Agenda – BPM Change Management Meeting

February 20, 2024

Topic	Presenter
Introduction / Meeting Overview	Ryan Ayer
Market Operations	Michael Martin
Market Instruments	Michael Martin
BPM Change Management	Nicole Hines
Definitions and Acronyms	Nicole Hines
Transmission Planning Process	Robert Sparks
Generator Interconnection and Deliverability Allocation Procedures	Daune Wilson
Wrap-Up and Next Steps	Ryan Ayer

BPM Change Management Process
BPM_CM@caiso.com

California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Market Operations

PRR	PRR Title	Stage
1547	Clarification to ancillary service state of charge constraint and bid cost recovery	Initial
1548	New process for establishing wheeling through priority effective June 2024	Initial
1552	Clarification on Number of Historical Days Used in the Mosaic Quantile Regression	Initial

PRR 1547 – Clarification to ancillary service state of charge constraint and bid cost recovery

- Reason for revision
 - Added the conditions where energy awards for storage resources are not eligible for bid cost recovery.
 - Initial comments: Terra-Gen LLC, PG&E
- Initial comment period expired: February 13, 2024
- Next step: Post Recommendation

PRR 1548 – New process for establishing wheeling through priority effective June 2024

- Reason for revision
 - With the existing process for establishing Wheeling Through Priority under the interim framework described in section 30.5.1(z) of the tariff expiring at midnight on May 31 2024, this revision describes the procedures associated with the calculation of Monthly ATC, submission of information, submission of monthly ATC requests manually and processing of Monthly ATC requests manually to launch a process in January 2024 for establishing priority for June 1, 2024 and beyond 2024.

Effective date is 1/17/2024
 - Initial comments: None
- Initial comment period expired: February 13, 2024
- Next step: Post Recommendation

PRR 1552 – Clarification on Number of Historical Days Used in the Mosaic Quantile Regression

- Reason for revision
 - For Flexible Ramp Requirements, the ISO uses a technique called Mosaic Quantile Regression. This technique incorporates both histograms and quantile regression models to estimate uncertainty based on historical data. It was initially set at 180 days but is now configurable.
 - Initial comments: None
- Initial comment period expired: February 13th, 2024
- Next step: Post Final Decision

Market Instruments

PRR	PRR Title	Stage
1546	New market active resource constraint report on customer market results interface	Recommendation

PRR 1546 – New market active resource constraint report on customer market results interface

- Emergency PRR
- Reason for revision
 - With the ESE Ph 2 effort, a new CMRI report was introduced that reports a 15-minute and 5-minute flag for resources that have been uneconomically dispatched to support the State of Charge for a current or future interval. This report is called the MarketActive Resource Constraint report.
 - Effective Date 7/1/2023
- Recommendation Period comments: None
- Recommendation comment period expired: February 13, 2024
- Next step: Post Final Decision

BPM Change Management

PRR	PRR Title	Stage
1550	Correction to formatting and links to bring Change Management BPM current	Initial

PRR 1550 – Correction to formatting and links to bring Change Management BPM current

- Reason for revision
 - Correction to document formatting, updated hyperlinks, and language to bring Change Management BPM current.
- Initial comments: None
- Initial comment period expired: February 13, 2024
- Next step: Post Recommendation

Definitions and Acronyms

PRR	PRR Title	Stage
1551	Updating Definitions and Acronyms BPM per recent updates	Initial

PRR 1551 – Updating Definitions and Acronyms BPM per recent updates

- Reason for revision
 - Revisions incorporate updates to the CAISO Appendix A of Definitions and Acronyms, as well as recent revisions to the other existing BPMs. Effective at end of the PRR process. At least annually, this convenience copy of all definitions and acronyms is updated to reflect changes from the other BPMs and CAISO tariff.
- Initial comments: None
- Initial comment period expired: February 13, 2024
- Next step: Post Recommendation

Transition Planning Process

PRR	PRR Title	Stage
1553	Gen Model Data Requirements Real Reactive Capability Testing Process Clarification	Initial

PRR 1553 – Gen Model Data Requirements Real Reactive Capability Testing Process Clarification

- Reason for revision
 - Provide clarification and instructions for the scheduling testing with the Participating Transmission Owners.
 - Initial comments: None
- Initial comment period expired: February 13, 2024
- Next step: Post Recommendation

Generator Interconnection and Deliverability Allocation Procedures

PRR	PRR Title	Stage
1543	Site exclusivity demonstration clarifications	Recommendation
1544	Non-load serving entity power purchase agreement clarifications	Recommendation
1545	Interim Deliverability allocation to projects in operation clarification	Hold

PRR 1543 – Site exclusivity demonstration clarifications

- Reason for revision
 - Site exclusivity requirements clarification affecting the following:
 - Site exclusivity deposit
 - Site Exclusivity Demonstration Form
 - Acreage reasonably required
- Recommendation comments: AES, Terra-Gen LLC, Large-scale Solar Association
- Recommendation comment period expired: February 13, 2024
- Next step: Post Final Decision

PRR 1544 – Non-load serving entity power purchase agreement clarifications

- Reason for revision
 - Clarification of the CAISO's practice of reviewing Power Purchase Agreements (PPA) with non-LSE off takers to ensure that they comport with the CAISO's tariff and purpose.
- Recommendation comments: None
- Recommendation comment period expired: February 13, 2024
- Next step: Post Final Decision

PRR 1545 – Interim Deliverability allocation to projects in operation clarification

- Reason for revision
 - Clarifying that the TP Deliverability Allocation date or Distributed Generation Deliverability Allocation date will be used to determine interim deliverability allocation priority.
- Recommendation comments: MN8 Energy, NextEra Energy Resources
- Recommendation comment period expired: February 13, 2024
- Next step: Additional internal review, then will be returned to initial commenting period.

Next BPM PRR Review Monthly Meeting: March 26, 2024 @ 11 a.m.



BPM change management
process questions:

Nicole Hines

BPM_CM@caiso.com