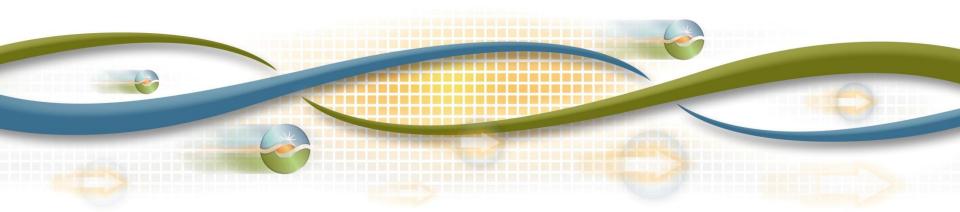


2013 Stakeholder Initiatives Catalog

Stakeholder Conference Call Carrie Bentley February 5, 2014



Stakeholder Initiatives Catalog – Agenda 02/05/14

Time	Торіс	Presenter
1:00 – 1:05	Introduction & Meeting Objective	Kristina Osborne
1:05 – 1:45	Catalog Overview	Carrie Bentley
1:45 – 2:15	Roadmap Overview	Carrie Bentley
2:15 – 2:25	Stakeholder Comments Request	Carrie Bentley
2:25 – 2:30	Next steps	Kristina Osborne



Introduction

- Catalog description:
 - Documents current and proposed policy changes and enhancements, which require a stakeholder process
 - Tracks market participant rankings of initiatives
 - Reference guide: Tracking, planning, perspective
- New this year: Update on previous catalog's top ranked initiatives
- New this year: Market and infrastructure policy draft roadmap
 - Maps out known priority initiatives based on FERC deadlines, implementation timing, ISO staff workload, and market participant feedback



Catalog Overview



Catalog description

- 2013 catalog contains both market design and infrastructure and planning initiatives.
- Initiatives can fall into four different categories:
 - In progress (I), Non-discretionary (N), FERC-mandated (F), Discretionary (D)
- Includes rankings from market participants on 2013 catalog on discretionary initiatives
- Includes review of top ranked items from stakeholders



Updates to November 5th draft catalog (1/3)

- Description of Marginal Loss Surplus Allocation Alternative Approaches updated
- Initiatives added:
 - Integrated Optimal Outage Coordination
 - EIM Enhancements
 - Active Power Control Interconnection Requirements for VERs
- Real-Time Congestion Uplift Cost Allocation and Review of Convergence Bidding Uplift Allocation merged under the latter's name



Updates to November 5th draft catalog (2/3)

- Deleted initiatives:
 - Allowing Convergence Bidding at CRR Sub-LAPs
 - Insufficient CRR Hedging
 - Multiple Scheduling Coordinators at a Single Meter
 - Ramp Rate Enhancements
 - Seasonal Local RA Requirements
- Voltage Support will not be re-classified as FERC mandated



Updates to November 5th draft catalog (3/3)

- Minor edits to initiative names
 - Voluntary Demand Response Auction renamed to Voluntary Preferred Resource Auction
 - Use-limited Resource Adequacy Criteria and Must Offer Obligations renamed to Use-limited Resource Must Offer Obligations
 - Joint Reliability Framework renamed to Reliability Services



Stakeholder's Highly Ranked Initiatives

- 1. Review of convergence bidding uplift allocation
- 2. Mitigating transient price spikes, real-time imbalance energy offset/real-time congestion offset
- 3. Standard capacity product enhancements
- 4. Modify resource adequacy replacement rules
- 5. Extended pricing mechanism
- 6. Eliminate un-priced constraints



Roadmap Overview



Market and Infrastructure Policy Roadmap

- Maps out known priority initiatives based on FERC deadlines, implementation timing, ISO staff workload, and market participant feedback
- Initiatives listed by quarter the initiative is expected to begin



Several initiatives are already in progress. Many address stakeholder's highly ranked issues.

- Flexible resource adequacy criteria and must offer obligations
- Full network model expansion
- Contingency modeling enhancements
- Expanding of metering and telemetry options
- Outage management system replacement
- Interconnection process enhancements (remaining topics)



New policy initiatives planned to begin in Q1 2014

- Reliability services (I, N)
- Voluntary preferred resource auction (I,N)
- Flexible ramping product includes integrated IFM/RUC (I, N)
- Administrative pricing rules (I, F)
- GIDAP reassessment (started December 2013)
- Revisions to ISO Planning Standards (transmission planning process)
- Competitive solicitation process improvements (transmission planning process)



New policy initiatives planned to begin in Q2 2014

- EIM enhancements (N)
- Greenhouse gas rules (N)
- Regulation pay for performance modifications (D)
- Frequency/Inertia procurement (F)
- Removed since January 28th Catalog:
 - Stepped transmission constraint



New policy initiatives planned to begin in Q3 2014

- Bidding rules (D)
- Active power control interconnection requirements for variable energy resources (D)
- Stakeholder initiative catalog process (N)
- Interconnection process enhancements 2014 Collect list of issues for possible 2015 resolution



New policy initiatives planned to begin in Q4 2014

 Marginal loss surplus allocation alternative approaches (D)



Initiatives that the ISO will begin if time permits

- Blackstart and system restoration (D)
- Voltage support (D)
- Stepped transmission constraint (D)
- Affected systems
- Transmission Interconnection Process



New policy initiative on storage interconnection

- This is in response to the recent CPUC decision to require LSEs to procure storage capacity
- Scope would be to clarify and/or develop interconnection policies for these specific resources
- Timing of initiative is as yet undetermined



Stakeholder Comments Request



Stakeholder comments request – Due 2/12/14

- The catalog process
- Changes since the Nov 5th draft
- The Market and Infrastructure Policy roadmap
 - Initiatives
 - Timing



Next Steps

ltem	Date
Stakeholder comments due for items (1) and (2) feedback	10/23/13
Post updated draft 2013 Stakeholder Initiatives Catalog and ranking template	11/05/13
Stakeholder comments due for item (3)	11/22/13
Post revised draft 2013 Stakeholder Initiatives Catalog	01/28/14
Stakeholder web conference on revised 2013 Catalog	02/05/14
Comments due on revised 2013 Catalog	02/12/14
Post final 2013 Stakeholder Initiatives Catalog	02/26/14
Board of Governors briefing	03/19/14 - 03/20/14

Please submit comments to SHCatalog@caiso.com

