California ISO

Market Performance and Planning Forum

June 22, 2021

Objective: Enable dialogue on implementation planning and market performance issues

- Review key market performance topics
- Share updates to 2021 release plans, resulting from stakeholders inputs
- Provide information on specific initiatives
  - to support Market Participants in budget and resource planning
- Focus on implementation planning
  - Clarify timelines
  - Discuss external impacts
  - Policy discussions should occur in the initiative stakeholder process

Market Performance and Planning Forum

Agenda – June 22, 2021
9 a.m. – 12 p.m.

Time:	Topic:	Presenter:
9:00 – 9:05	Introduction, Agenda	Isabella Nicosia
9:05 – 10:00	Market Performance Update	Guillermo Bautista Alderete Rahul Kalaskar Amir Javanbakht
10:00 – 10:15	Stakeholder Process Improvements	Keoni Almeida
10:15 – 11:00	Policy Update	Don Tretheway John Goodin
11:00 – 11:45	Release Update	Adrian Chiosea

Market Performance Update

Market Analysis and Forecasting Department

Agenda

- FERC 831 phase 1 and 2 implementation
- Summer conditions
- Renewable and Hydro production
- Congestion Revenue Rights
- February CAISO's market costs
- Batteries performance
- Regulation Down trends
- Battery charging modifications to CAISO Load Forecasting
- Resource Sufficiency Test
- Market performance metrics

FERC 831 Initiative

CAISO activated FERC Order 831 Compliance Initiative on trade date March 20, 2021

- Hard Energy Bid Cap raised to $2000/MWh
- Soft Energy Bid Cap set at $1000/MWh
- Minimum Load Cost Hard Cap set at $2000/MWh
- Market Penalty Parameters Scaled up to reflect $2000 hard cap
- Non-resource-specific RA and non-RA imports, non-participating load, demand, exports, and virtual bids could bid up to $2000 at any time without pre-verification
- Resource-specific generating resources could bid above $1000 by submitting a Reference Level Change Request (CAISO's method of cost-verification)
- Under supply (power balance constraint relaxation) set based on the $2000 cap all the time

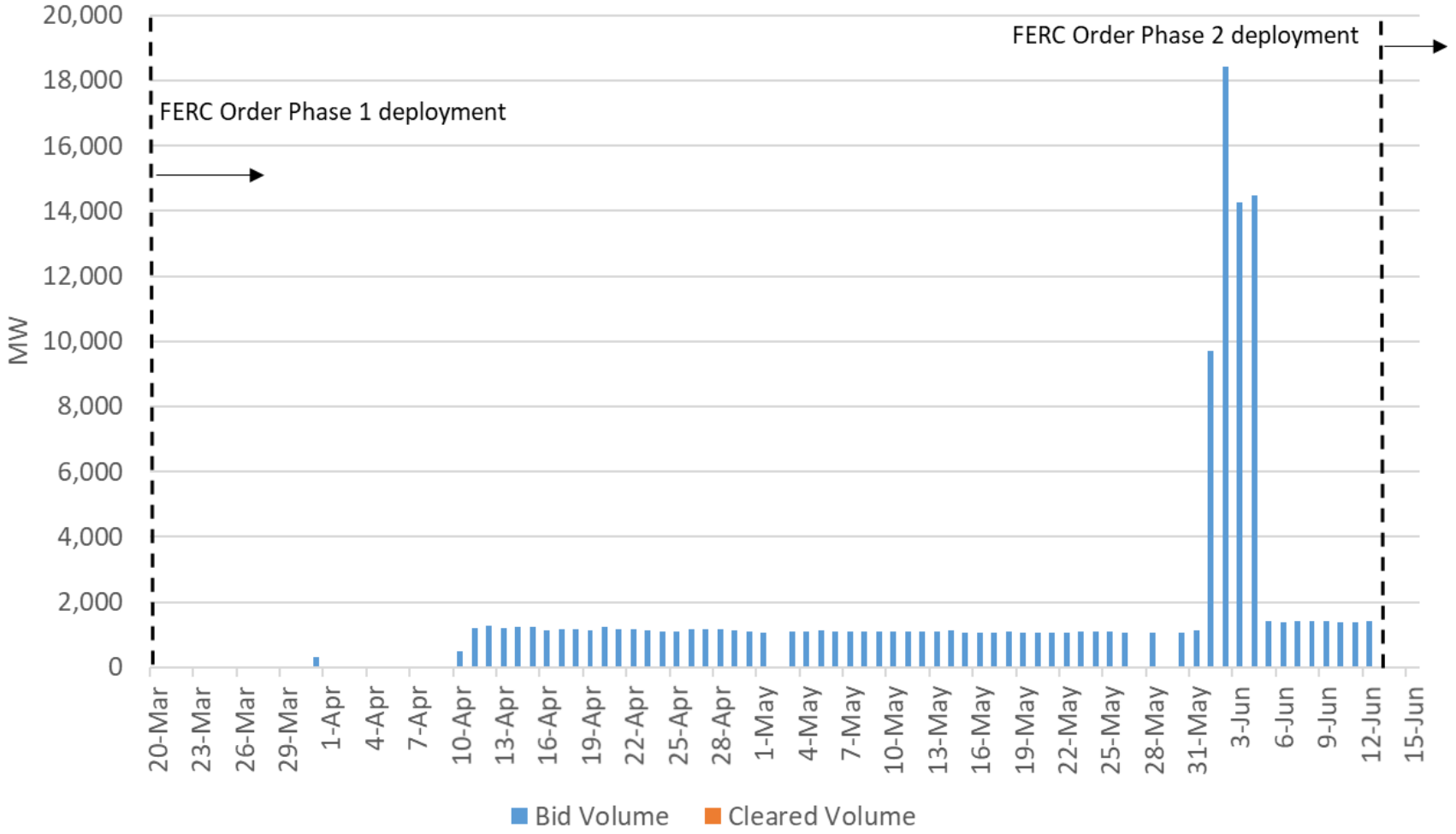
CAISO activated the Market Parameters and Import Bid Verification initiative on trade date June 13, 2021

- The hard cap raises to $2000 if
  - CAISO accepts a cost-verified bid above $1000 from a specific resource, or
  - The CAISO-calculated Maximum Import Bid Price exceeds $1000
- When the energy bid cap is raised to $2000:
  - Non-resource-specific non-RA imports, non-participating load, demand, export, and virtual bids can be submitted up to $2000
  - Non-resource-specific RA imports can bid to the maximum of the highest cost-verified bid or the Max Import Bid Price

CAISO activated the Market Parameters and Import Bid Verification initiative on trade date June 13, 2021

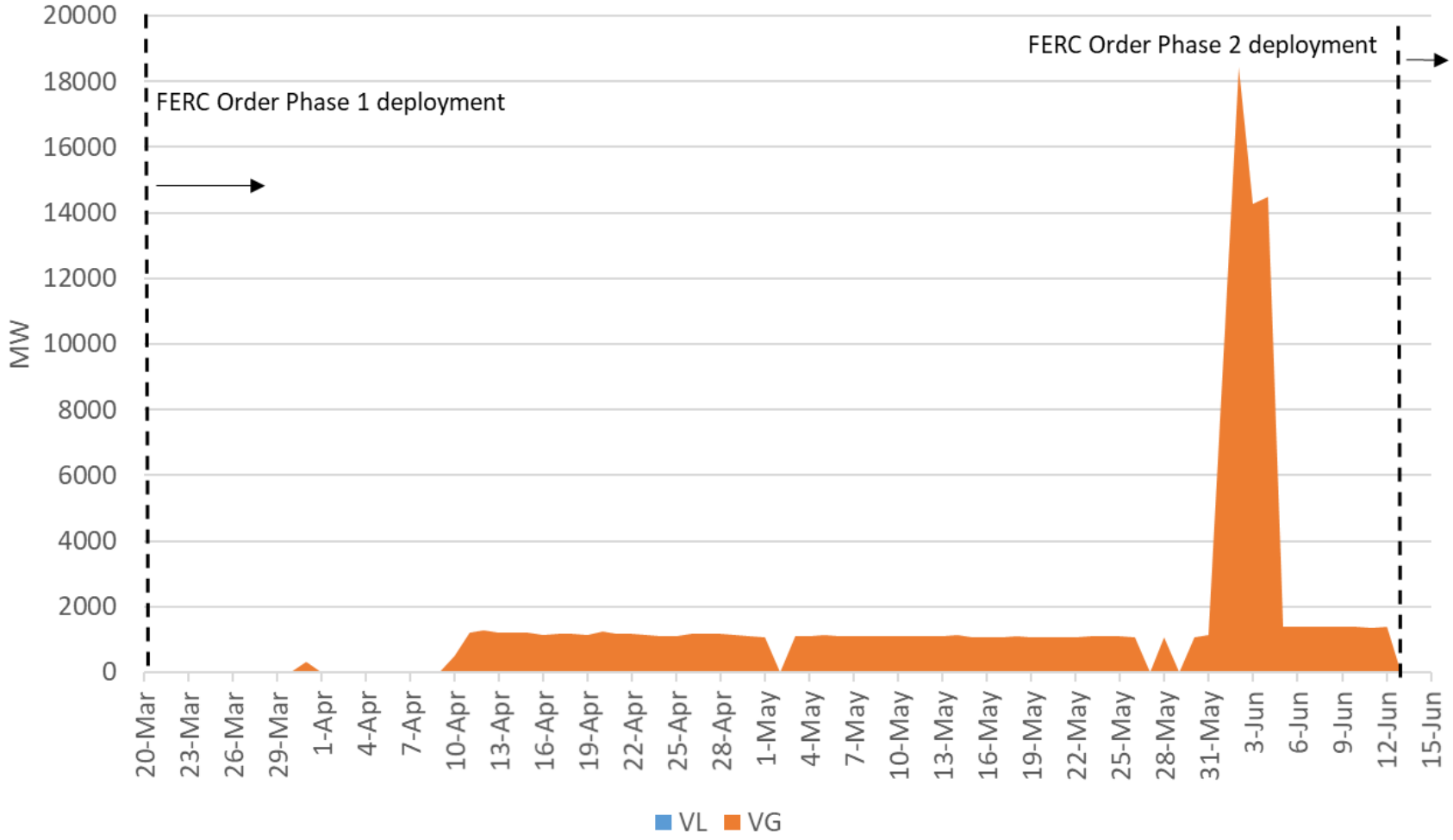
- Resource-specific resources can submit cost-verified bids above $1000 at any time
- Hours in the day-ahead with $2000 bid cap will carry over to real-time. RTM may have incremental hours where the cap is raised to $2000 based on the RTM Max Import Bid Price calculation or any RTM cost-verified bids
- If an hour or more has a bid cap of $2000, the whole day will use penalty prices pegged to the $2000 cap

IFM bids above $1000 were not cleared during this timeframe

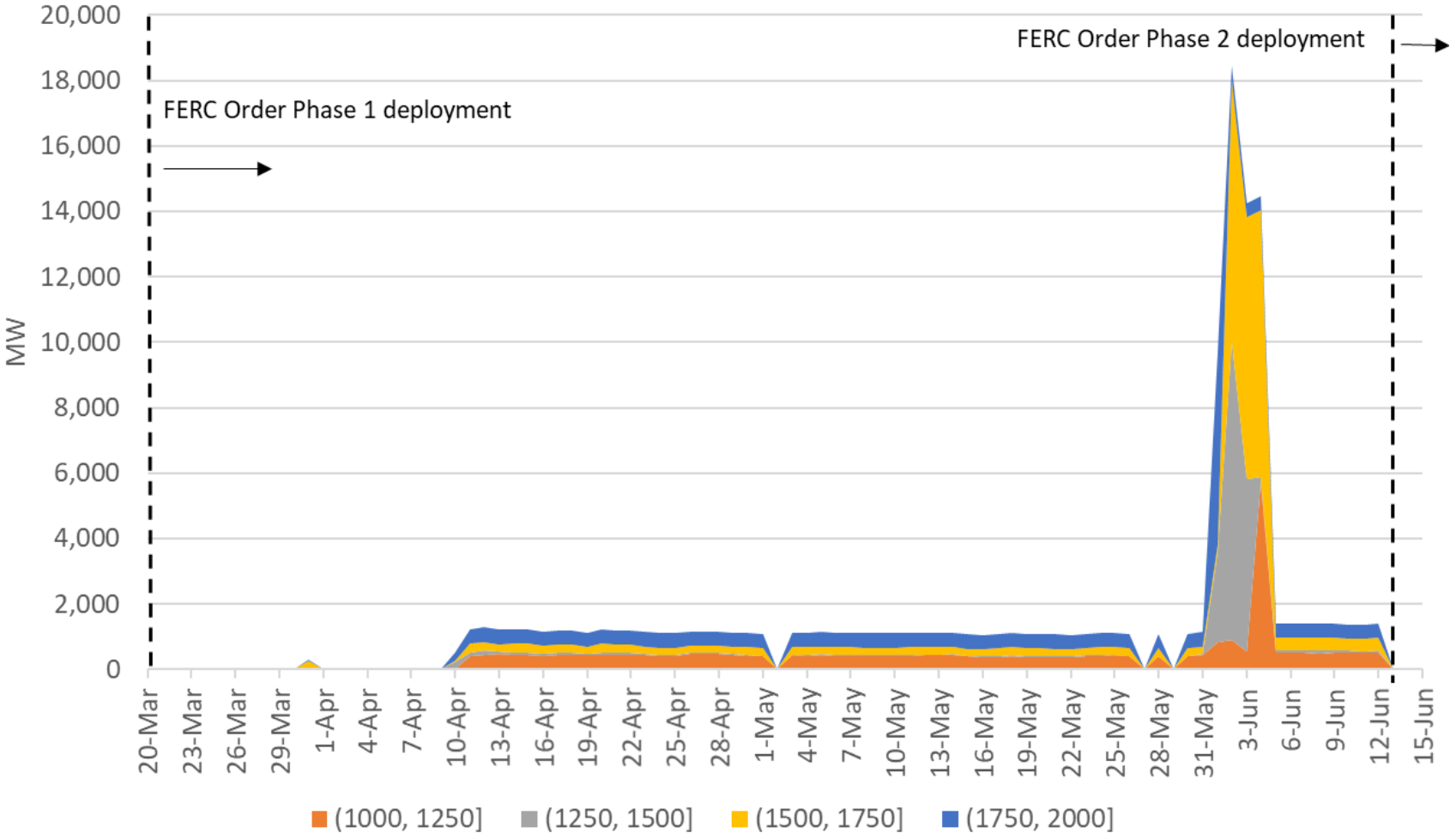


This metric is a volume estimated as the summation of all hourly bids in the day-ahead market

Only convergence supply has bid above $1000 after march 20, 2021

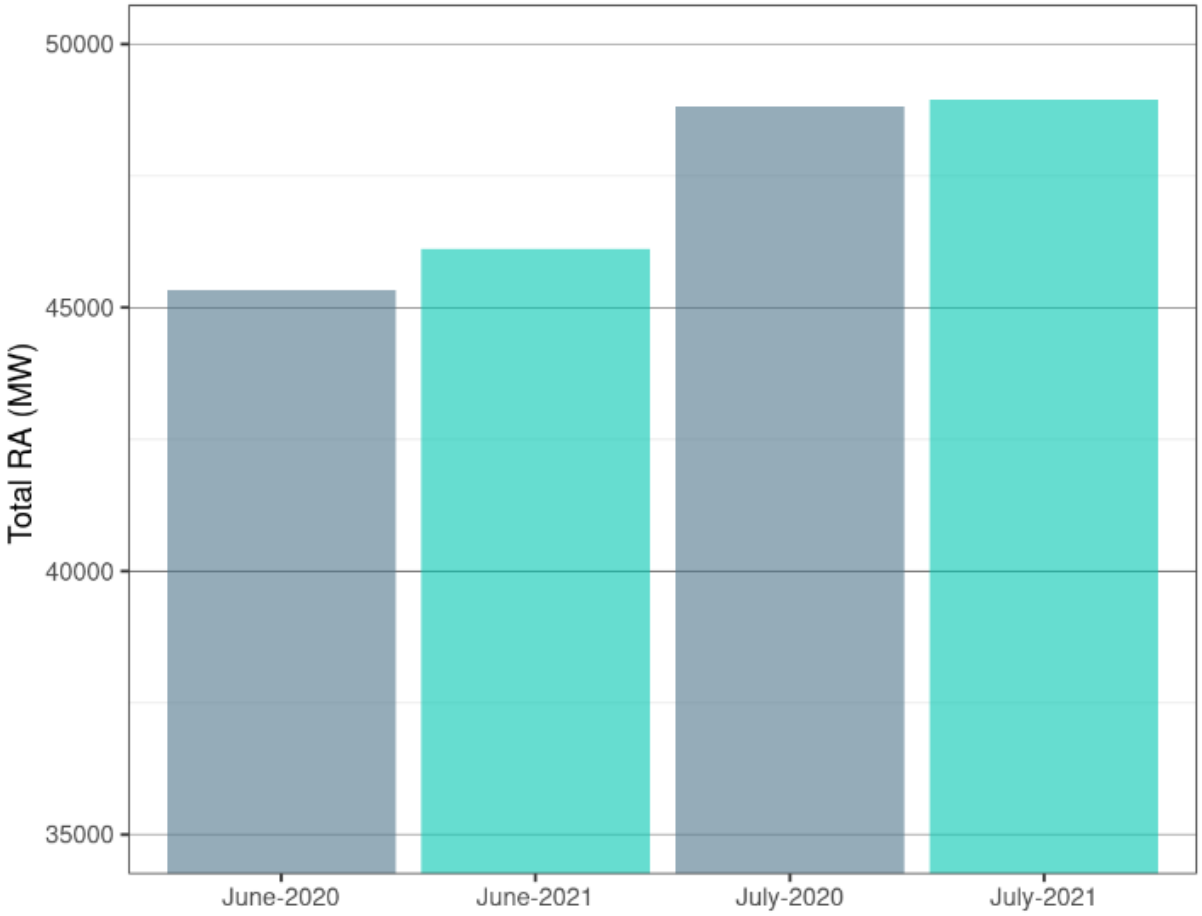


Bids above $1000 since FERC order 831 phase 1 implementation have been within the full price range

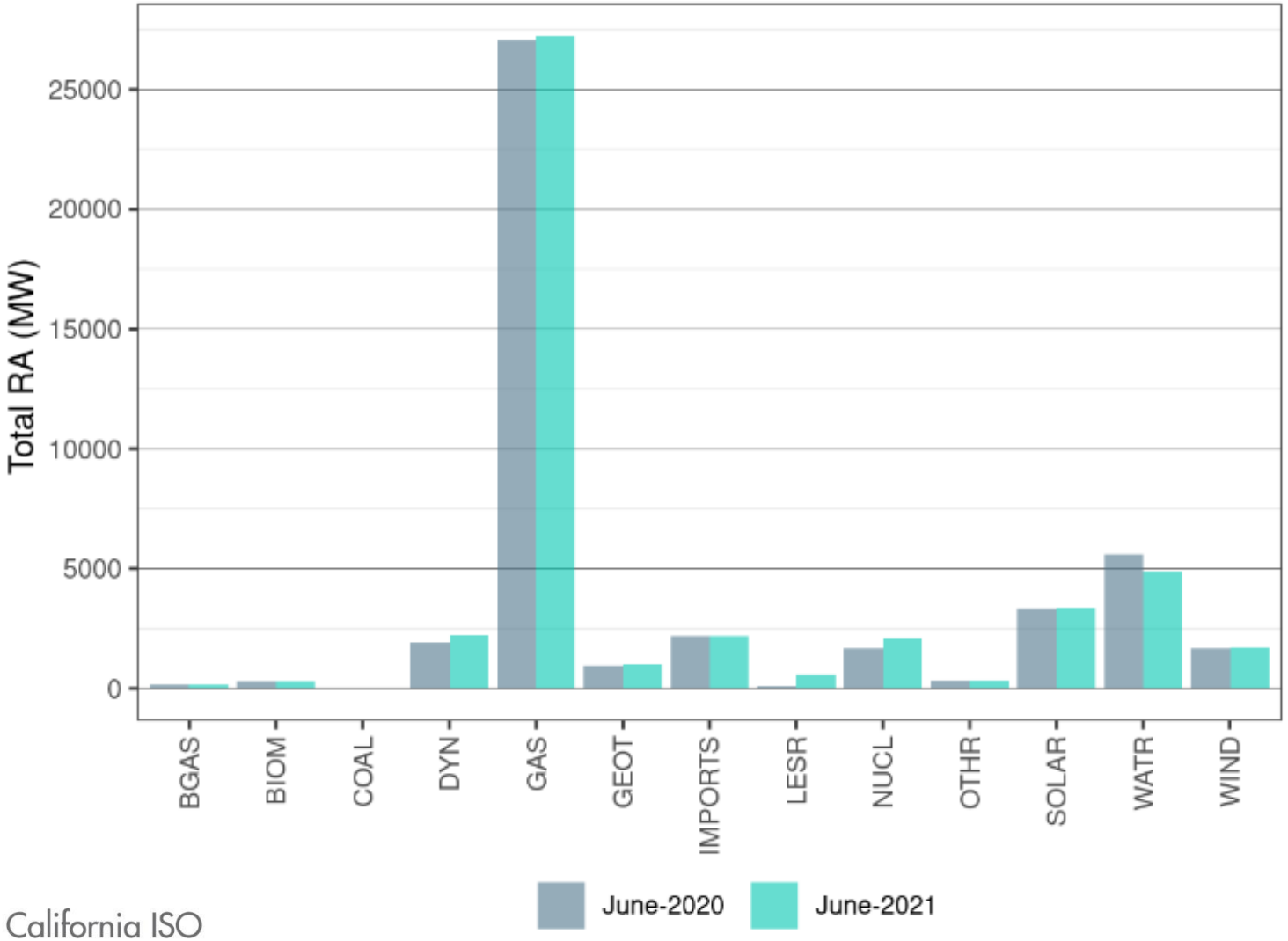


Summer Conditions

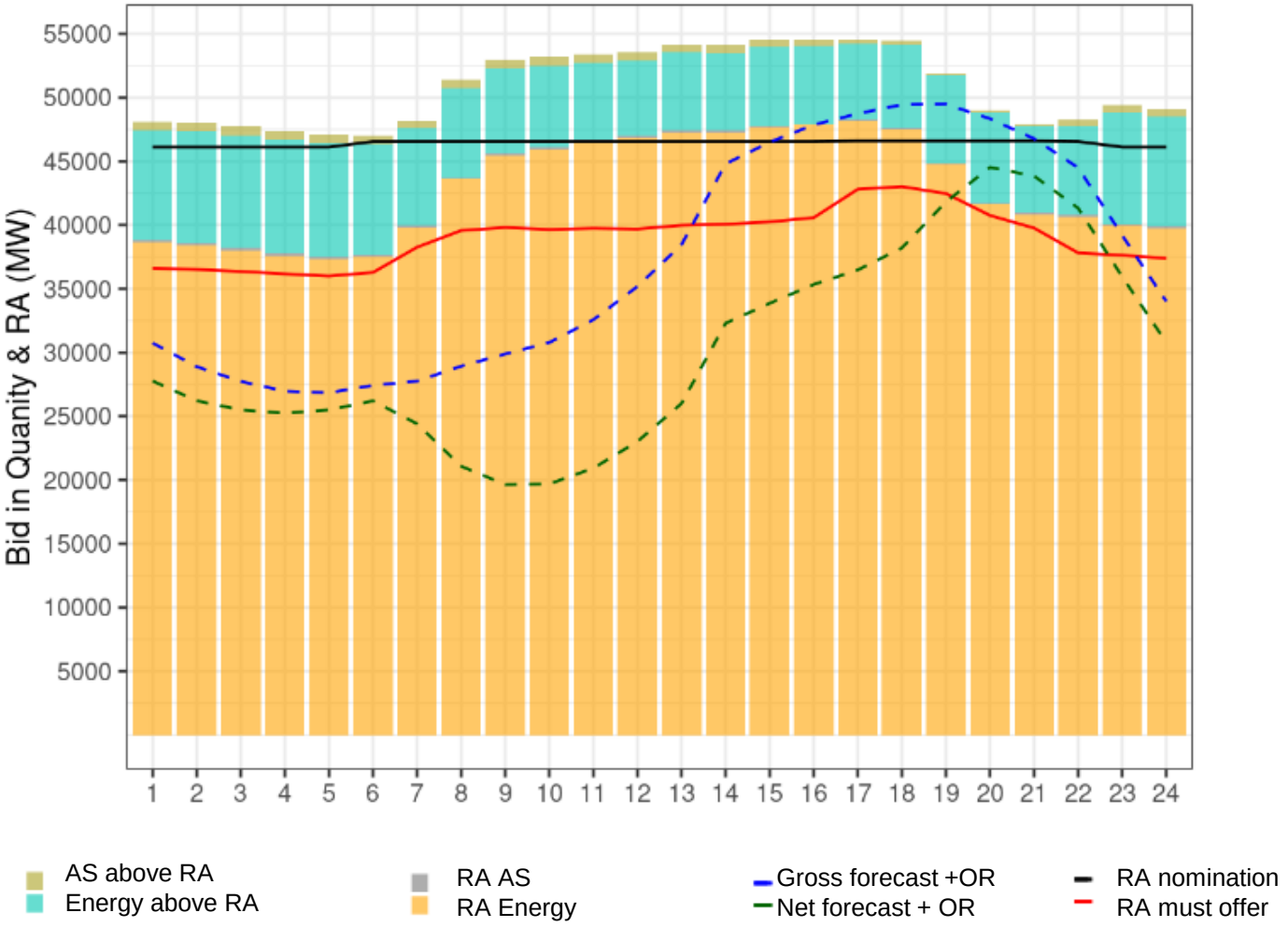
Resource adequacy for June 2021 was slightly higher than to that of June 2020



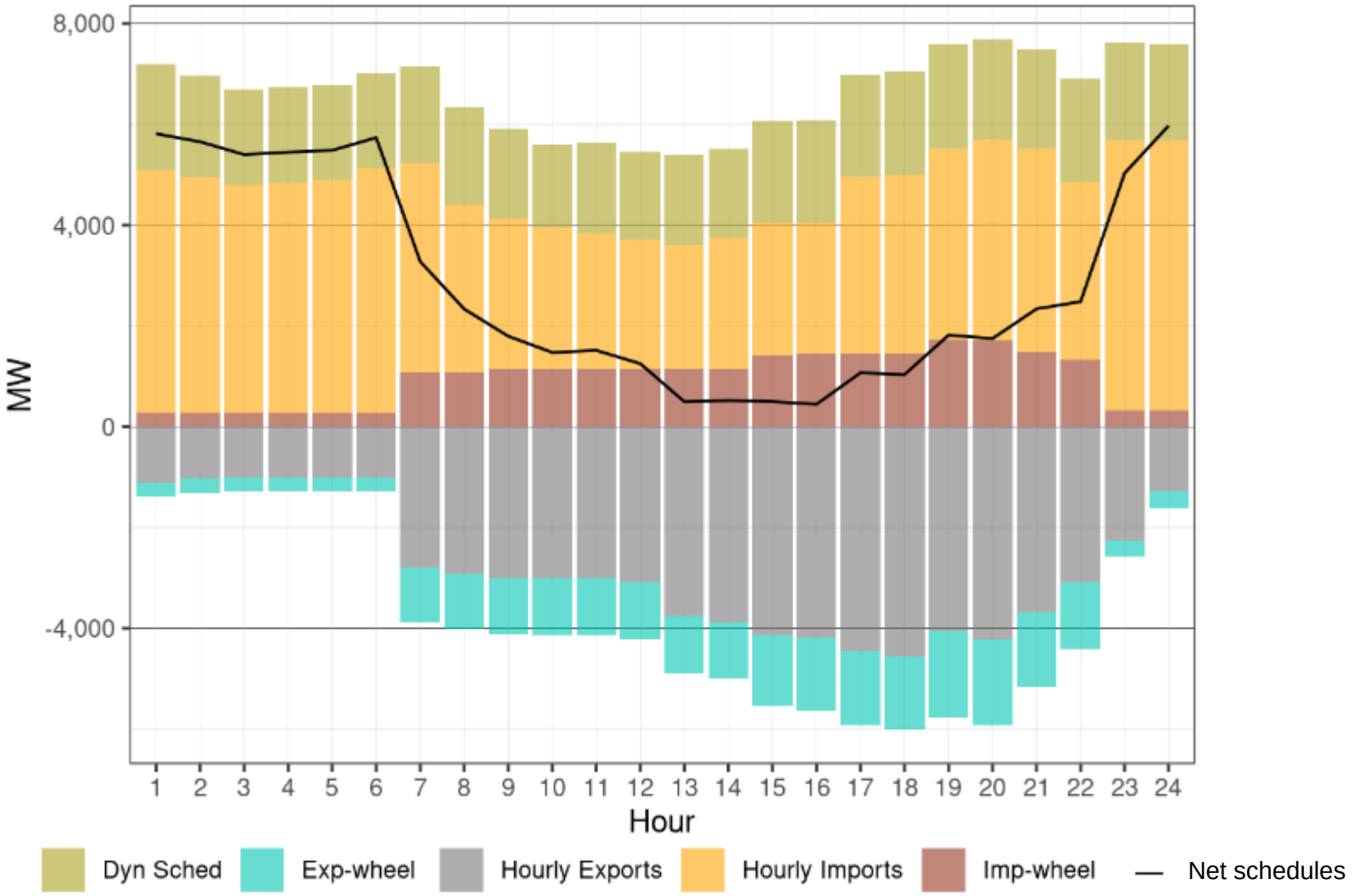
Resource adequacy levels for June 2021 were slightly higher than to those of June 2020



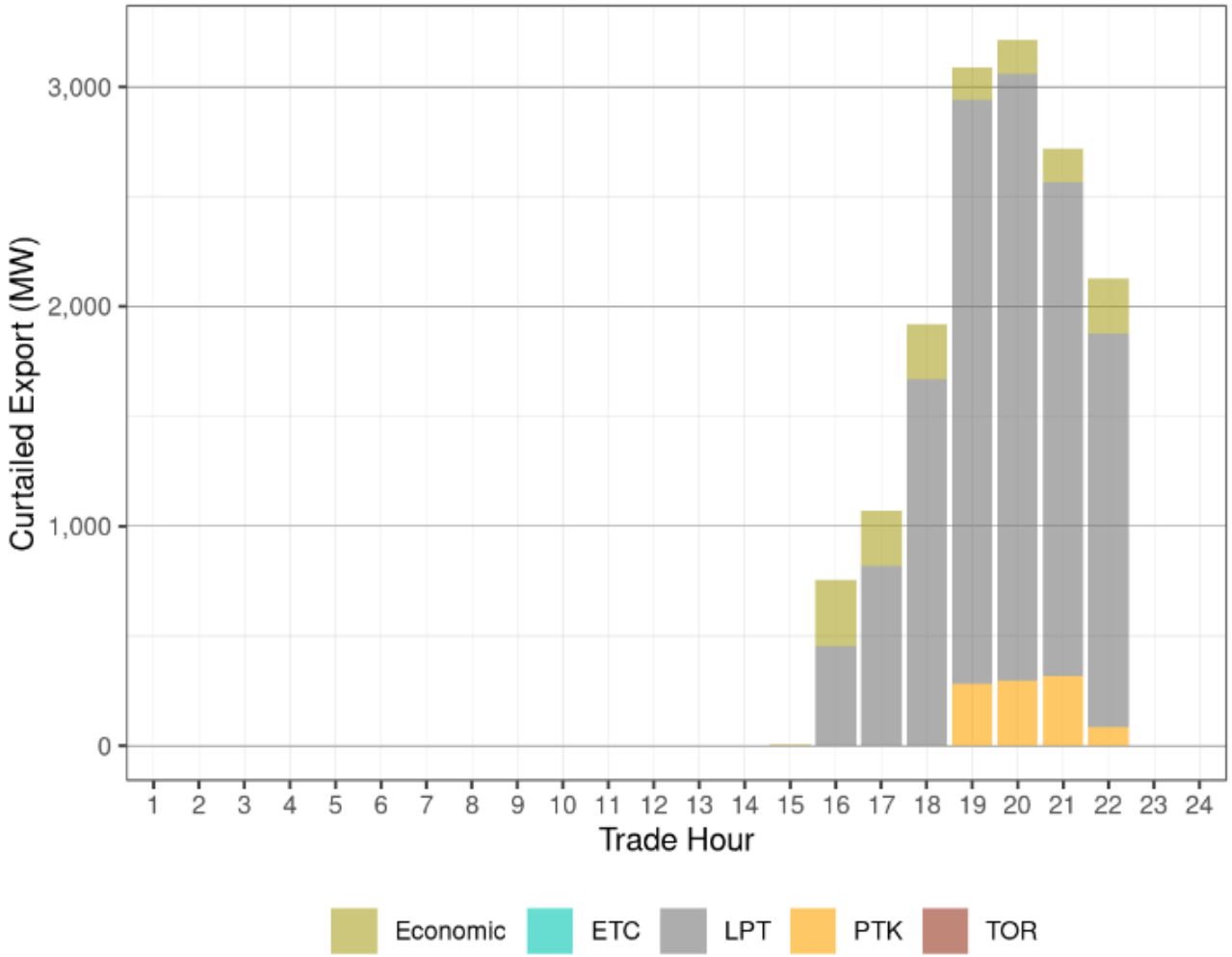
Day-ahead load forecast was higher than RA supply on June 17 for both gross and net peak hours



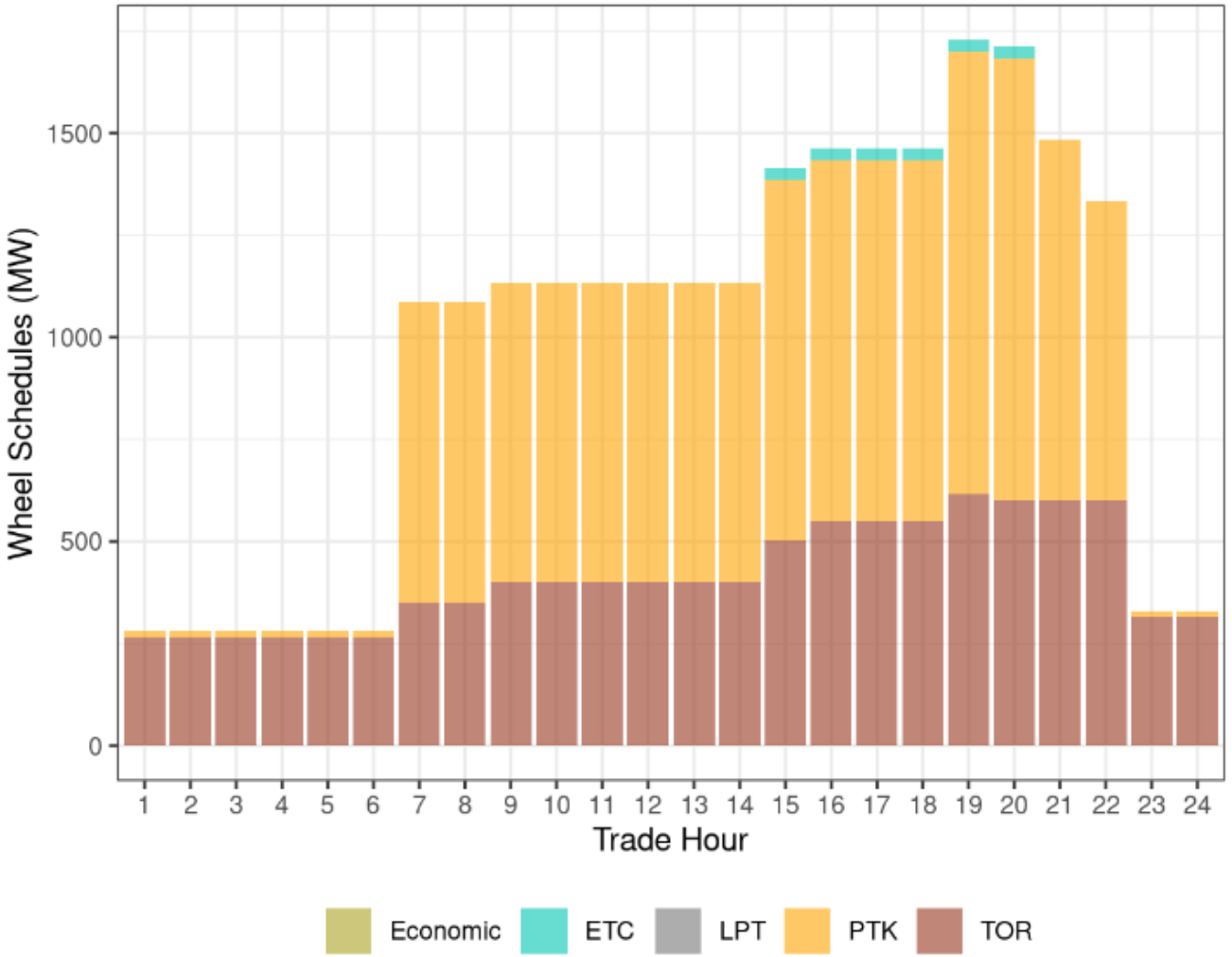
June 17 observed high volume of exports



The Reliability Unit Commitment process required the reduction of exports during some of the peak hours

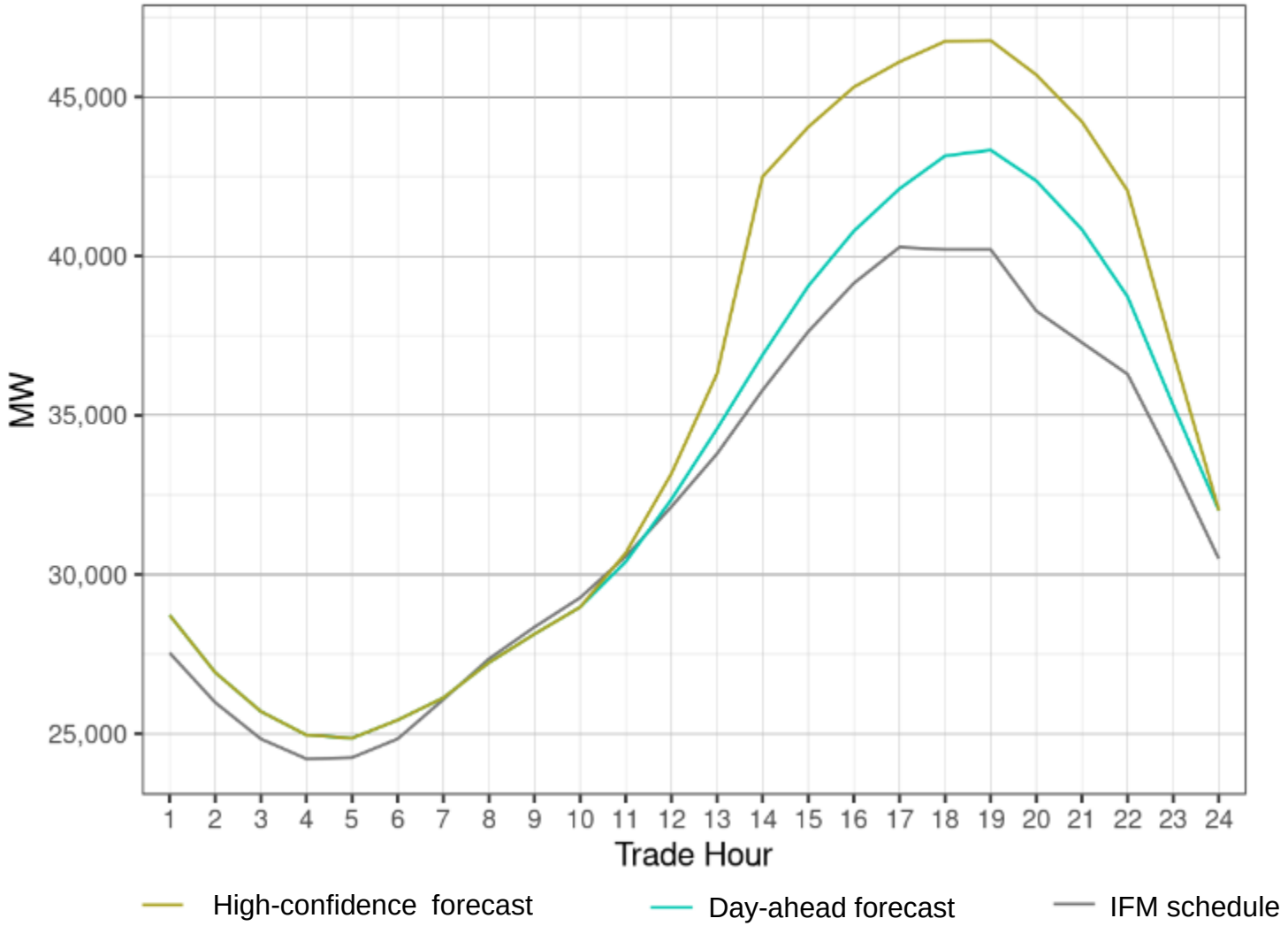


Self Schedule wheels cleared in the day-ahead market

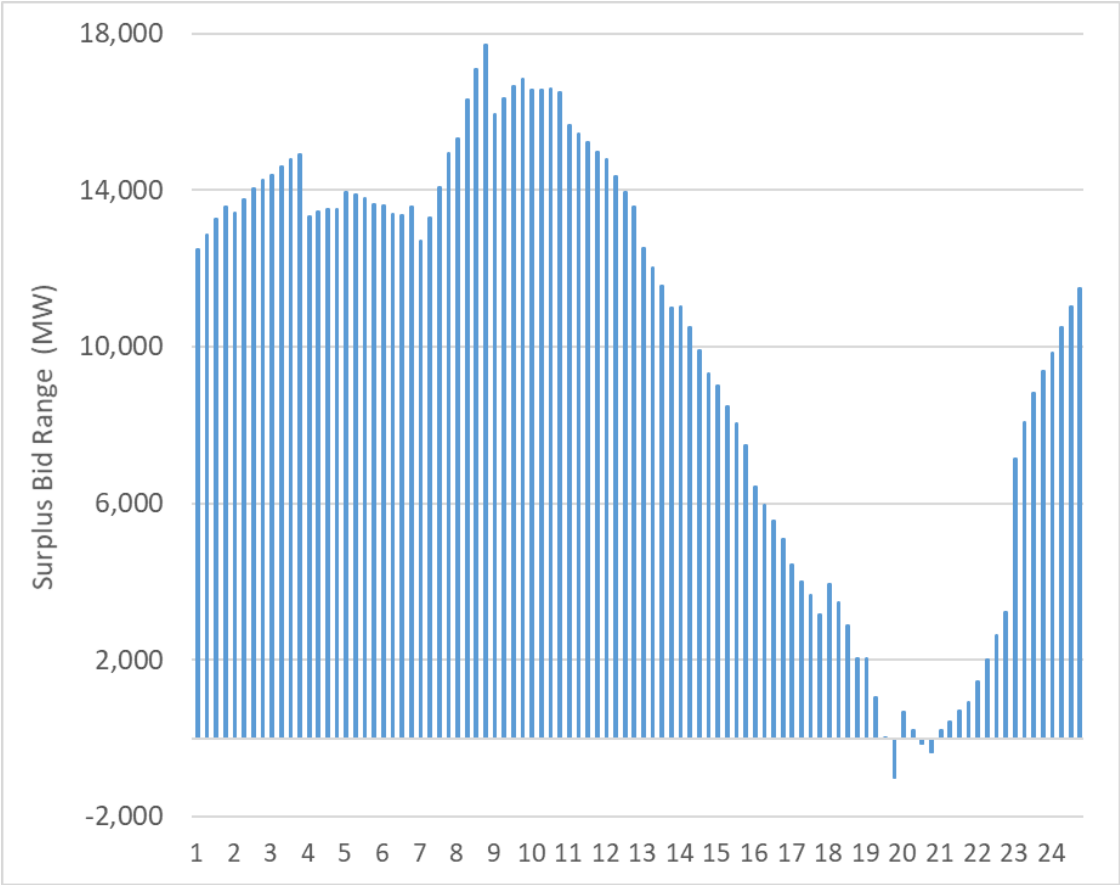


No wheel schedules were reduced in the RUC process

The RUC process was short to meet the high-confidence load forecast



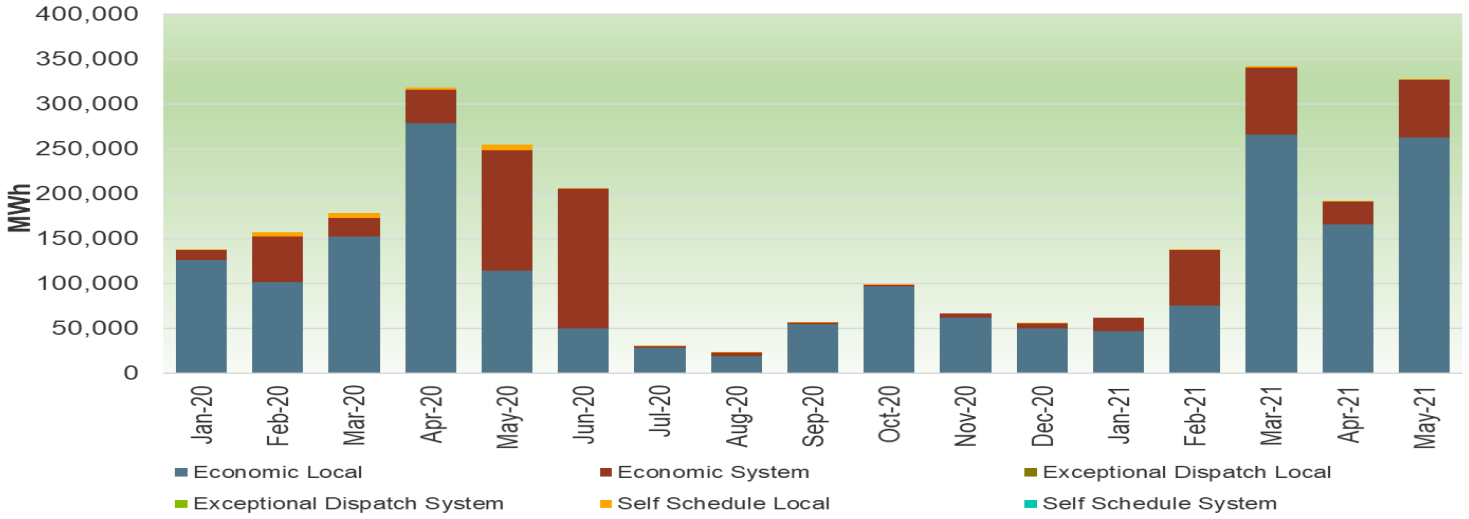
CAISO area failed the capacity test in HE19, interval 4 and HE20, intervals 3 and 4

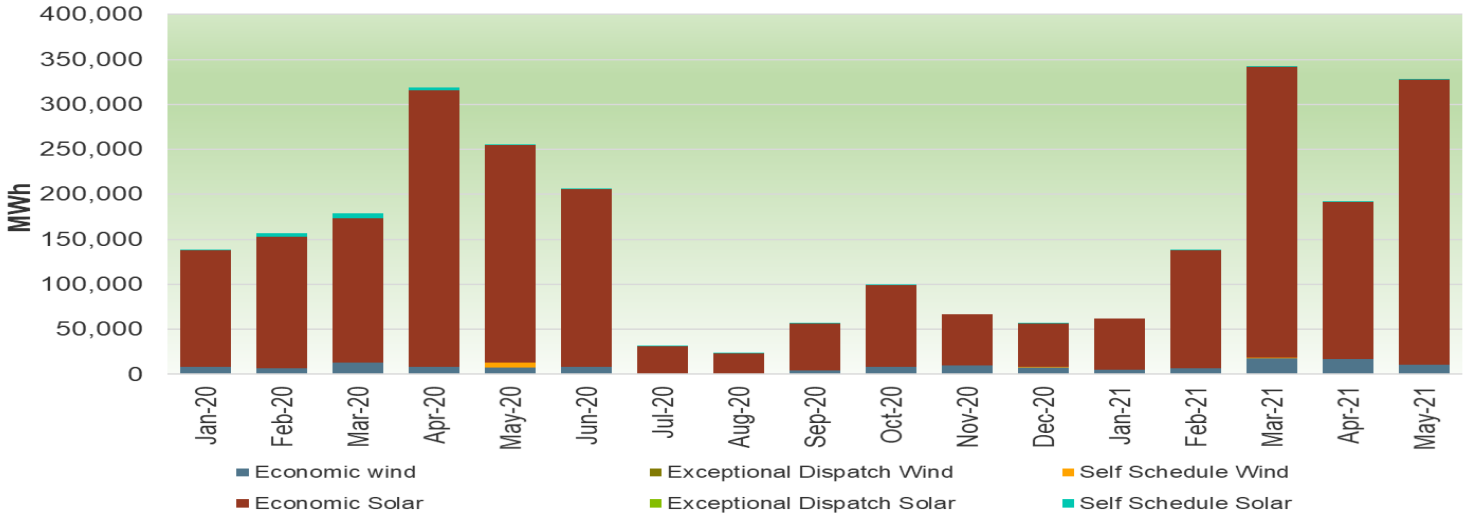


This test included the additional requirement for uncertainty
During peak hours EIM transfers were below the EIM transfer limits and, thus, the transfers were not binding

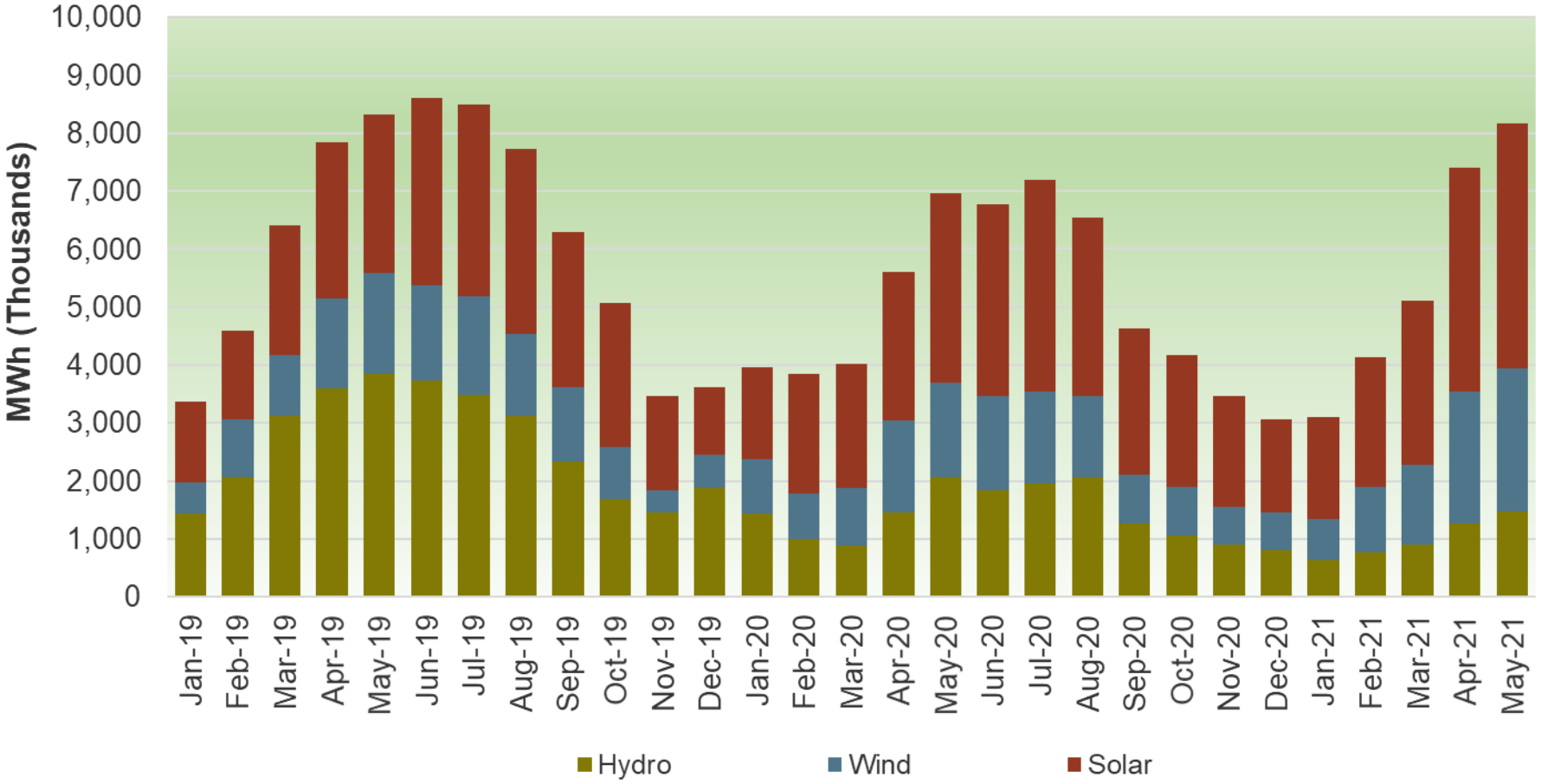
Renewable and Hydro Production

RTD renewable (VERs) curtailment rose since January



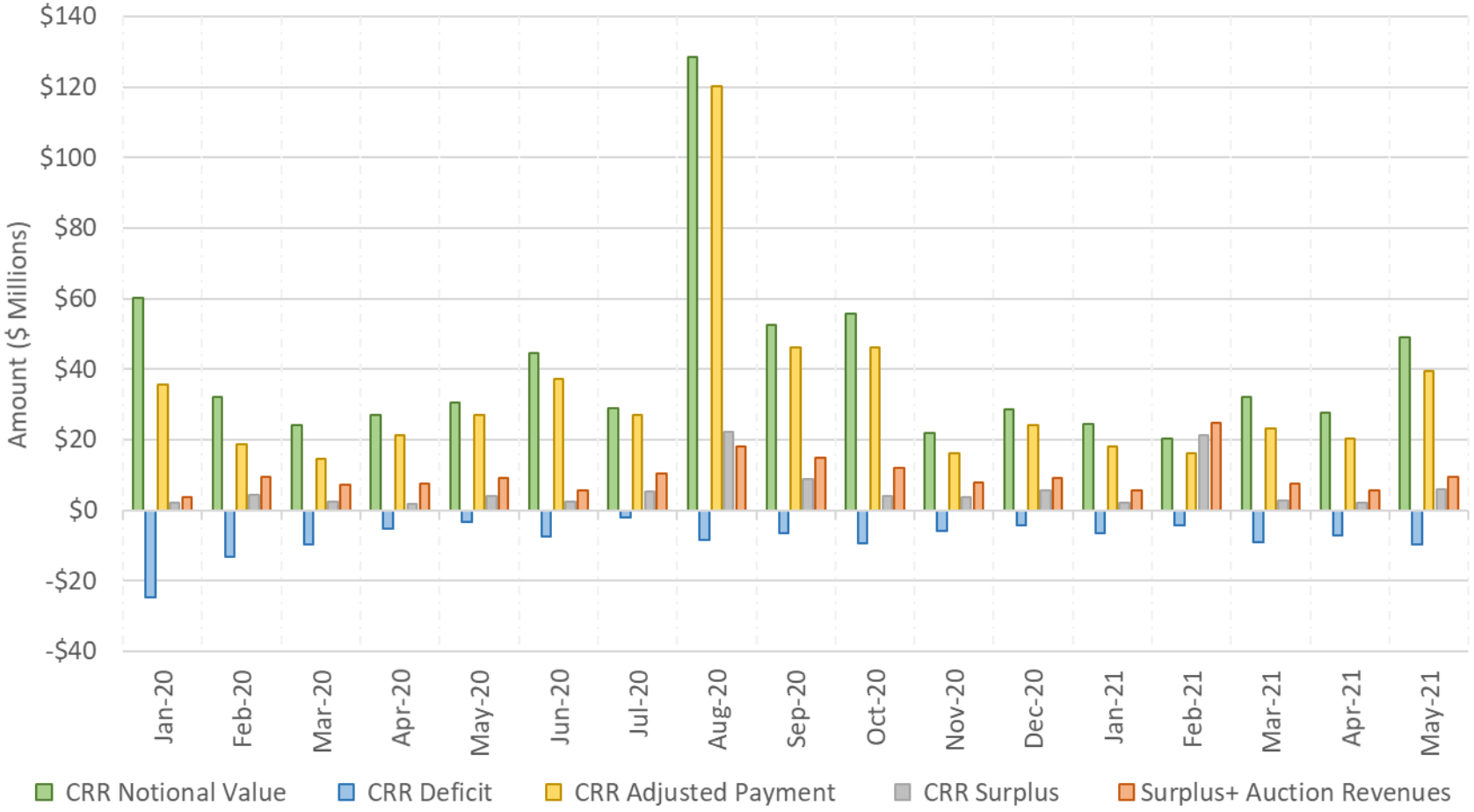


Hydro production at lower levels compared with previous years

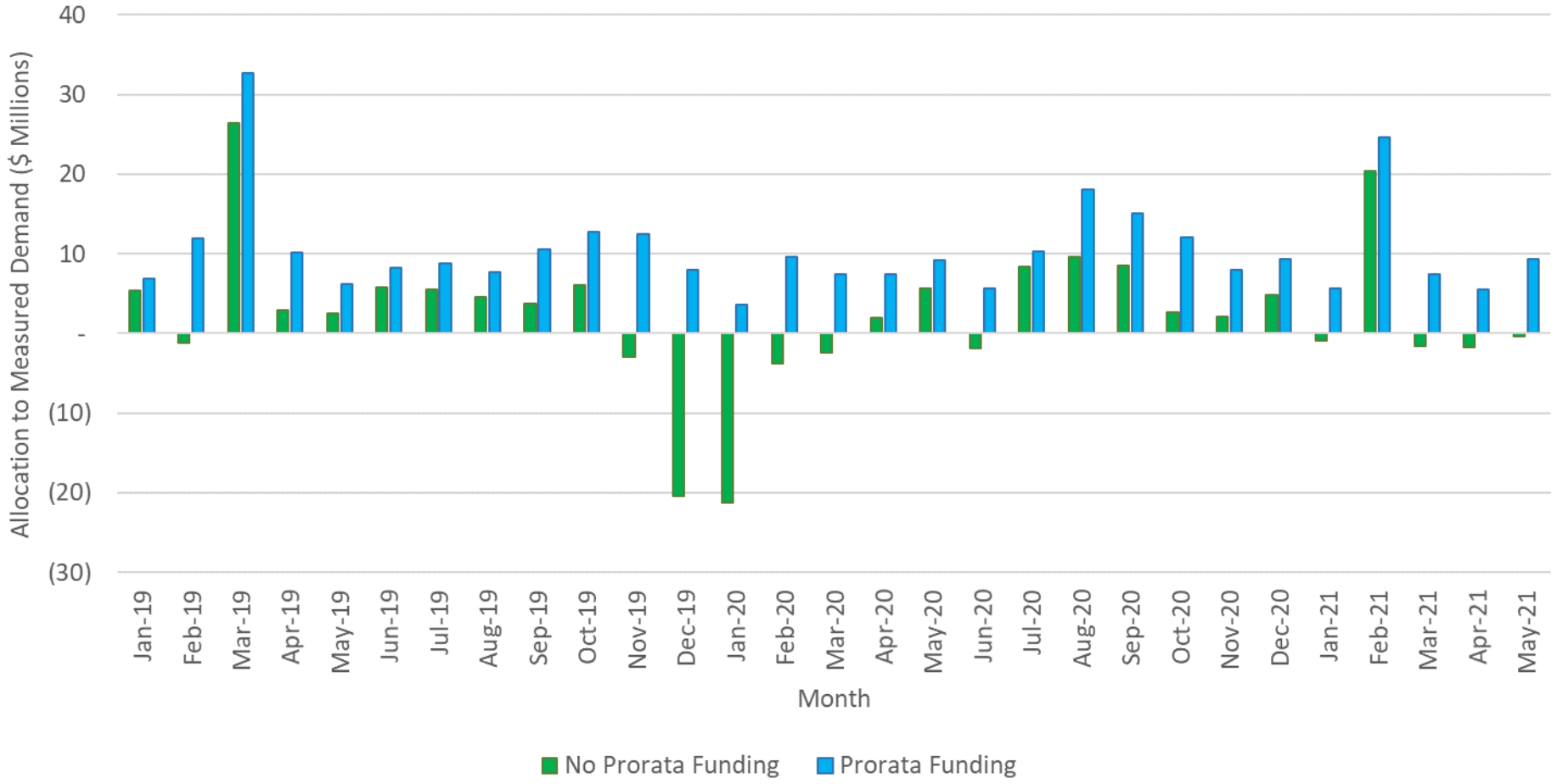


Congestion Revenue Rights

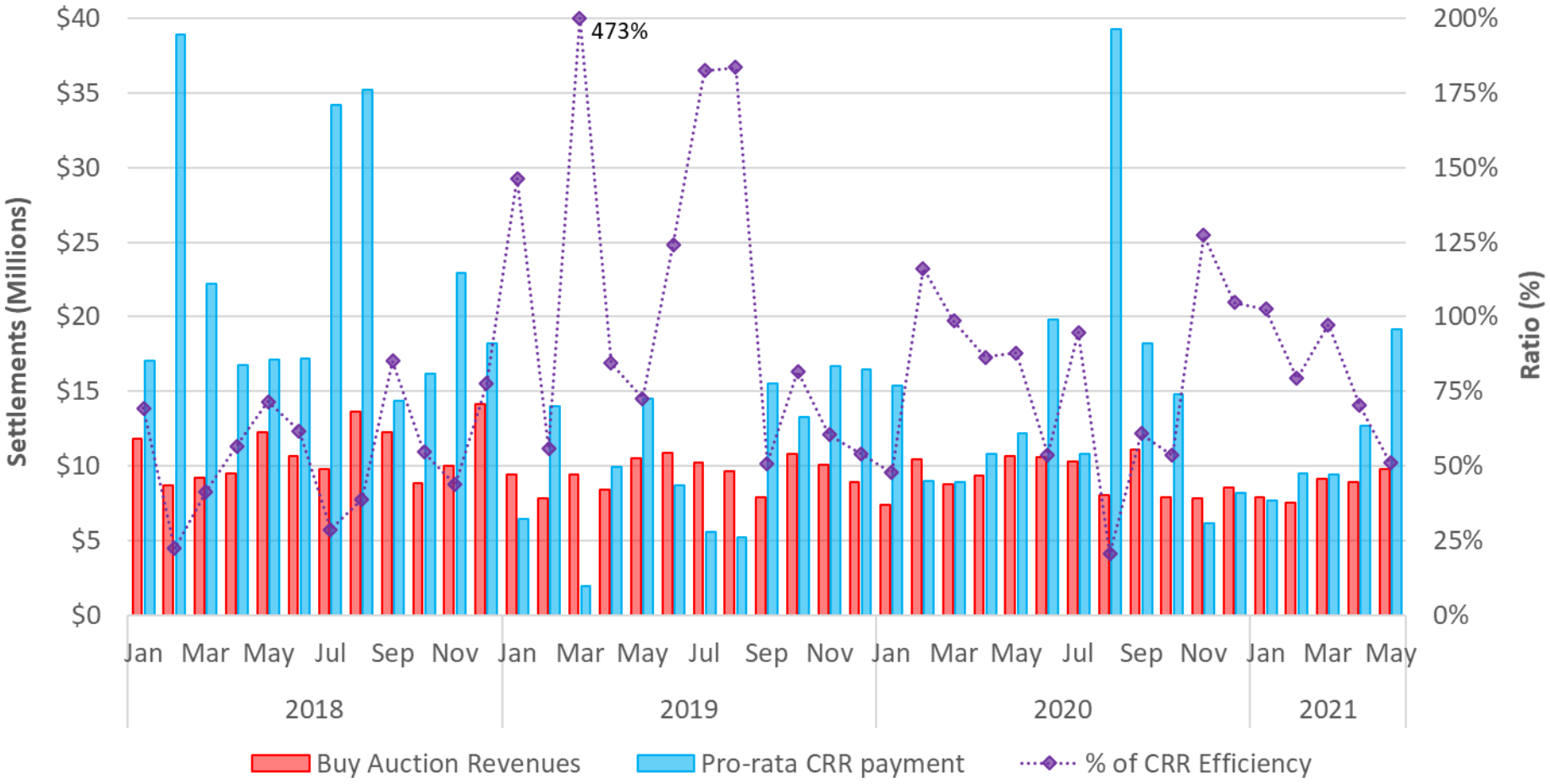
The magnitude of the overall CRR settlements is gradually increasing as we get into summer conditions



Implementation of pro-rata funding continues to improve revenue adequacy in 2021



Auction Efficiency has performing better after the summer months

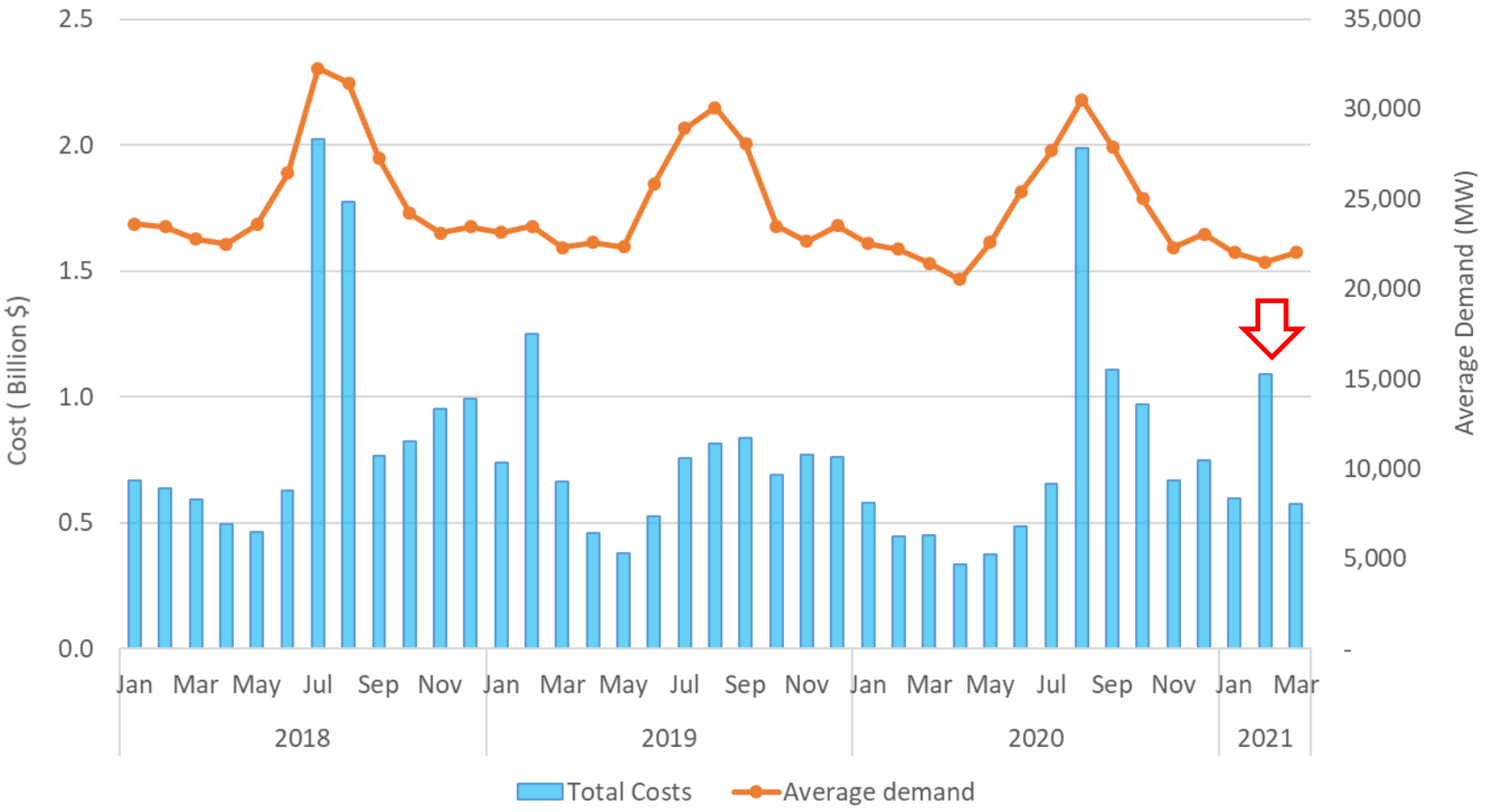


February CAISO's Market Costs

Costs in CAISO markets have multiple components, with the energy cost transacted in day-ahead market accounting for over 90 percent of the overall cost

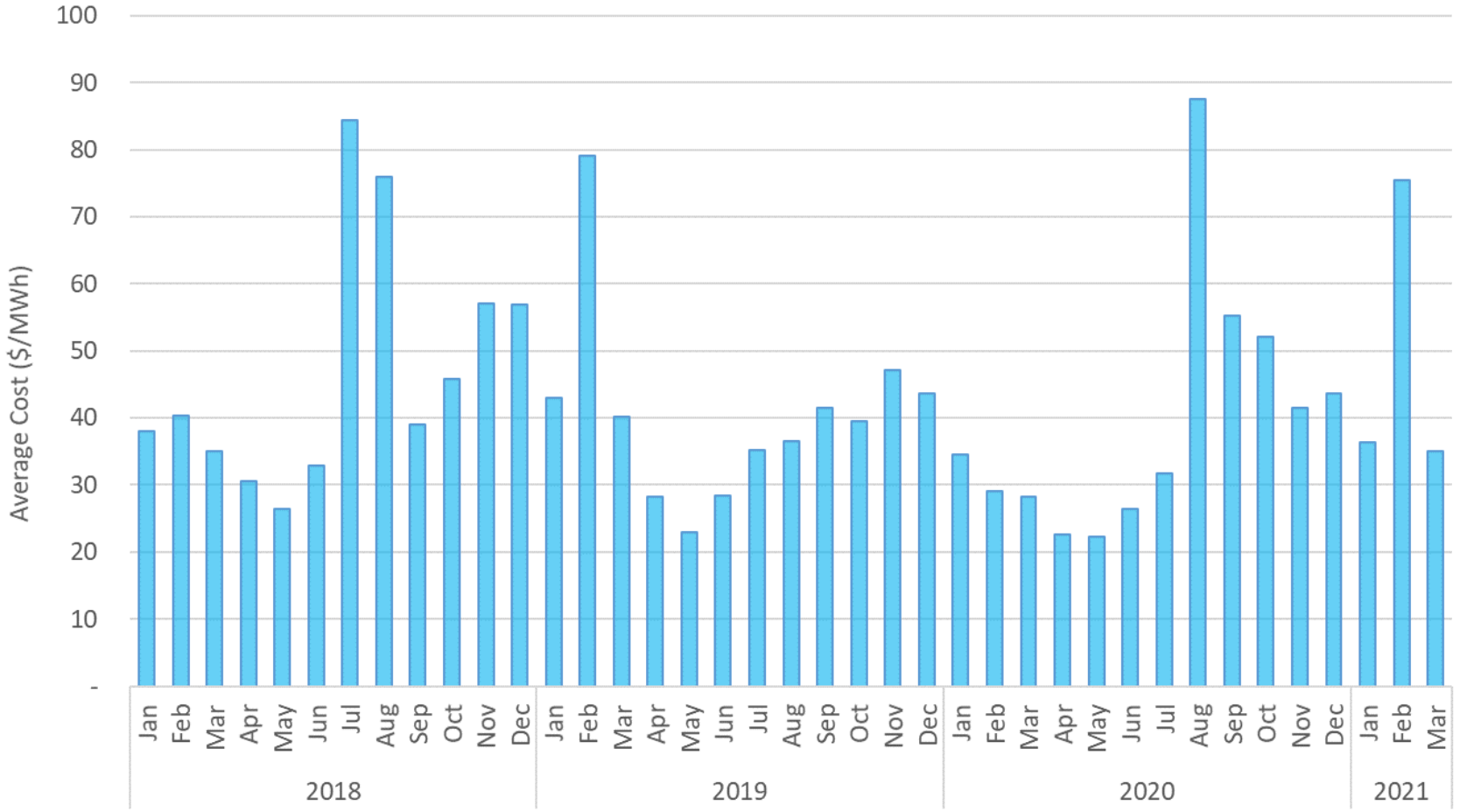
- Main cost components include:
  - Day-ahead energy costs
  - Real-time energy costs
  - Ancillary Service costs
  - Bid cost recovery
  - Reliability Must Run
  - GMC

Costs increased in February due to the cold weather conditions that increased gas prices*



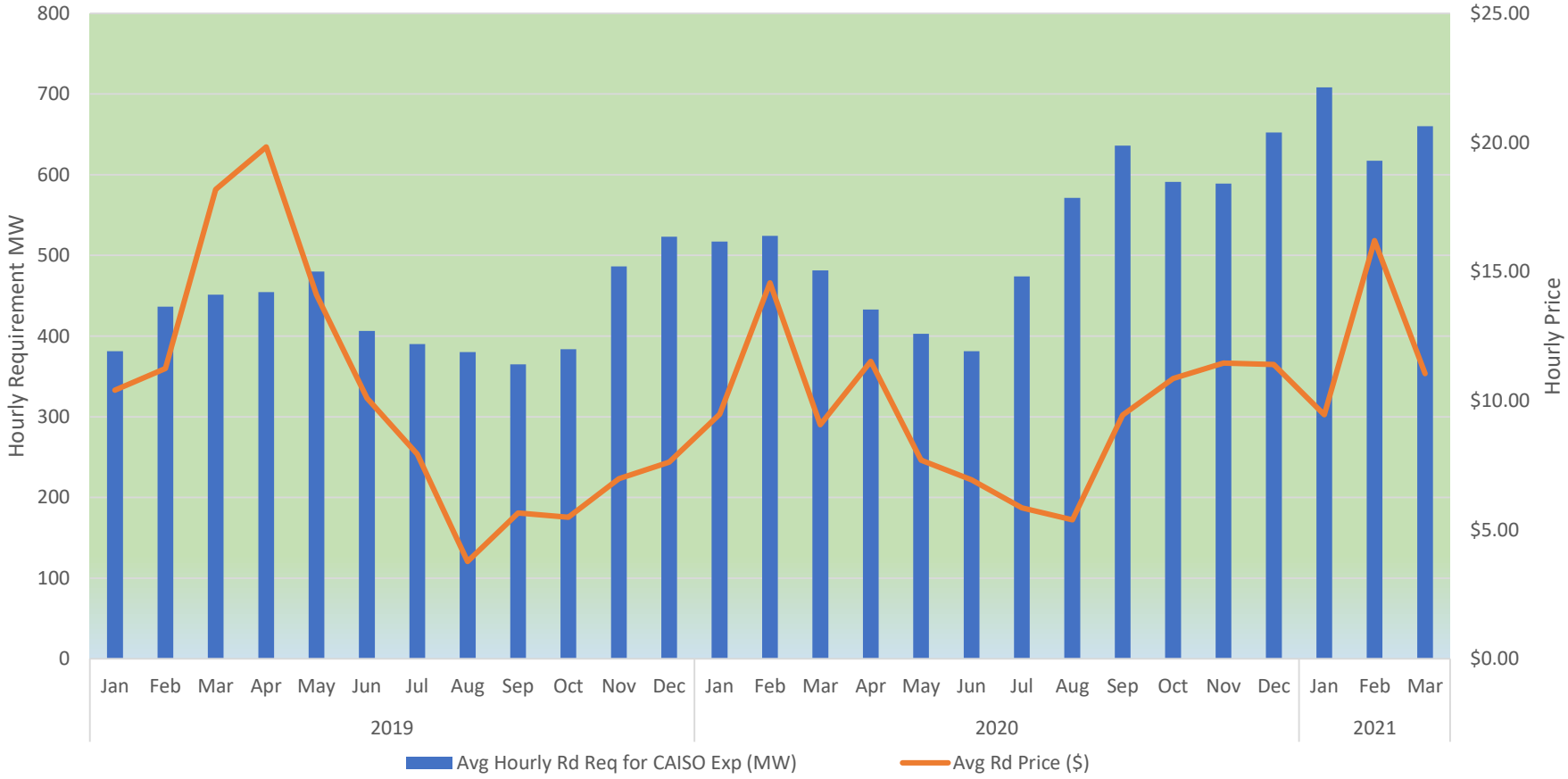
* These estimates are based on settlements data available at the time of the metric generation and still subject to change

Average costs per MW in February increased to about $75 from an average of $35.7 of January and March

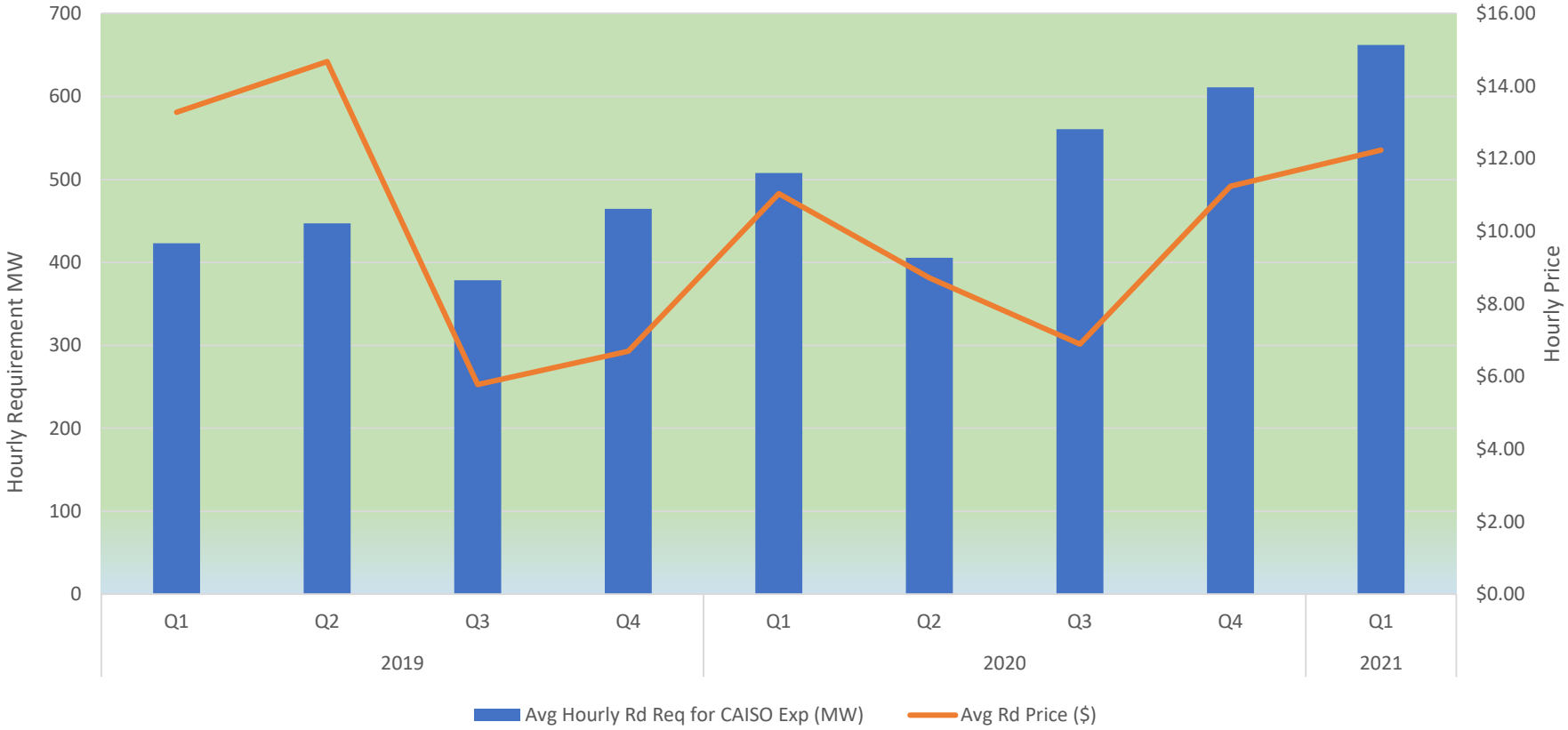


Regulation Down Trend

Day-Ahead Regulation Down Hourly Average Procurement and Prices

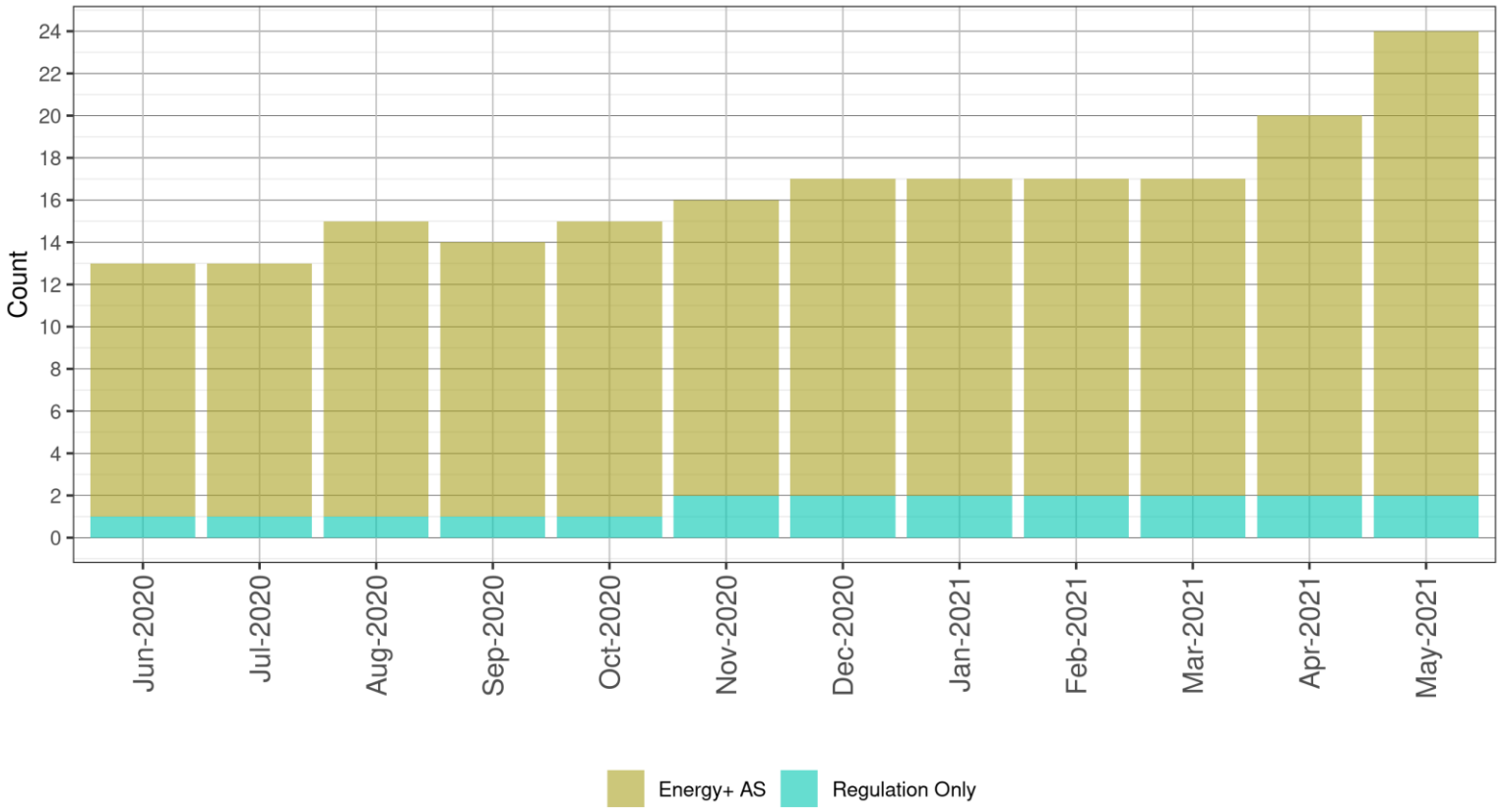


Quarterly Regulation Down Procurement and Prices

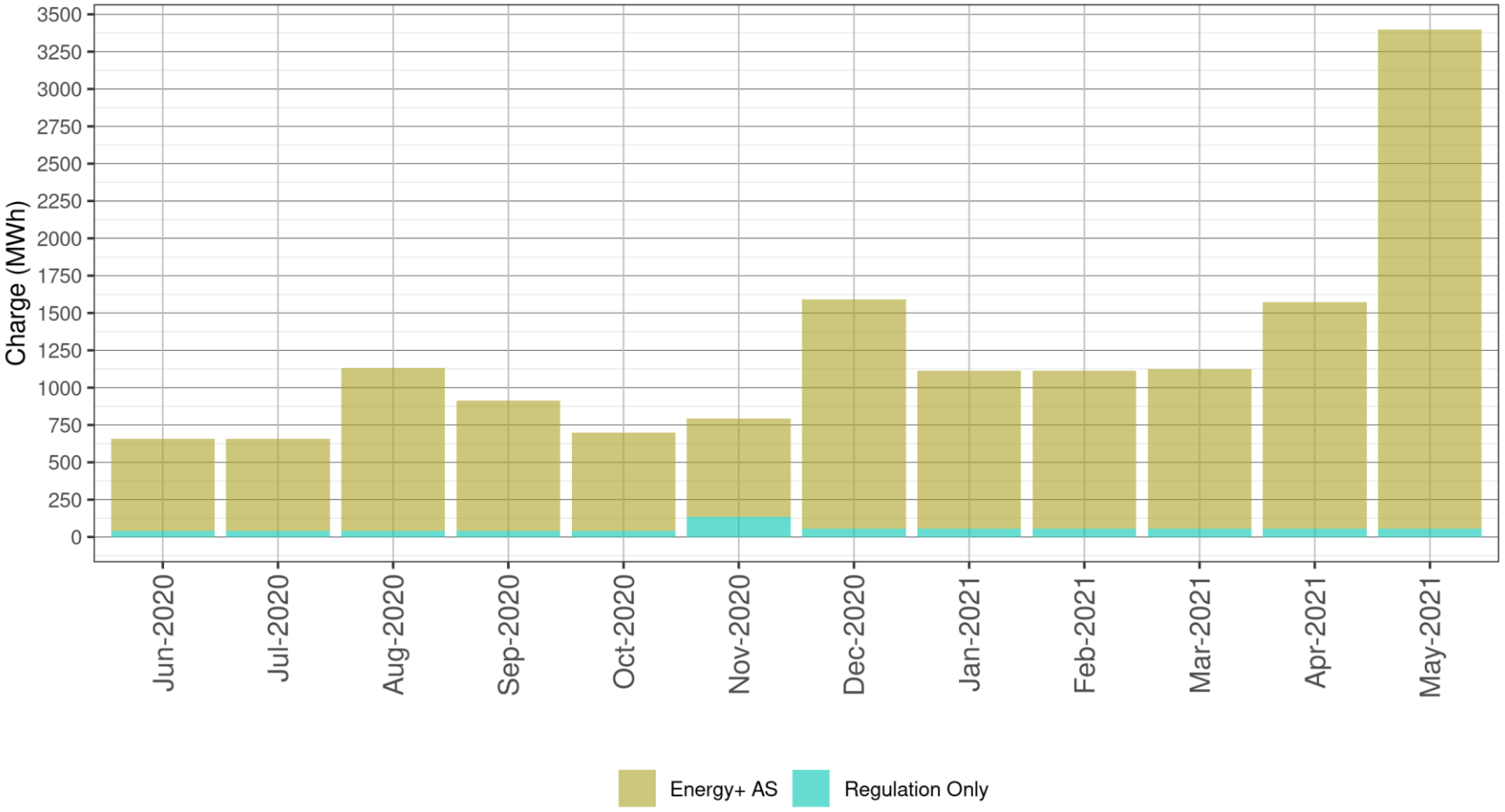


Storage Resources

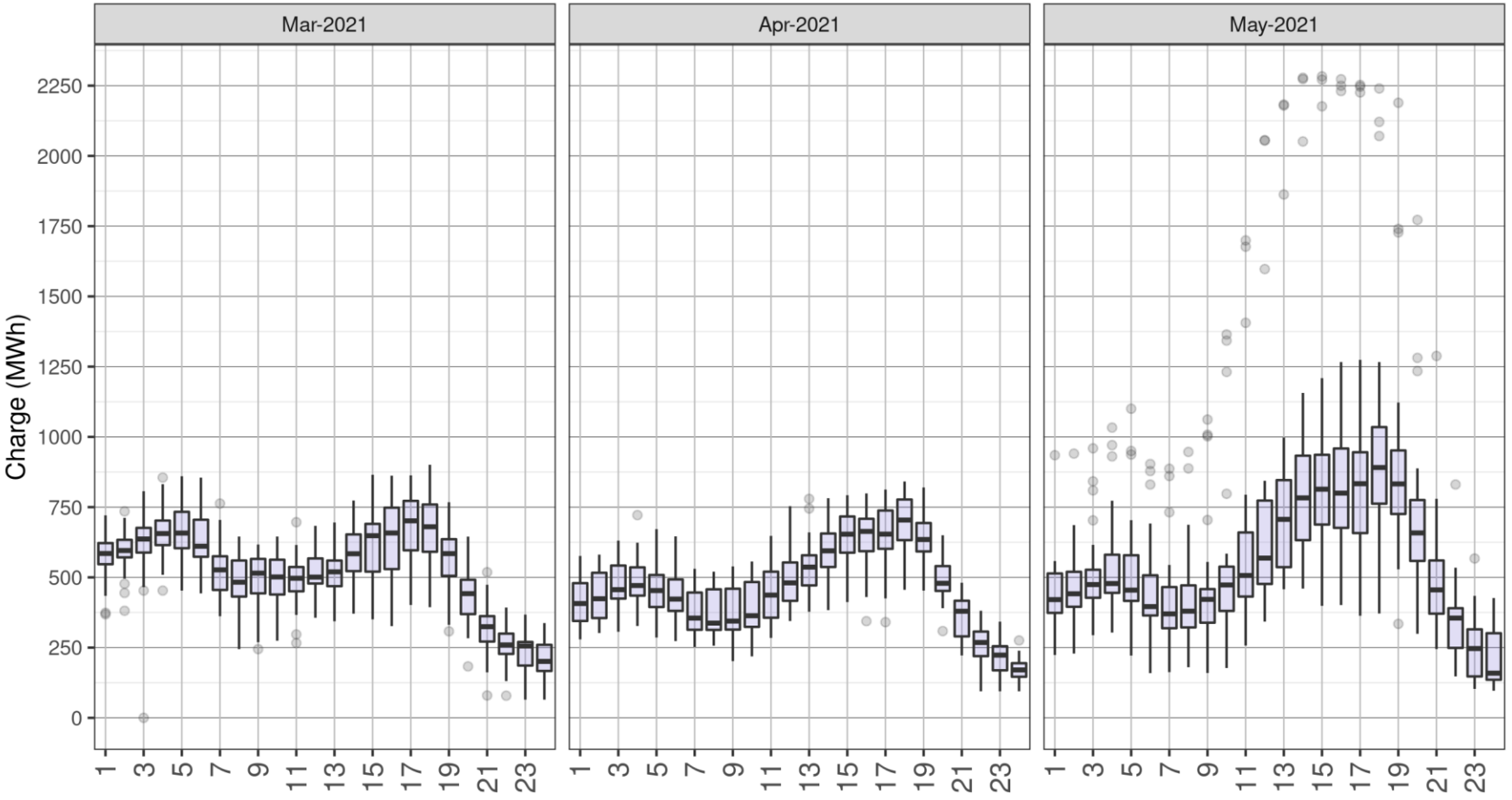
The number of storage resources active in CAISO's markets is steadily increasing



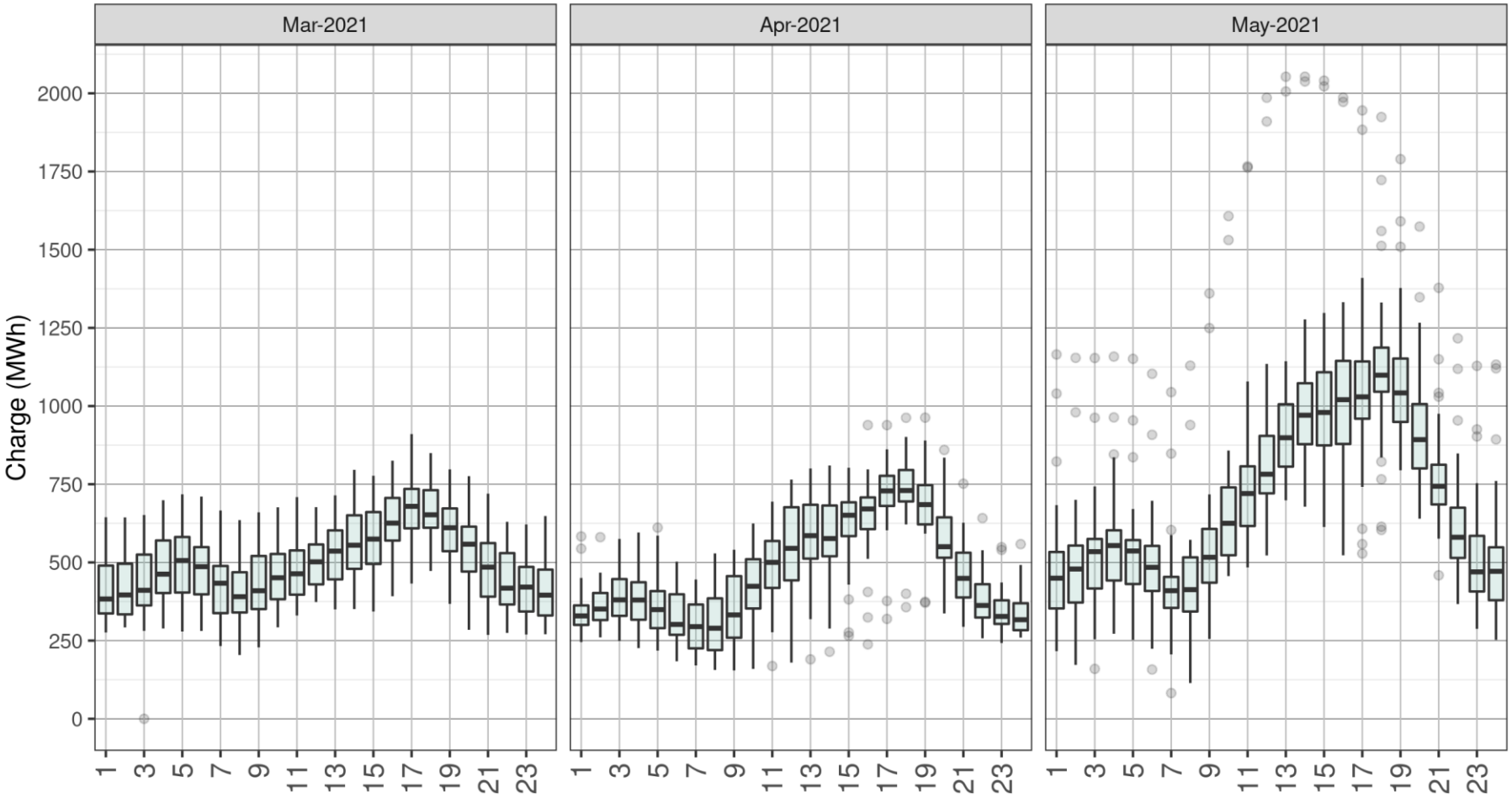
The maximum volume of storage from active resources in the markets is increasing



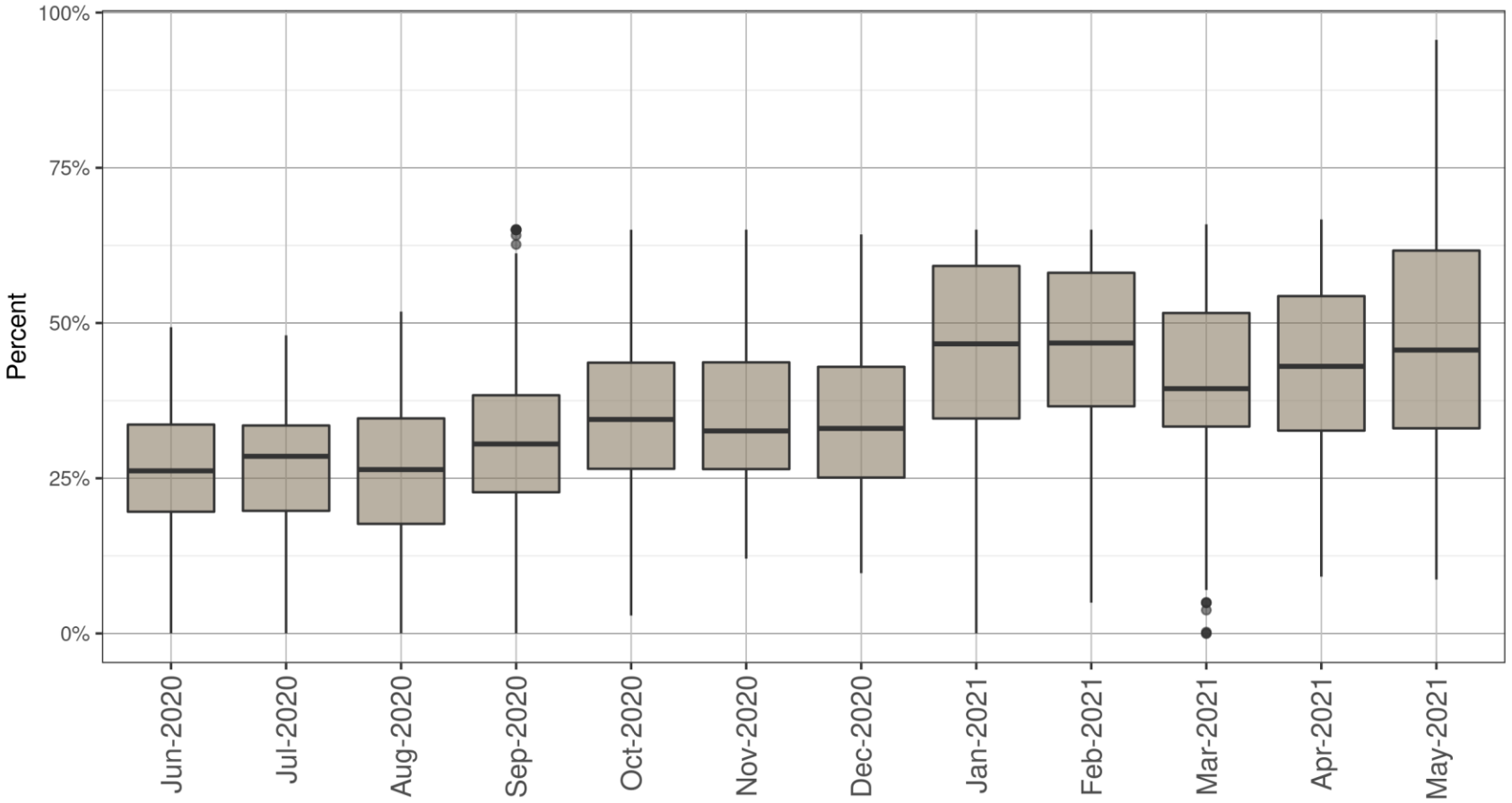
Day-ahead State of Charge shows the market positioning storage resources for the evening peak



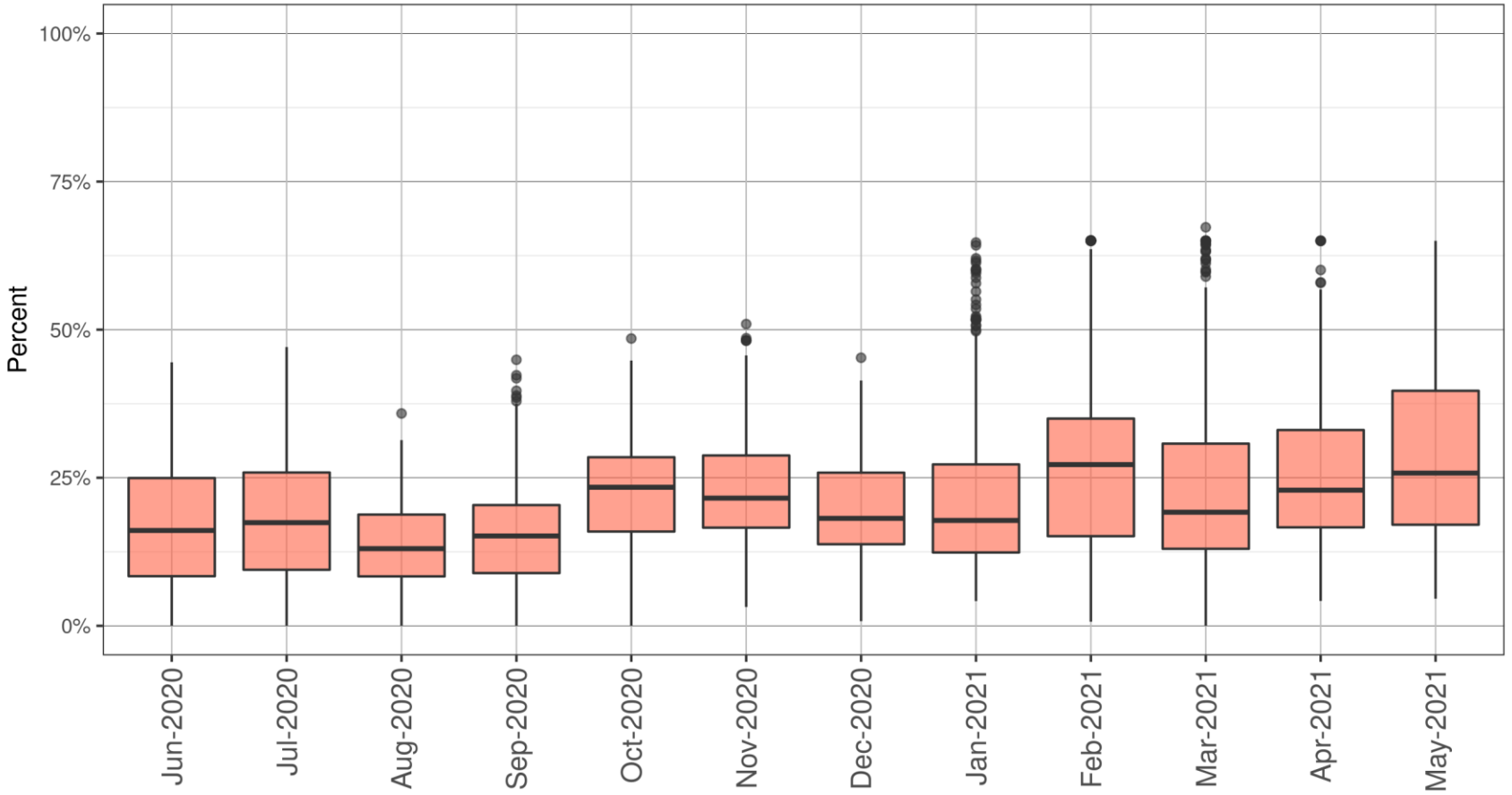
Real-time State of Charge shows the market positioning storage resources for the evening peak



The share of upward regulation procured by storage resources has been increasing



The share of downward regulation procured by storage resources has been increasing

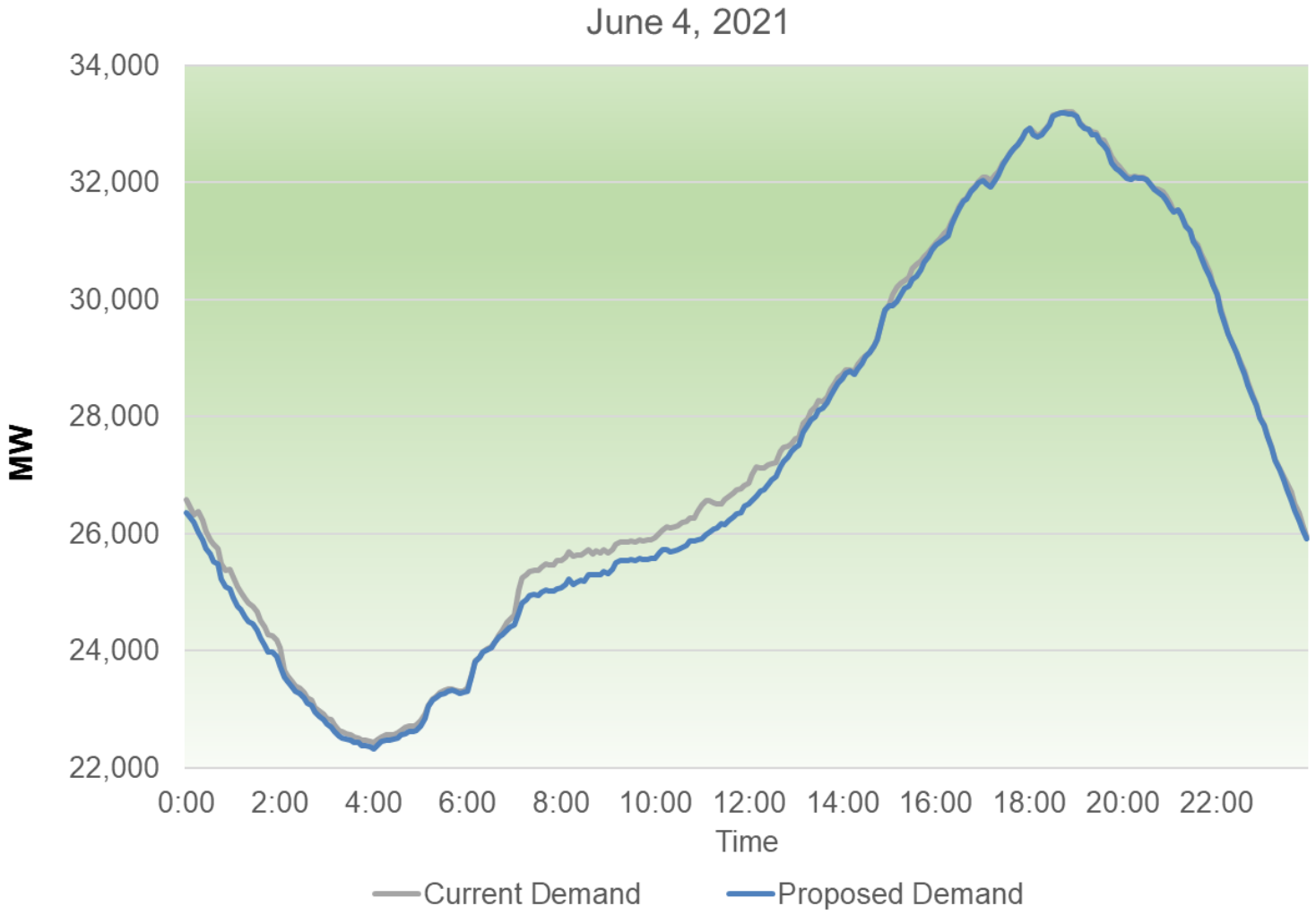


Battery Charging Modifications to CAISO Load Forecasting

Battery Charging Modifications to Load Forecasting

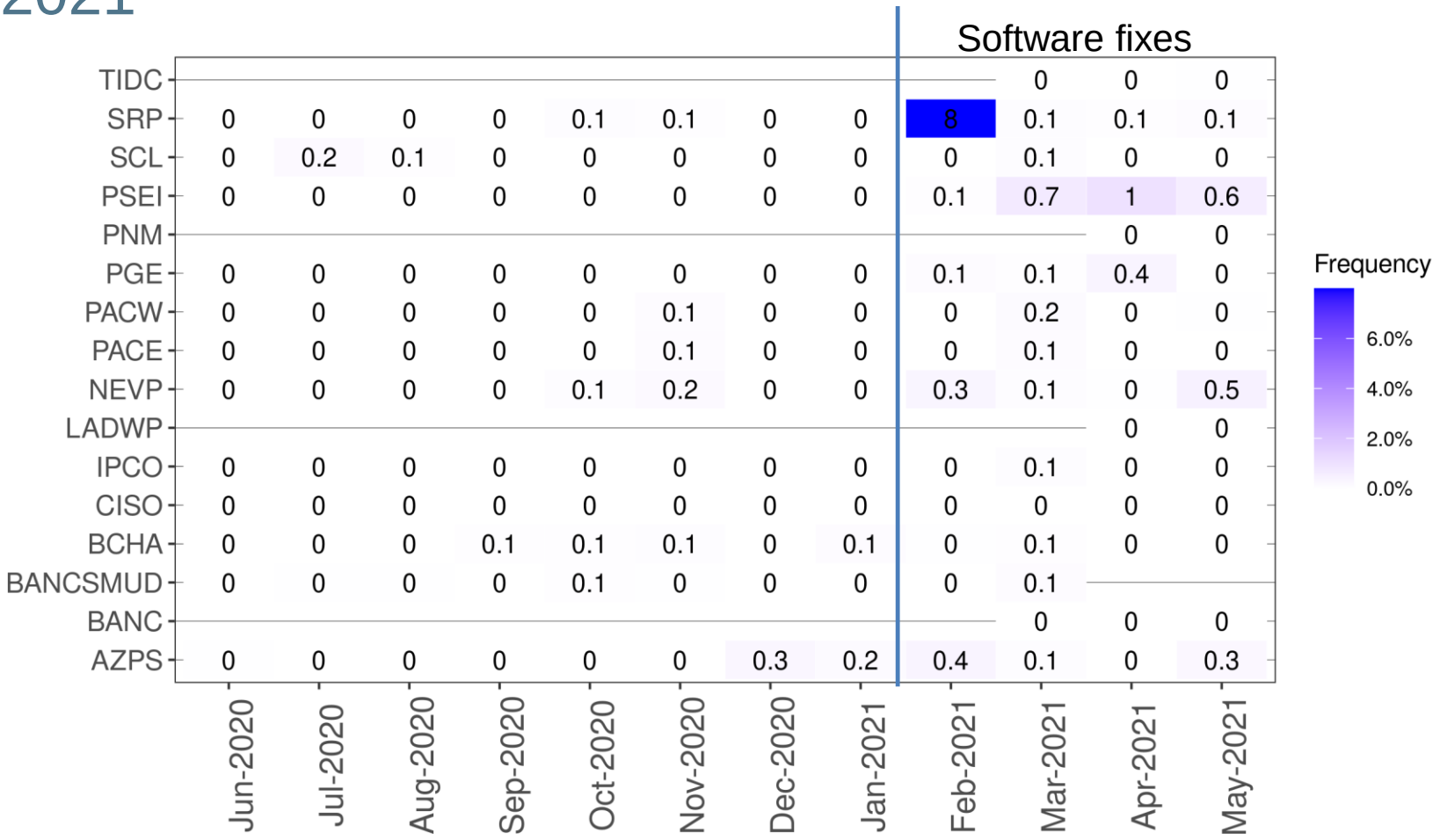
- There are about 2,000 MWs of active battery resources in the CAISO.
- Currently battery charging is present in the load values feeding our Automated Load Forecast System (ALFS).
  - Similar to dispatchable pumps the load forecast does not need to account for the battery charging behavior
- Battery charging and discharging is accounted for in the market optimization.
- Due to this, the ISO will be removing batteries when charging from the load values in ALFS.
- The demand forecast and actual trends on Today's Outlook will reflect the removal of charging of battery resources

Today's Outlook Modifications

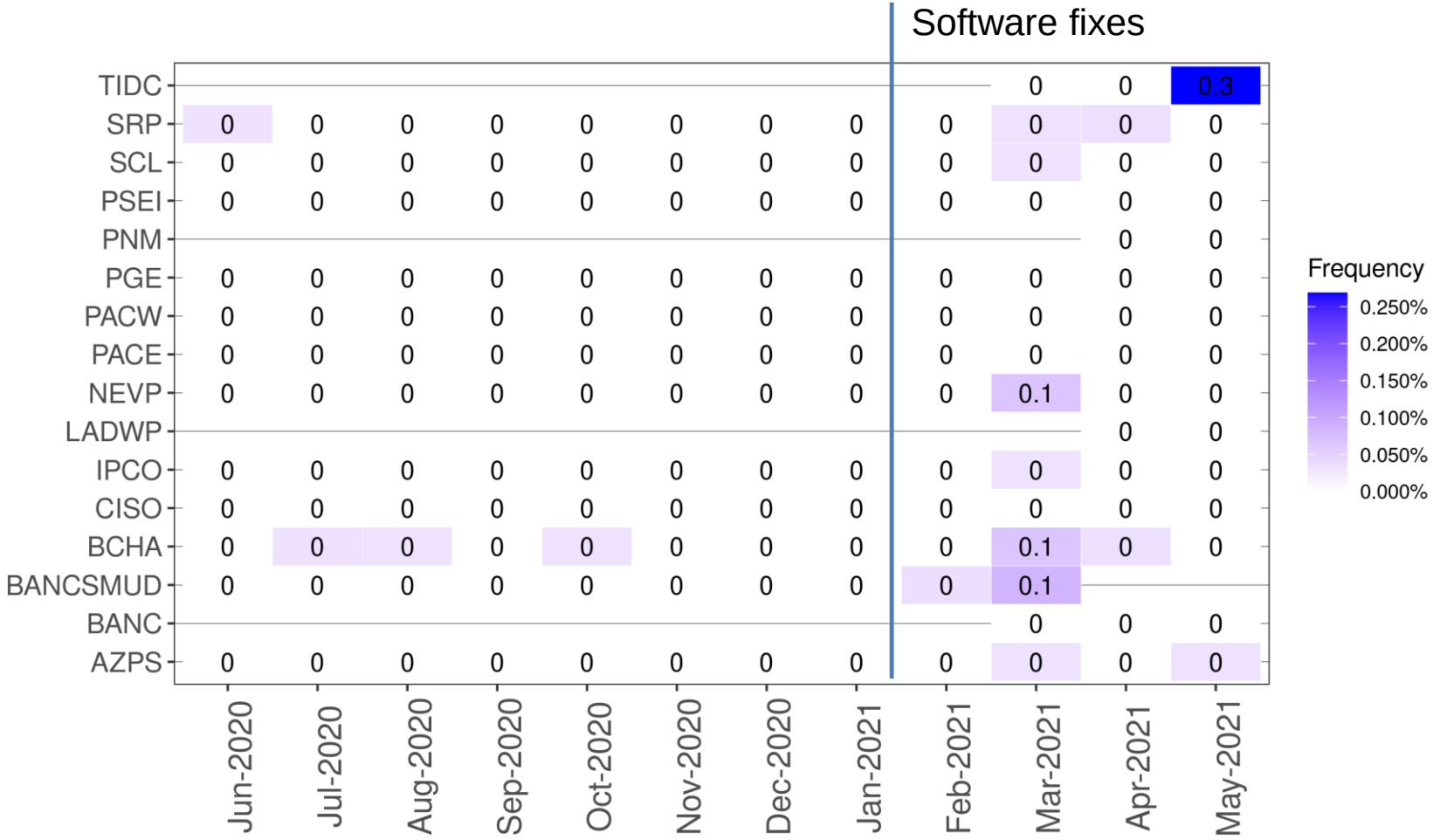


Resource Sufficiency Test

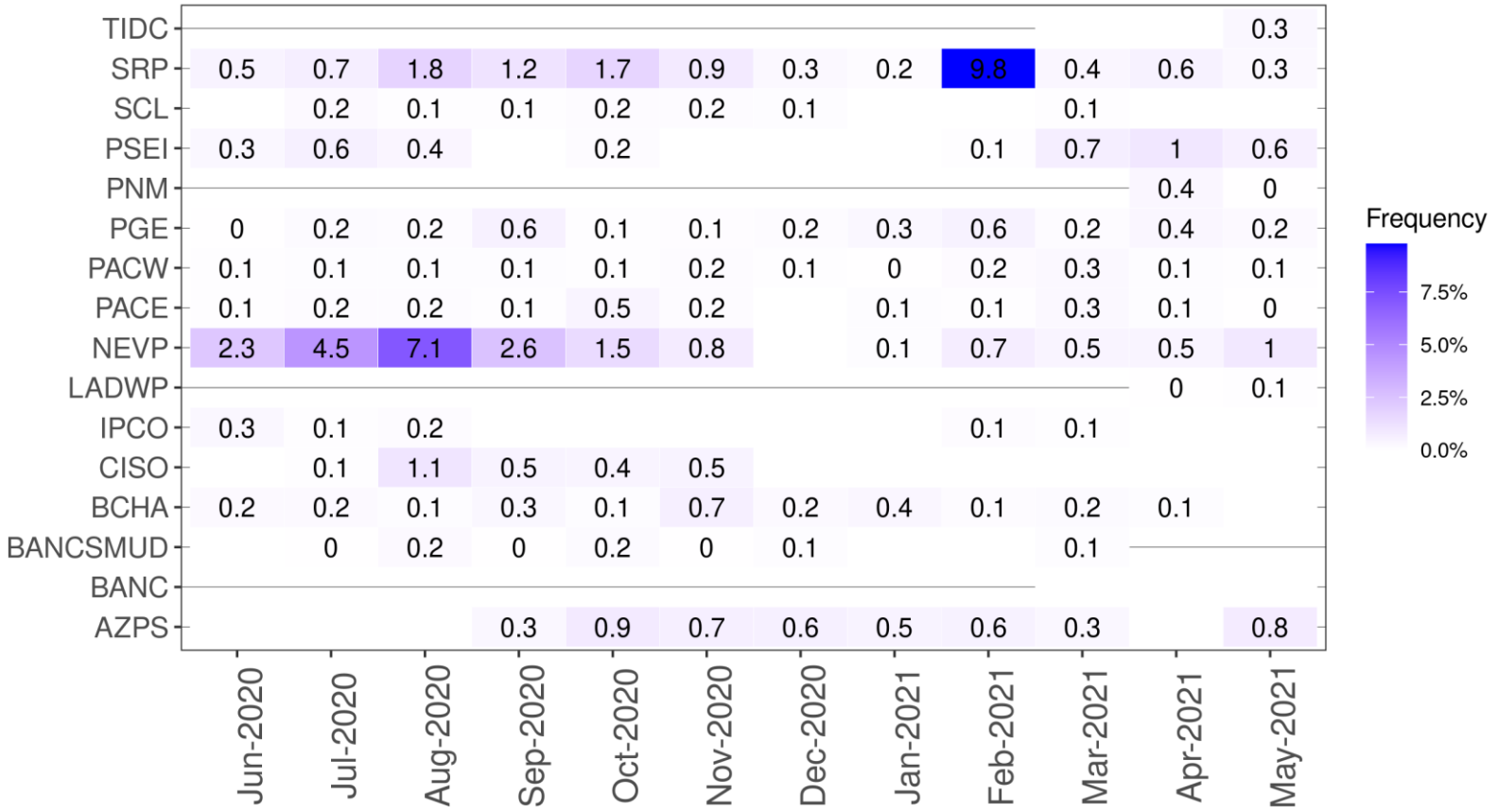
Bid-Range Up Capacity Test results show a slight increase of failures after a software fix on February 2021



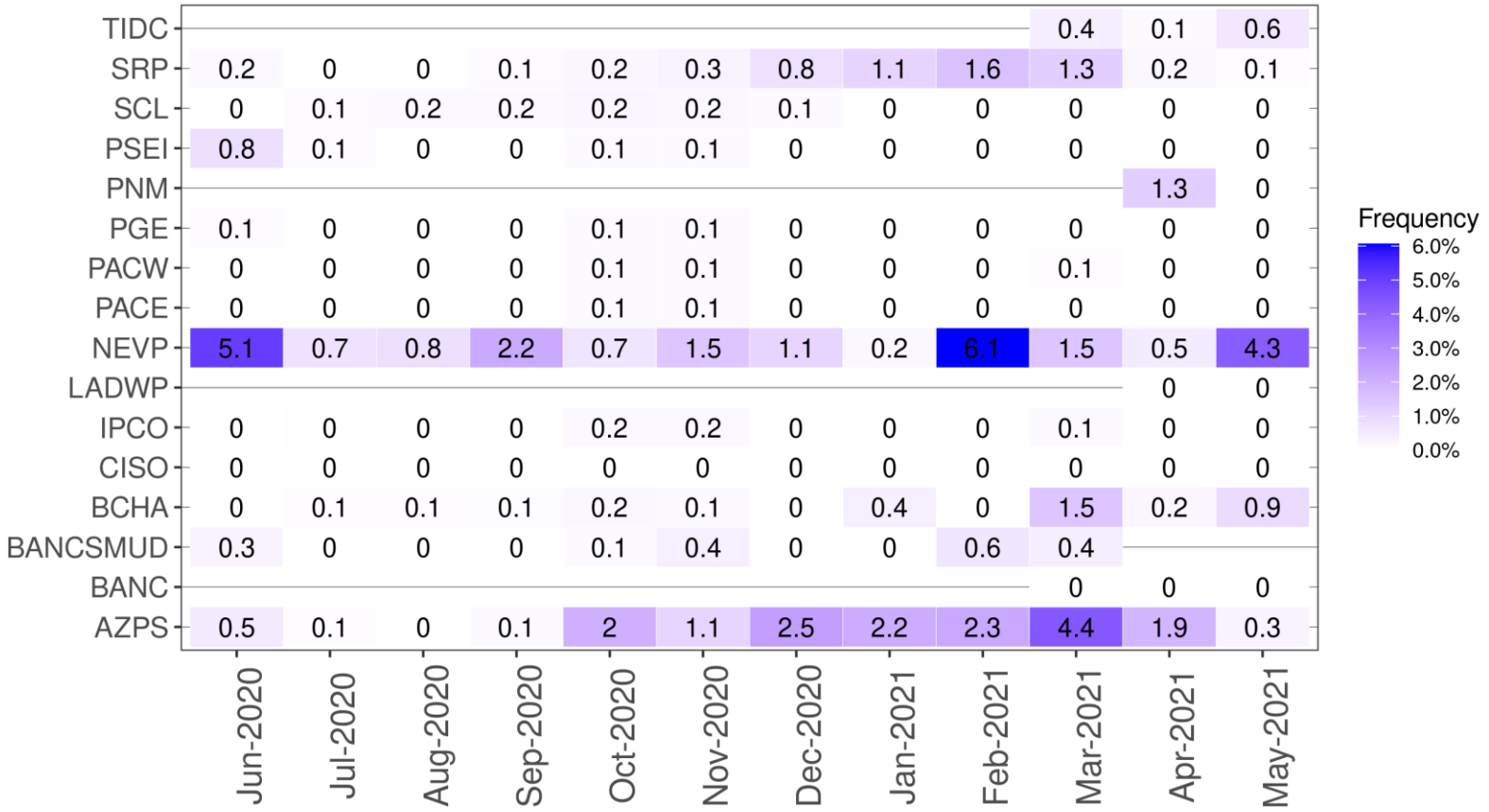
Bid-Range Down Capacity Test Results show a slight increase of failures after a software fix on February 2021



Flexible Ramp Up Sufficiency Test Results in the last three months have observed few failures

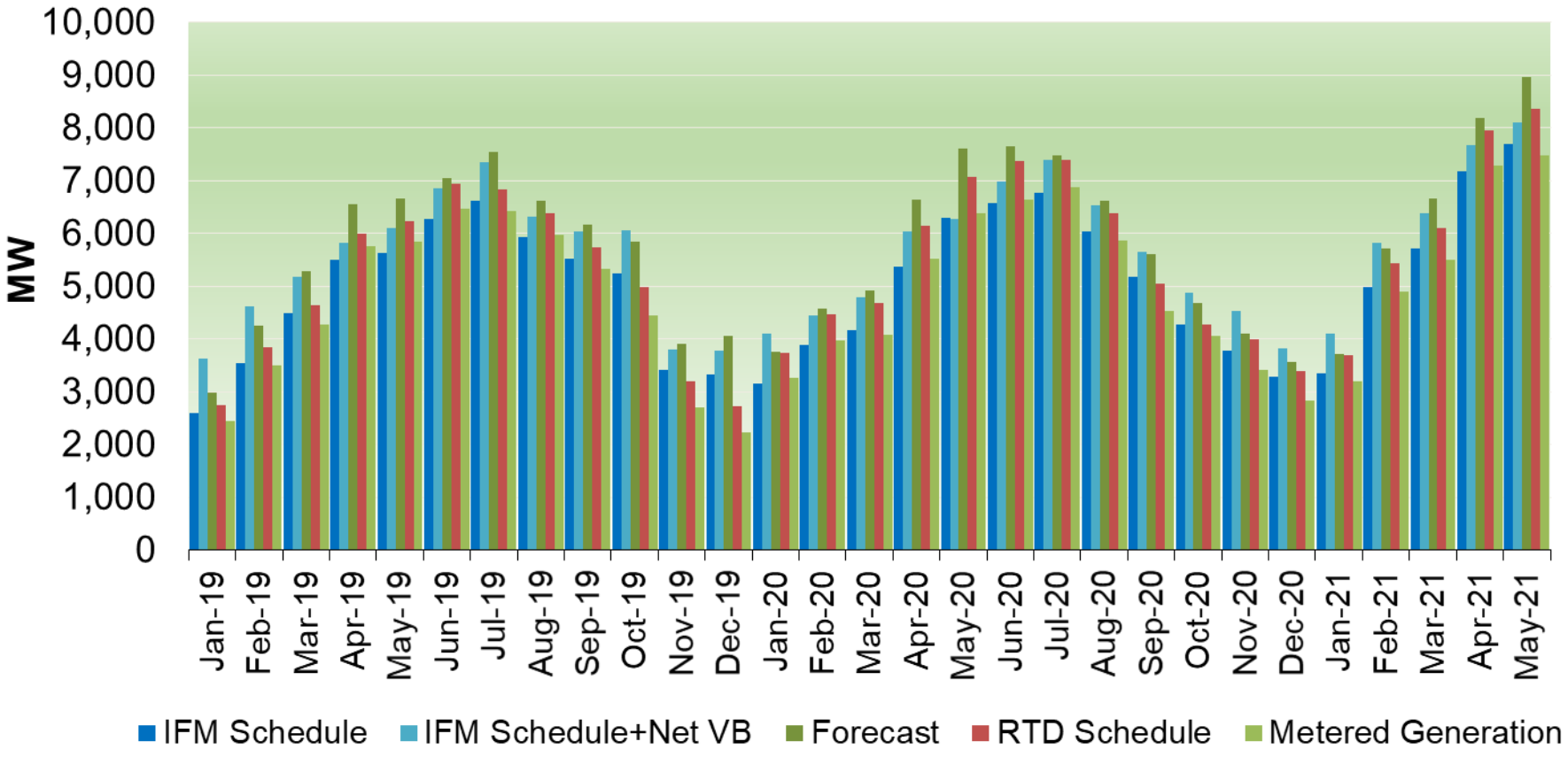


Flexible Ramp Down Sufficiency Test Results in the last three months have seen few failures

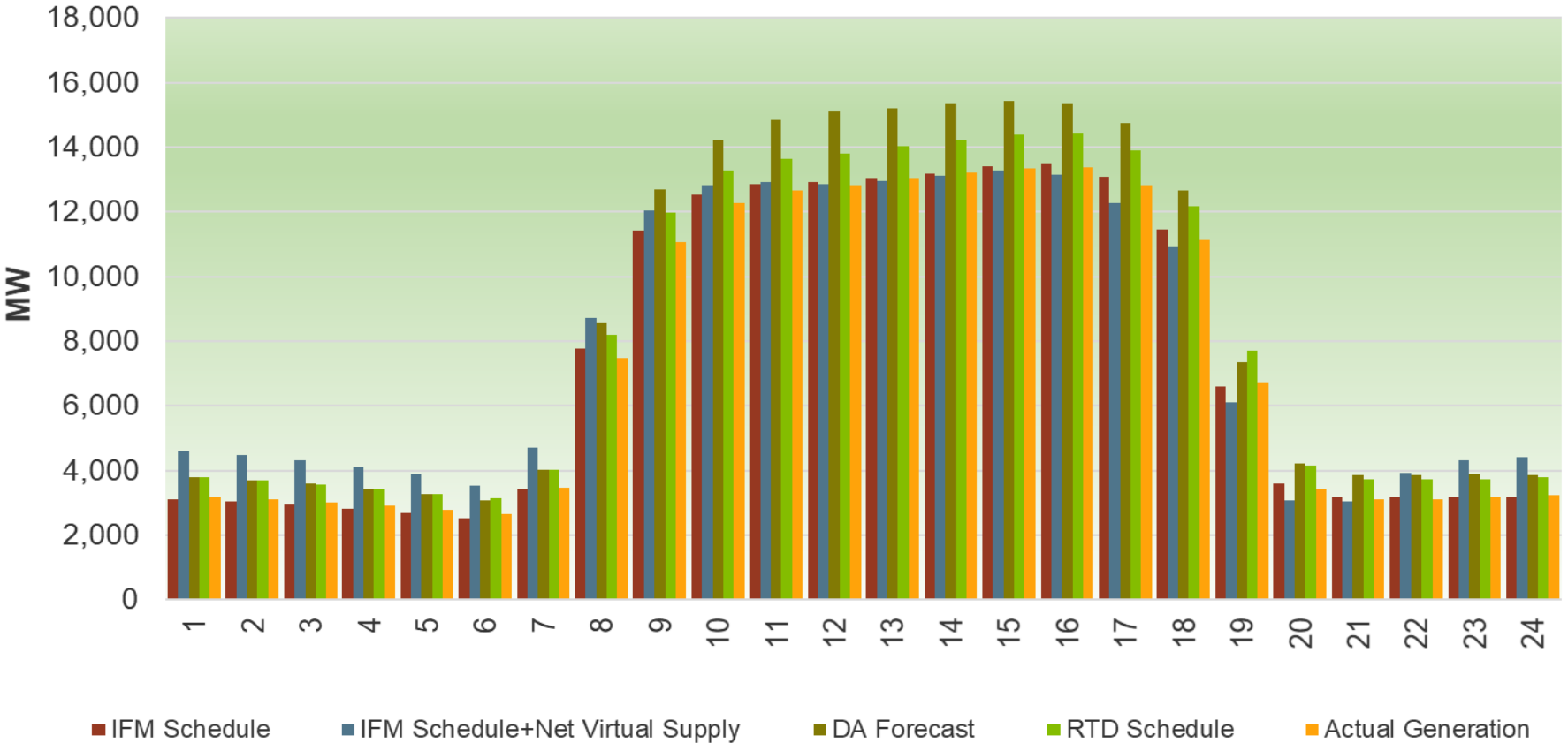


Market Performance Metrics

ISO total monthly VERS schedules and forecasts compared to actuals

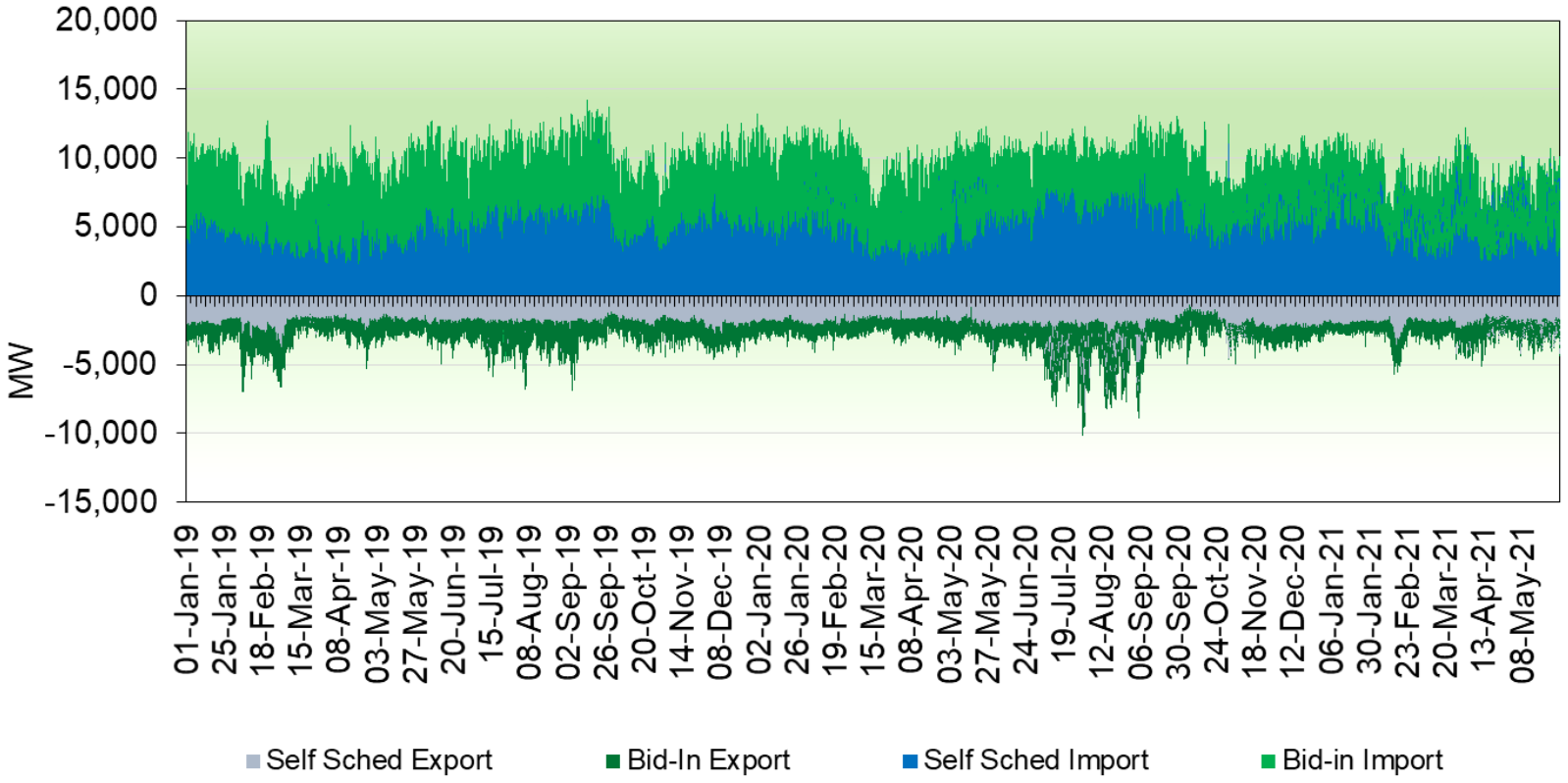


Renewable (VERS) schedules including net virtual supply aligns with VER forecast in April and May

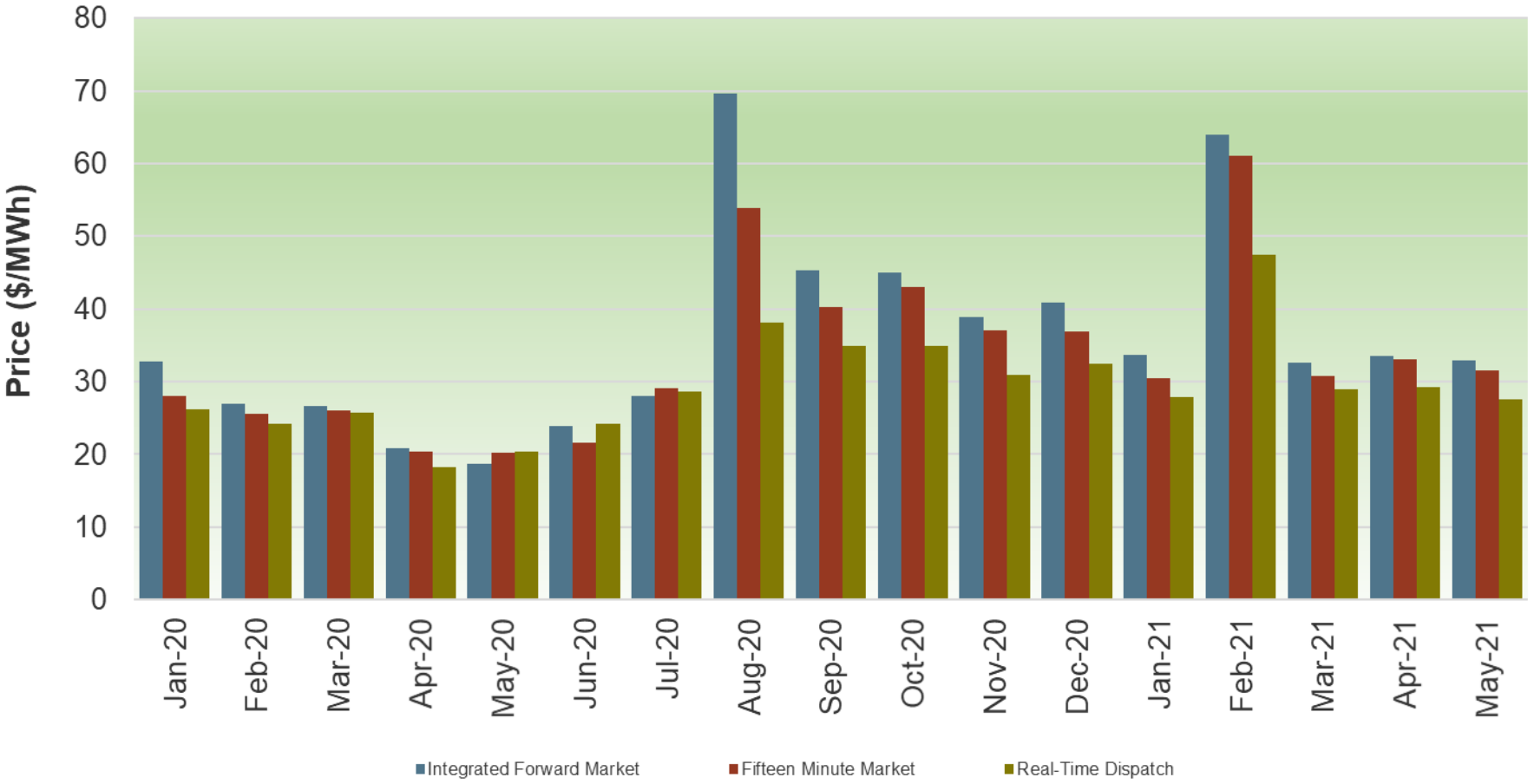


http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=EFF75C2E-F28E-4087-B88B-8DFFAED828F8

Self scheduled interties in the real-time market are at typical historical levels

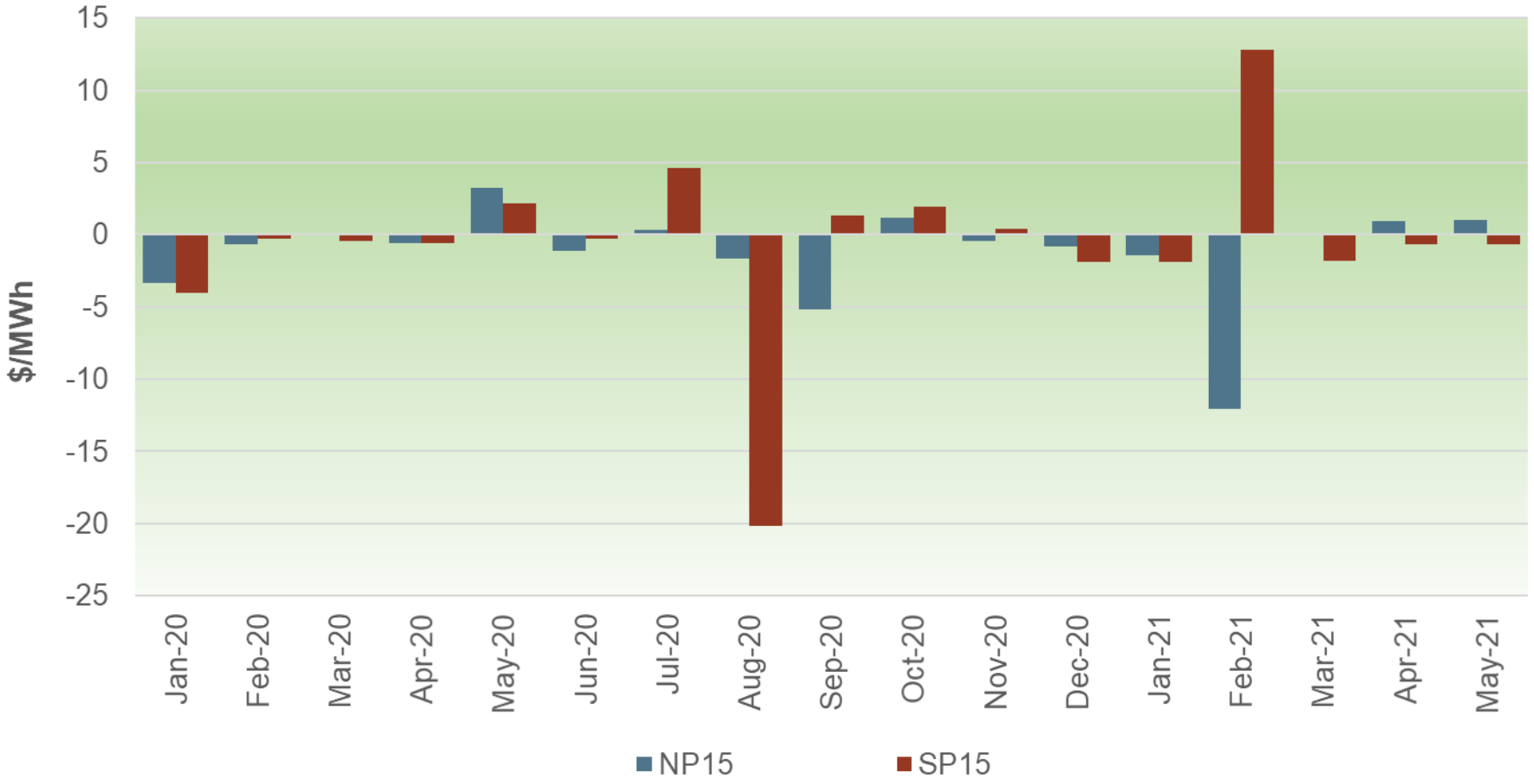


Lower average real-time prices since last August

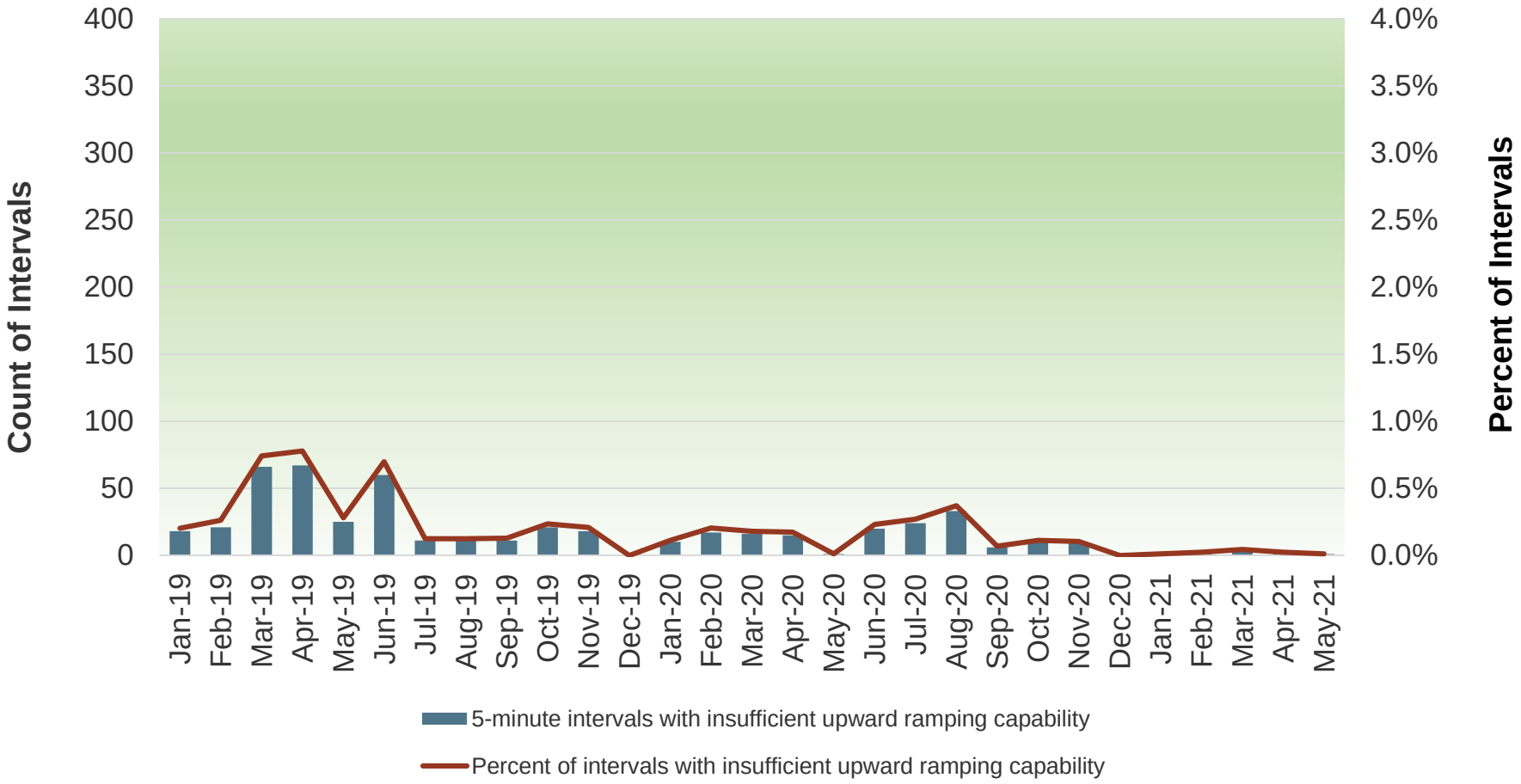


Note: Metric Based on System Marginal Energy Component (SMEC)

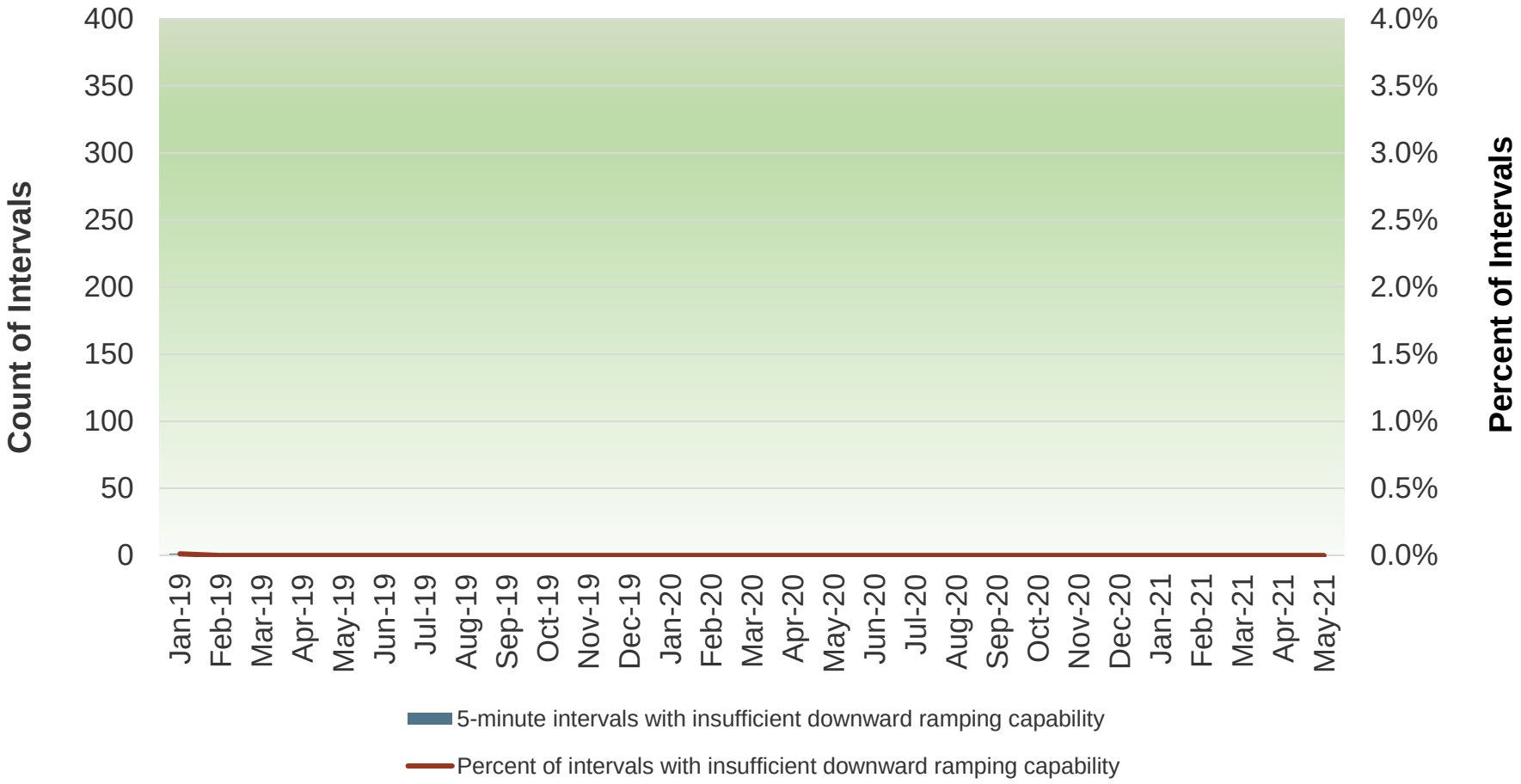
Prices diverged for NP15 and SP15 in February



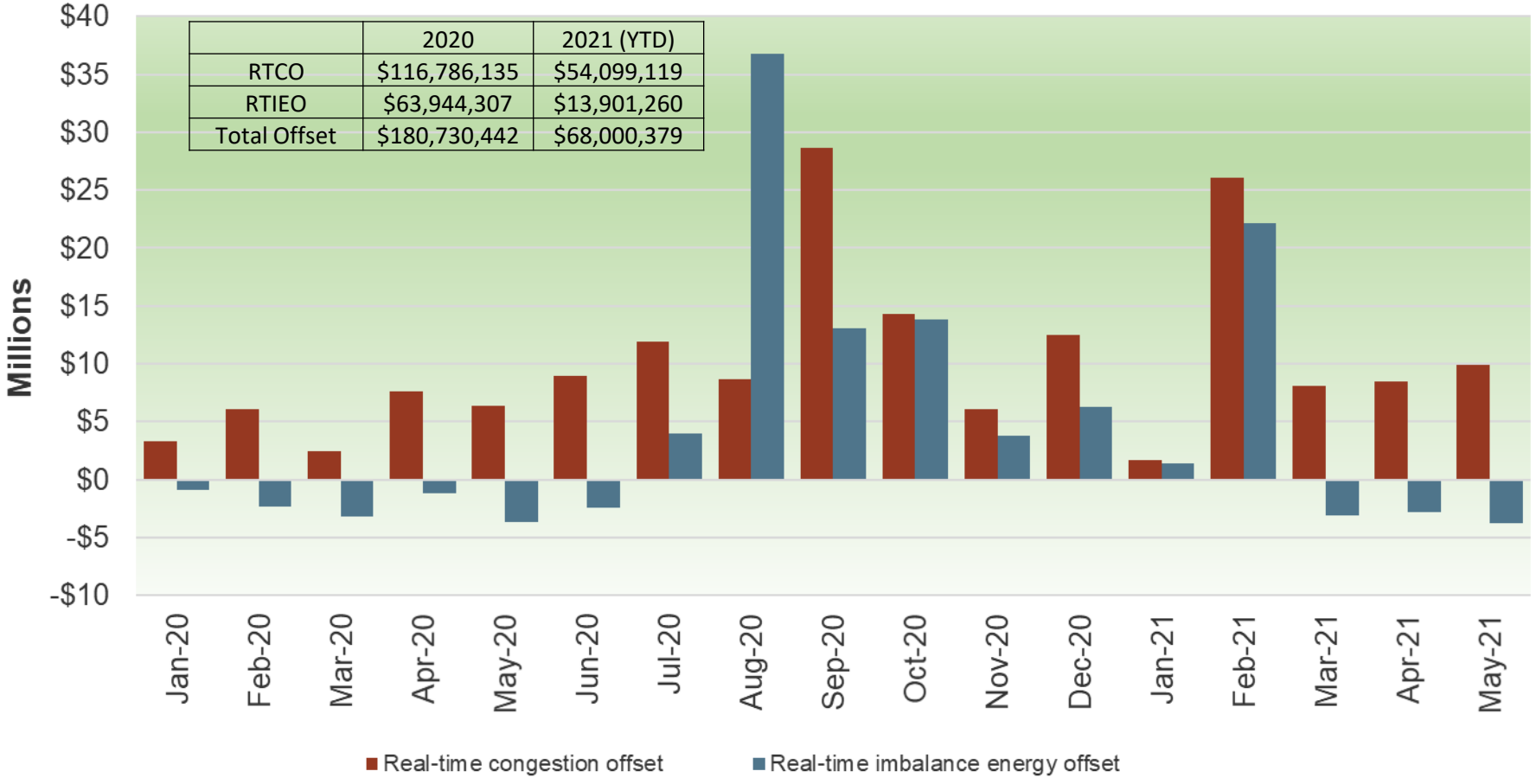
Insufficient upward ramping capacity in ISO real-time decreased since November



Insufficient downward ramping capacity in real-time remained low

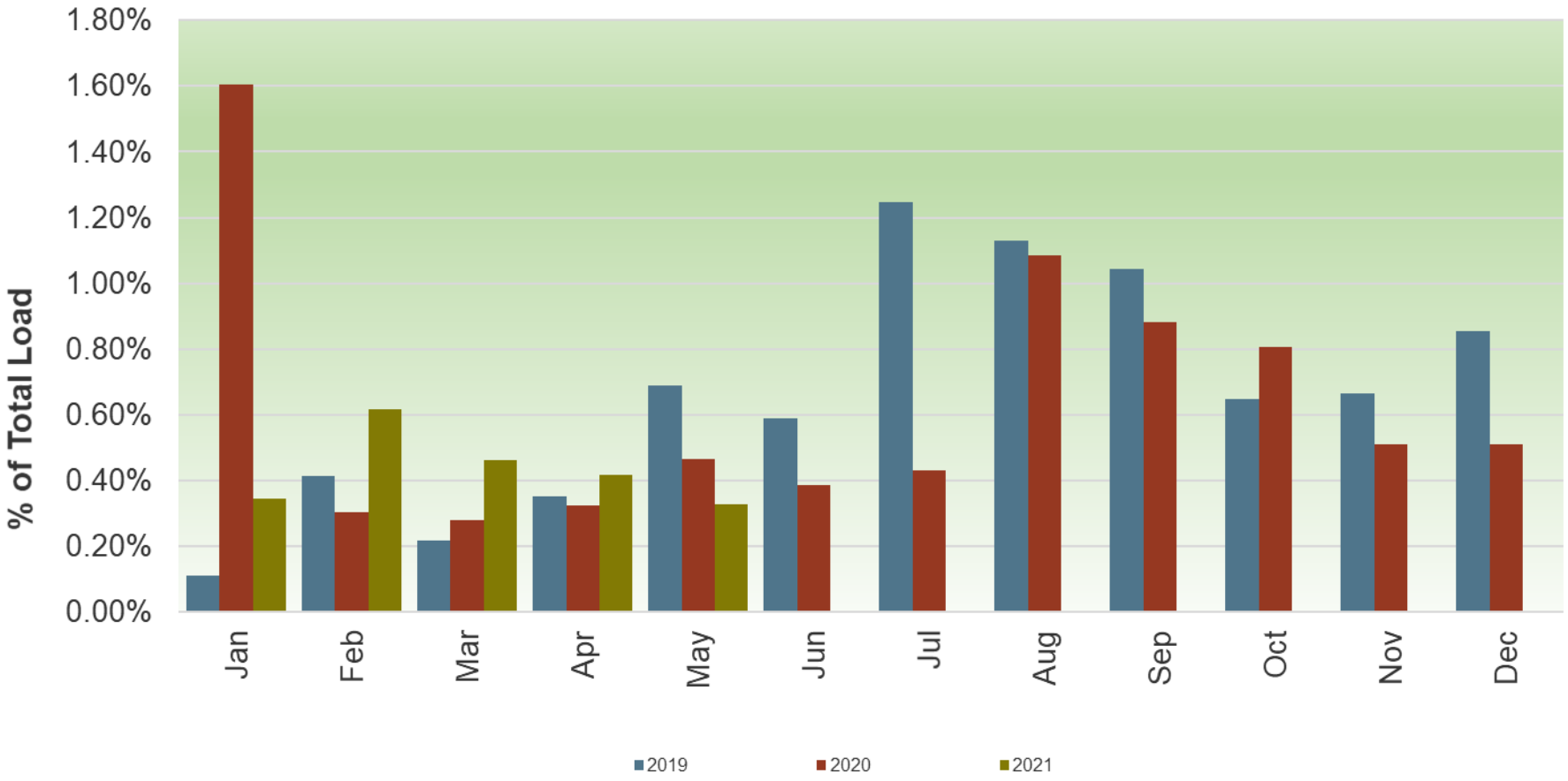


ISO area real-time imbalance energy and congestion offsets increased in February and fell since then

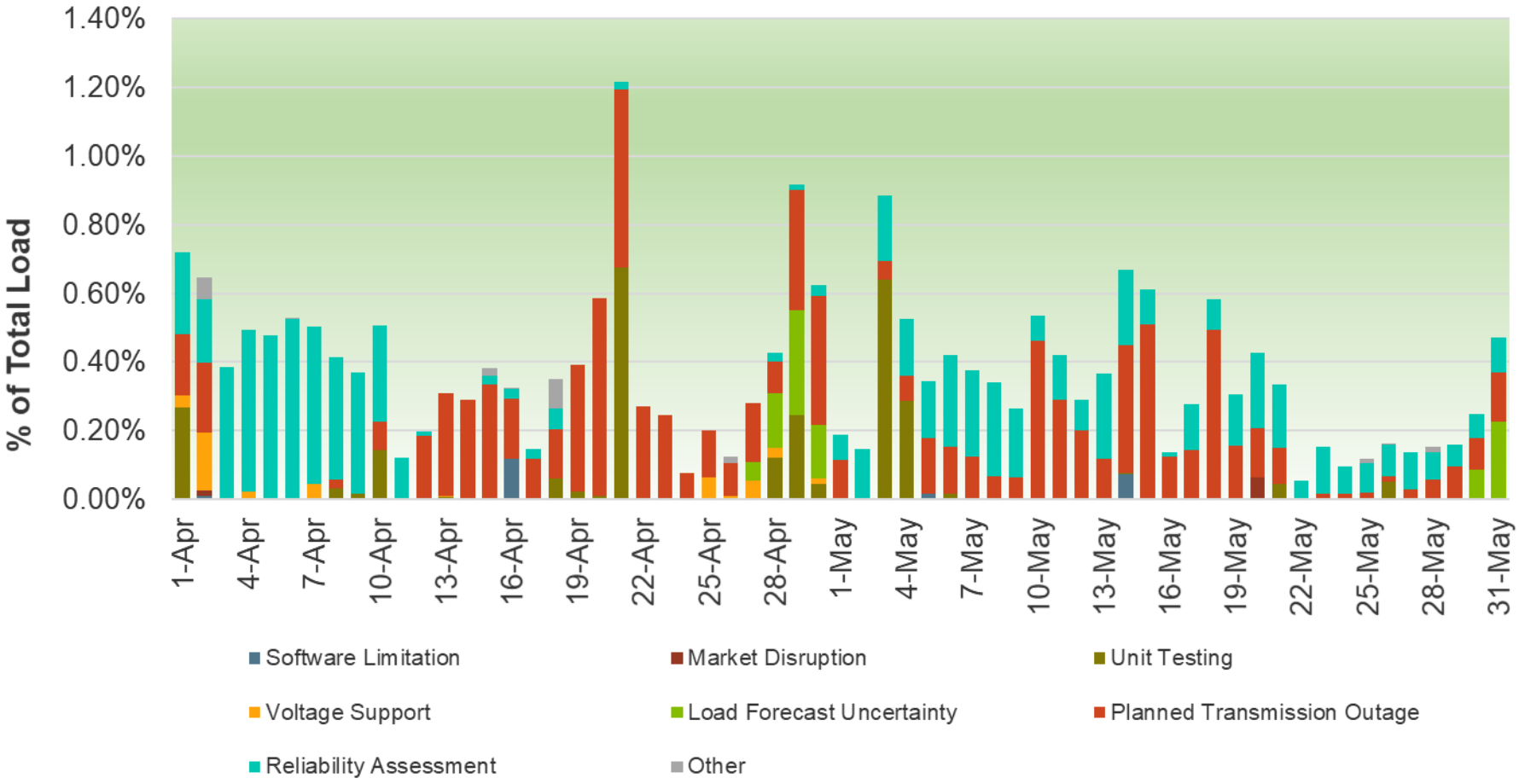


	2020	2021 (YTD)
RTCO	$116,786,135	$54,099,119
RTIEO	$63,944,307	$13,901,260
Total Offset	$180,730,442	$68,000,379

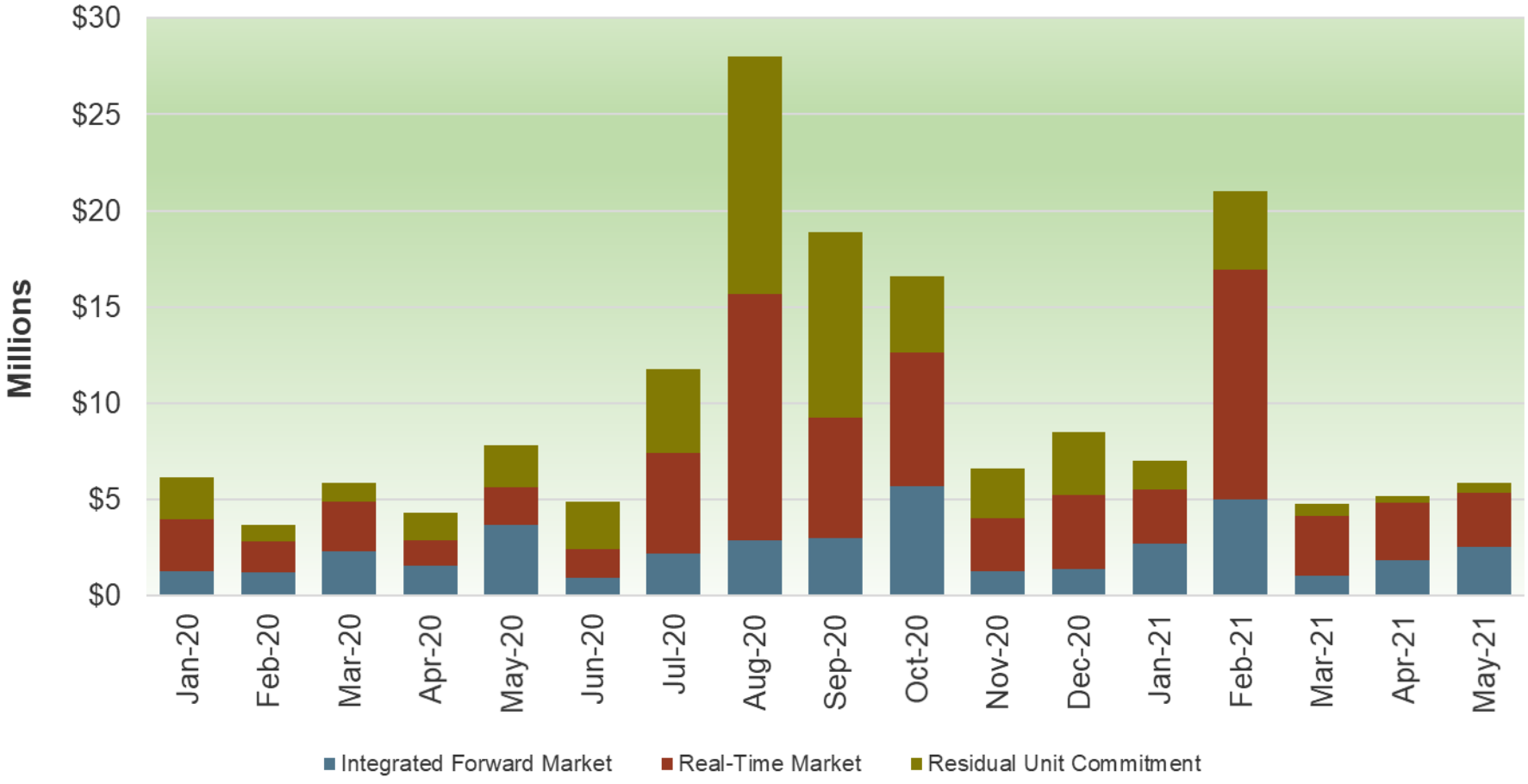
Exceptional dispatch volume in the ISO area declined since February



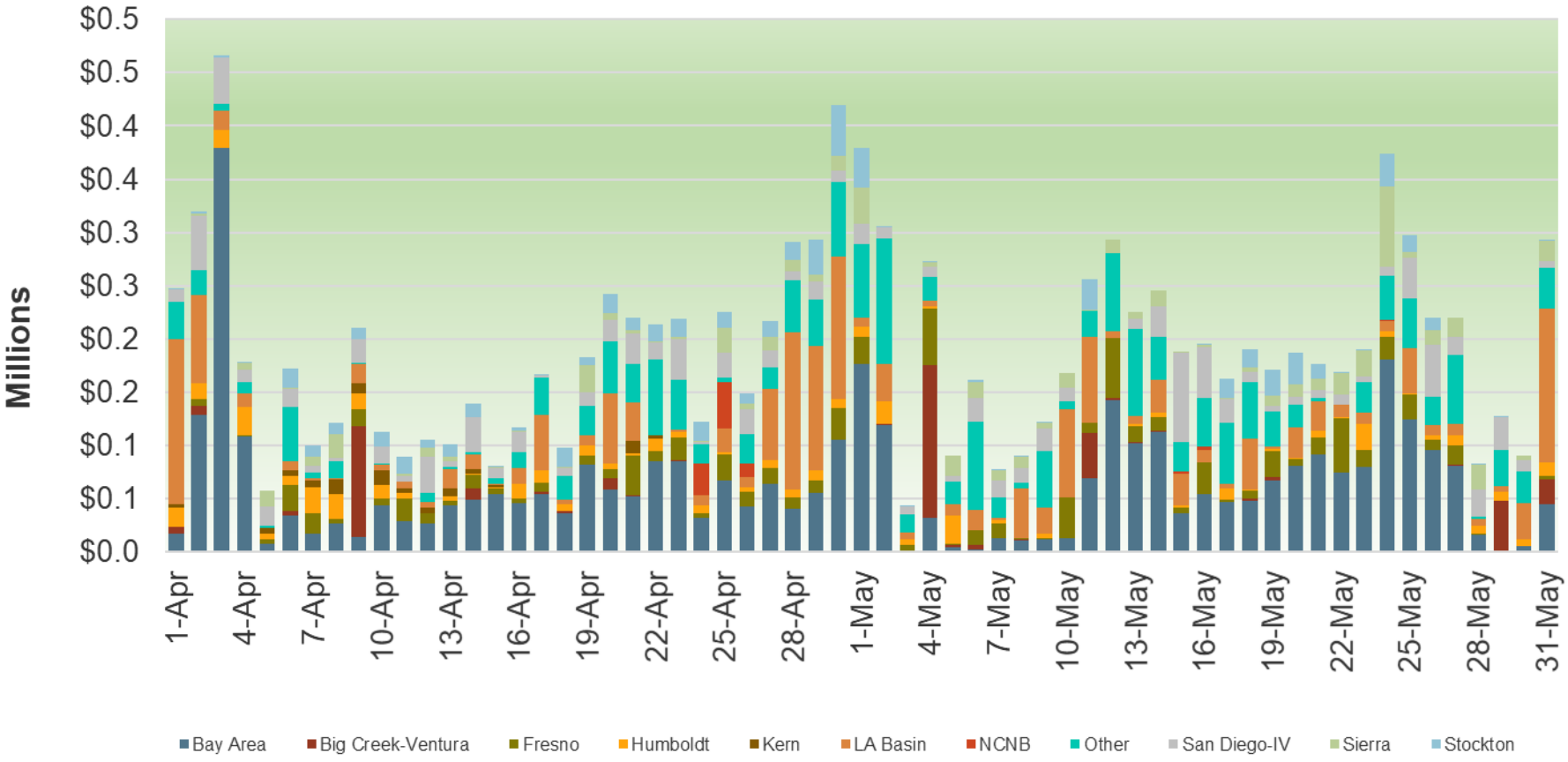
Exceptional dispatches volume driven by a variety of reasons in April and May



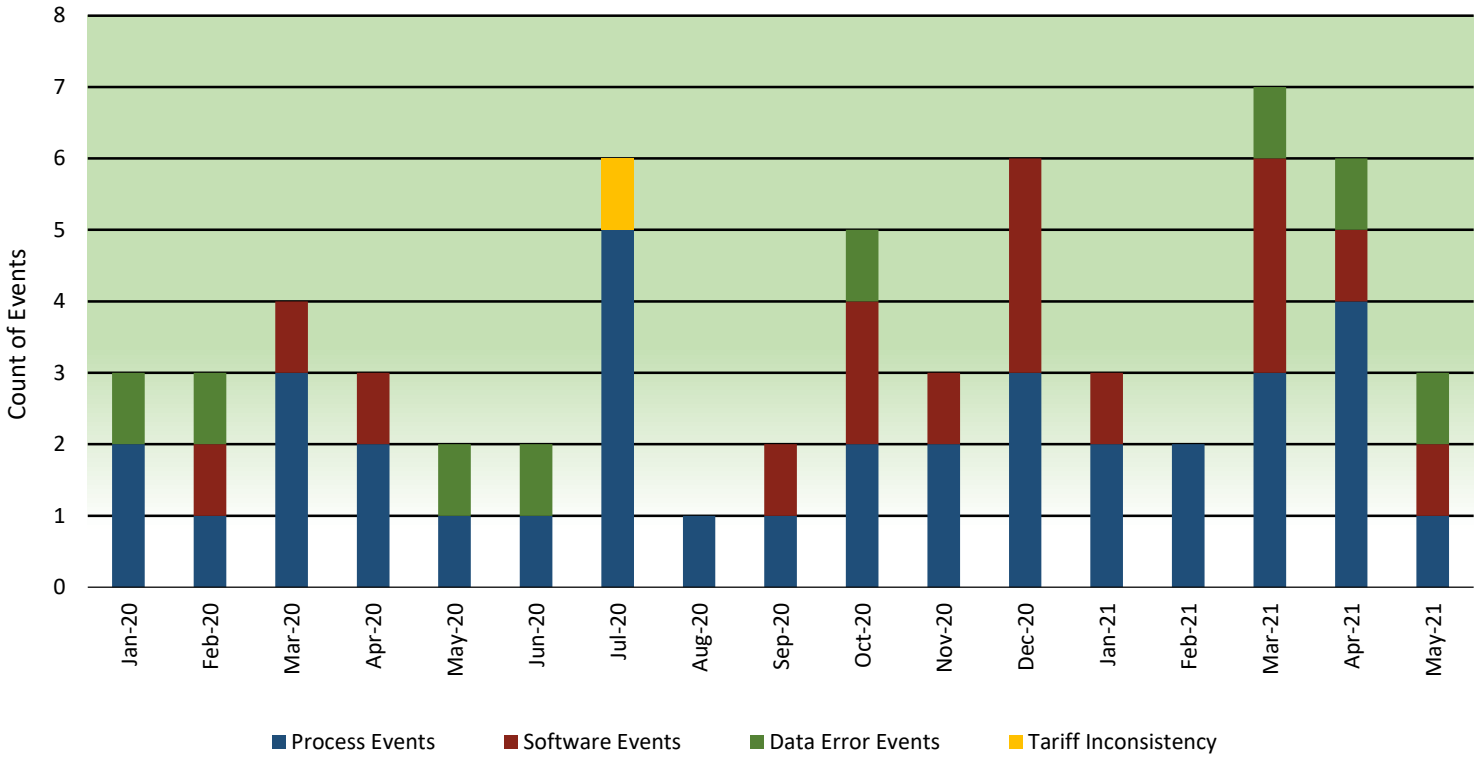
Bid cost recovery stayed at low levels in the past three months after the increase in February



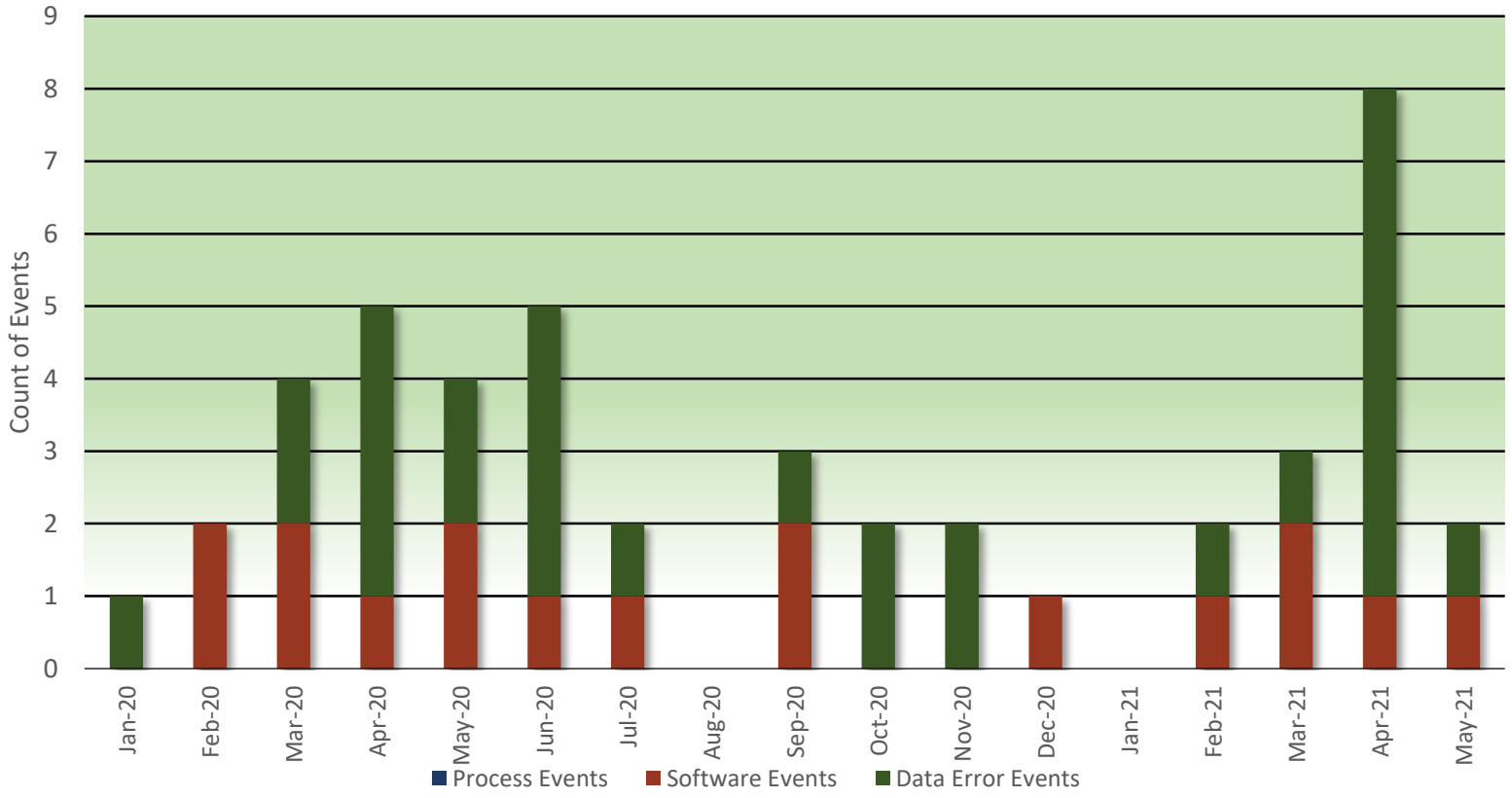
Bid cost recovery (BCR) by Local Capacity Requirement area



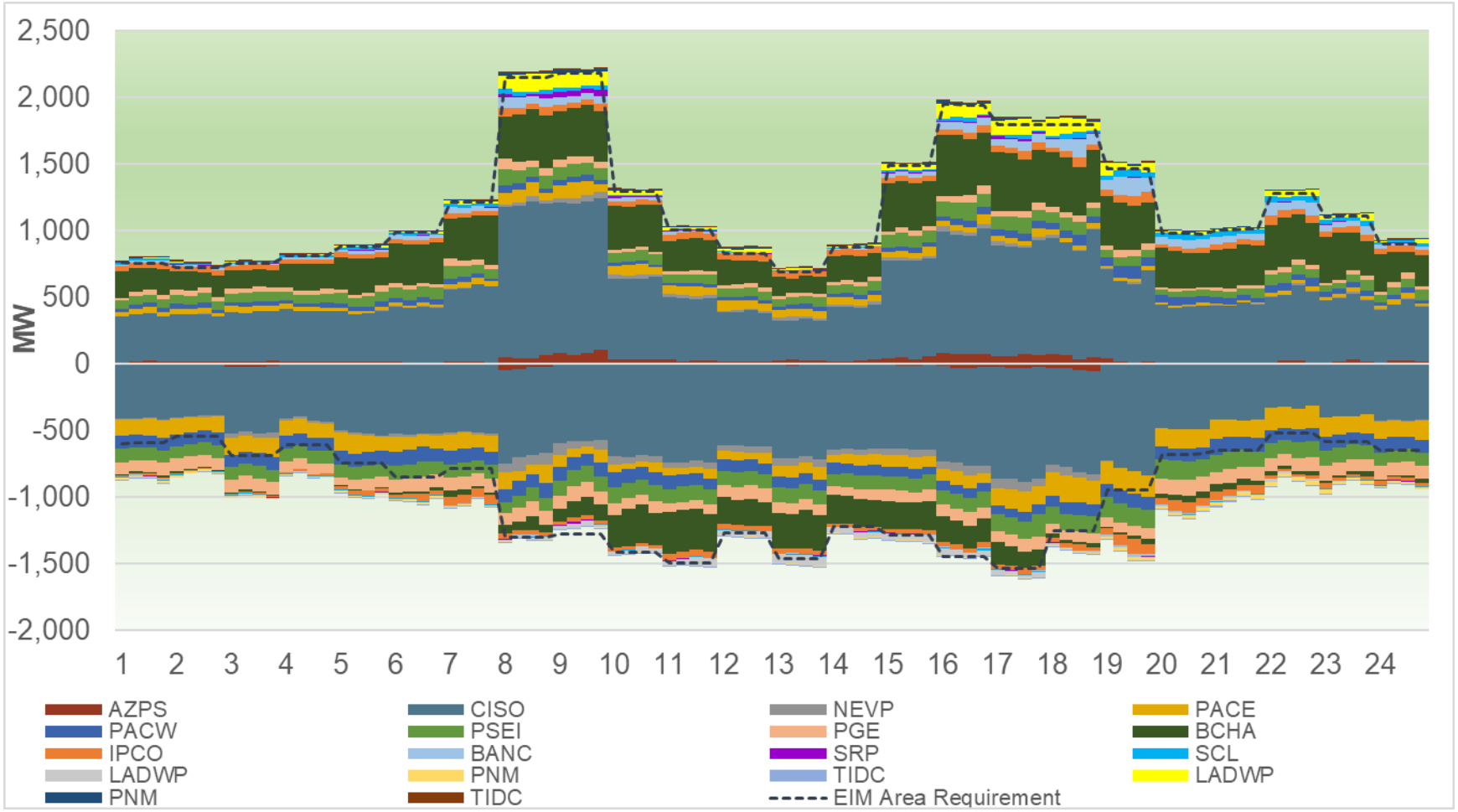
CAISO price correction events increased in March and April



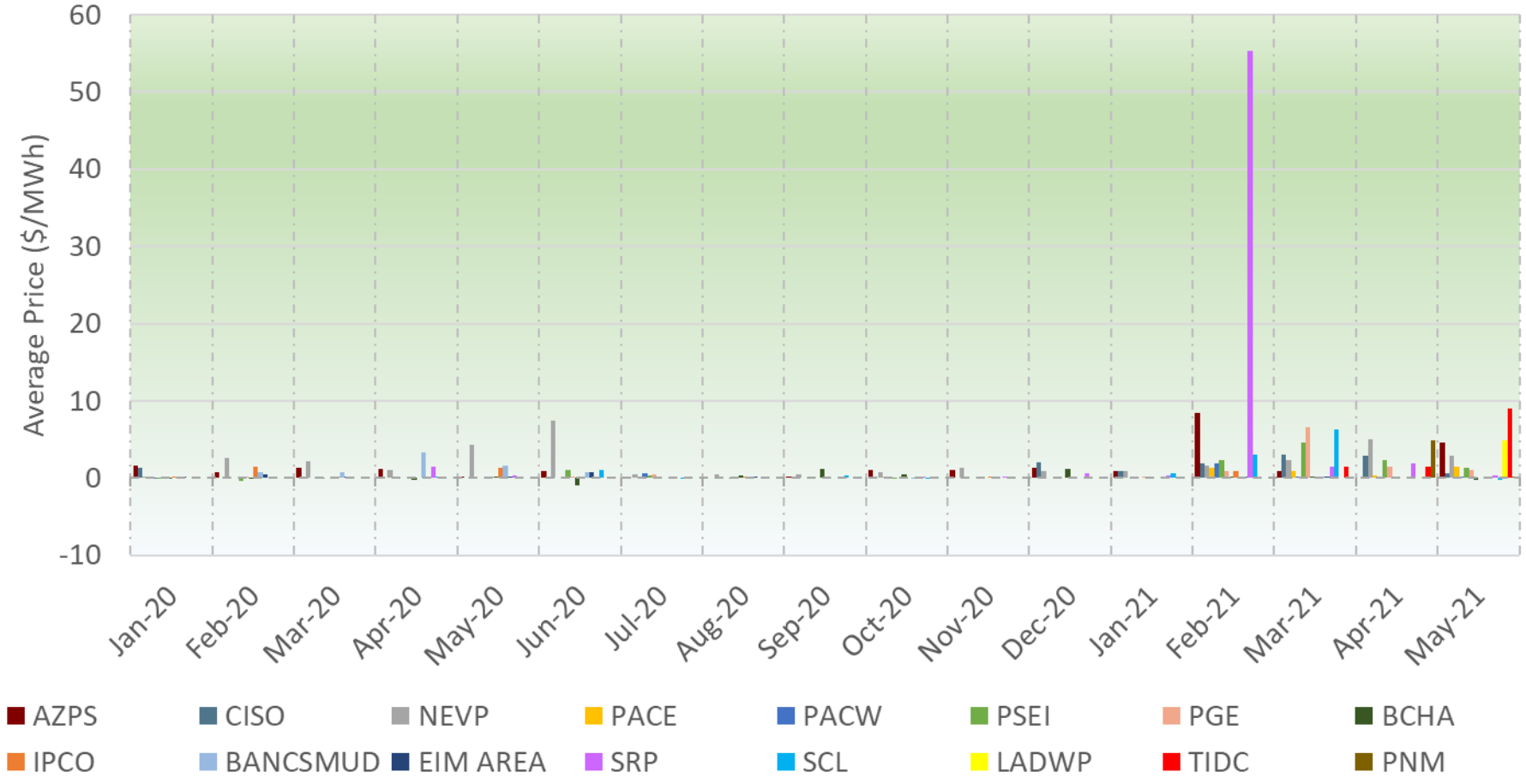
EIM-related price corrections increased in April due to issues impacting new EIM entrants



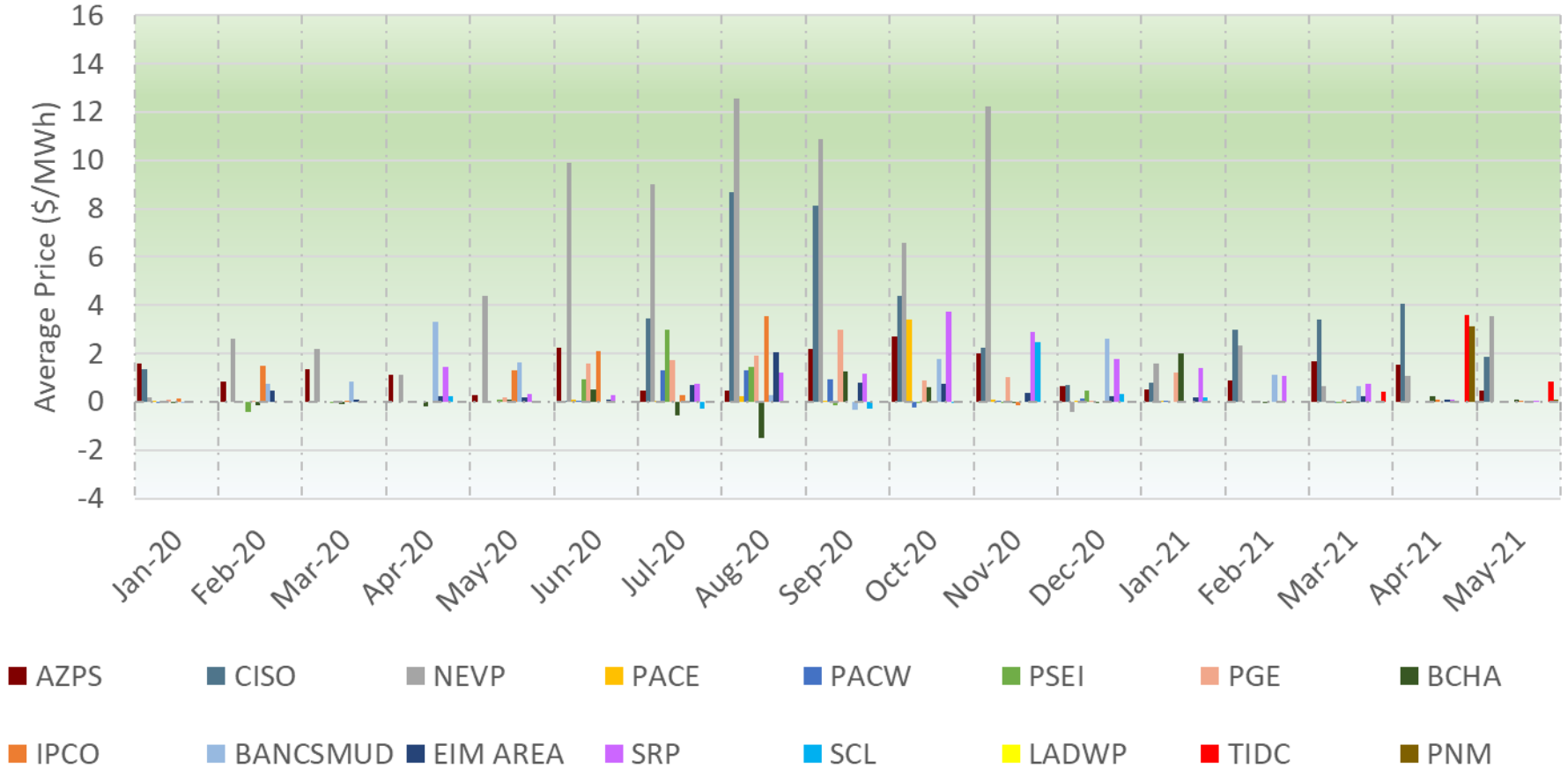
Average Flexible Ramp Product Cleared Awards for each area with EIM Area Requirement - March to May 2021



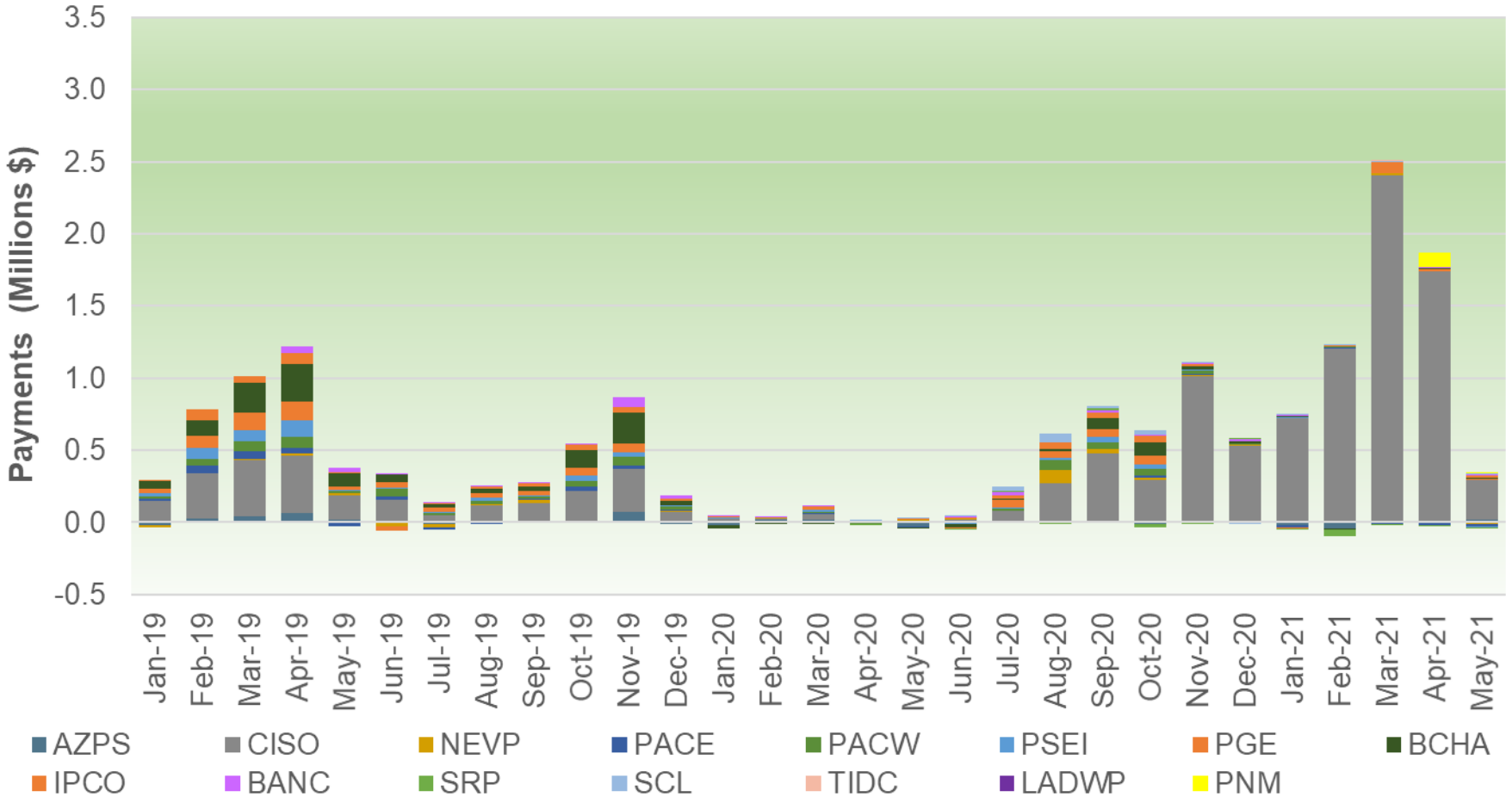
Average Flexible Ramp Up Price ($/MWh)



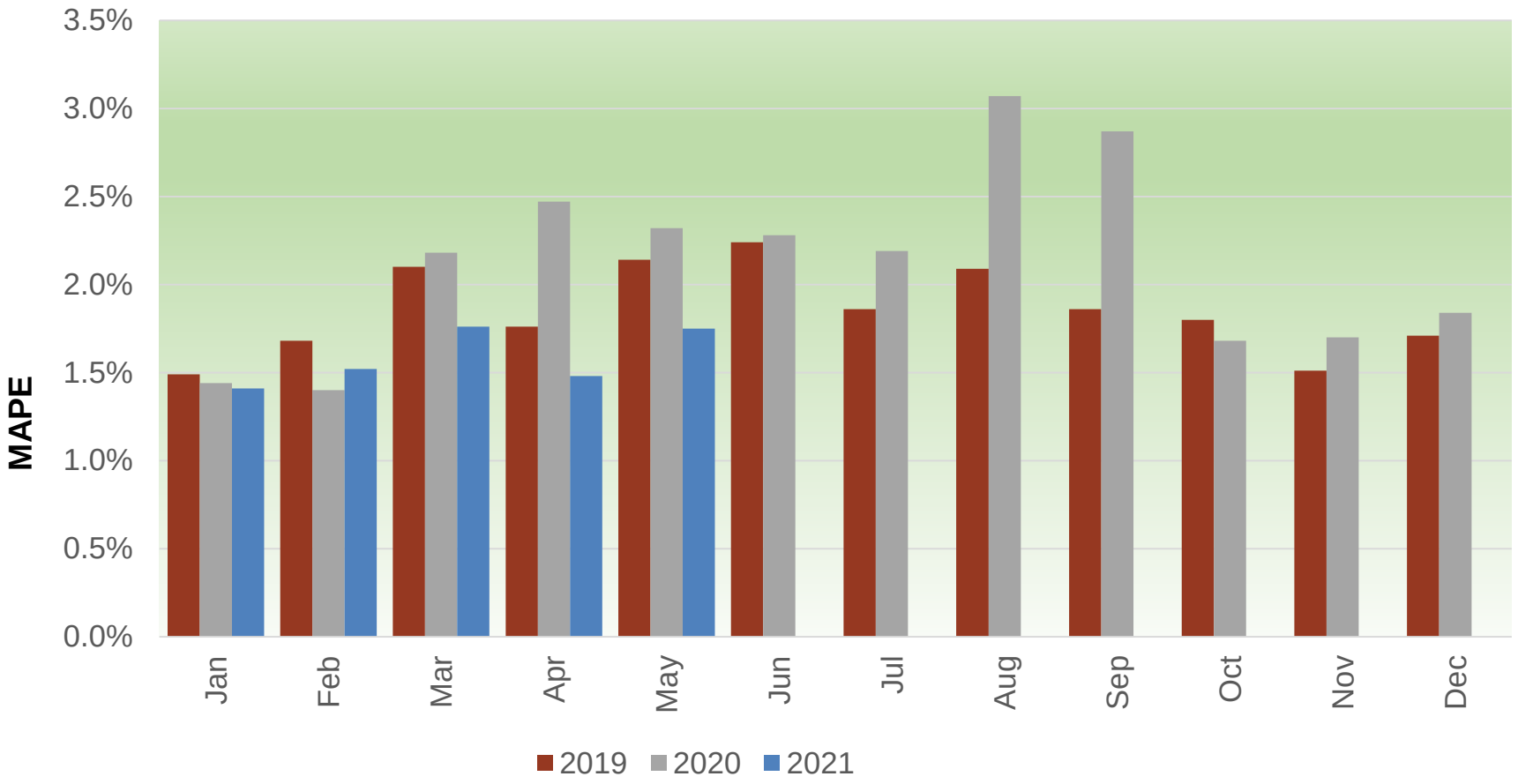
Average Flexible Ramp Down Price ($/MWh)



Uncertainty Up Settlement Amount

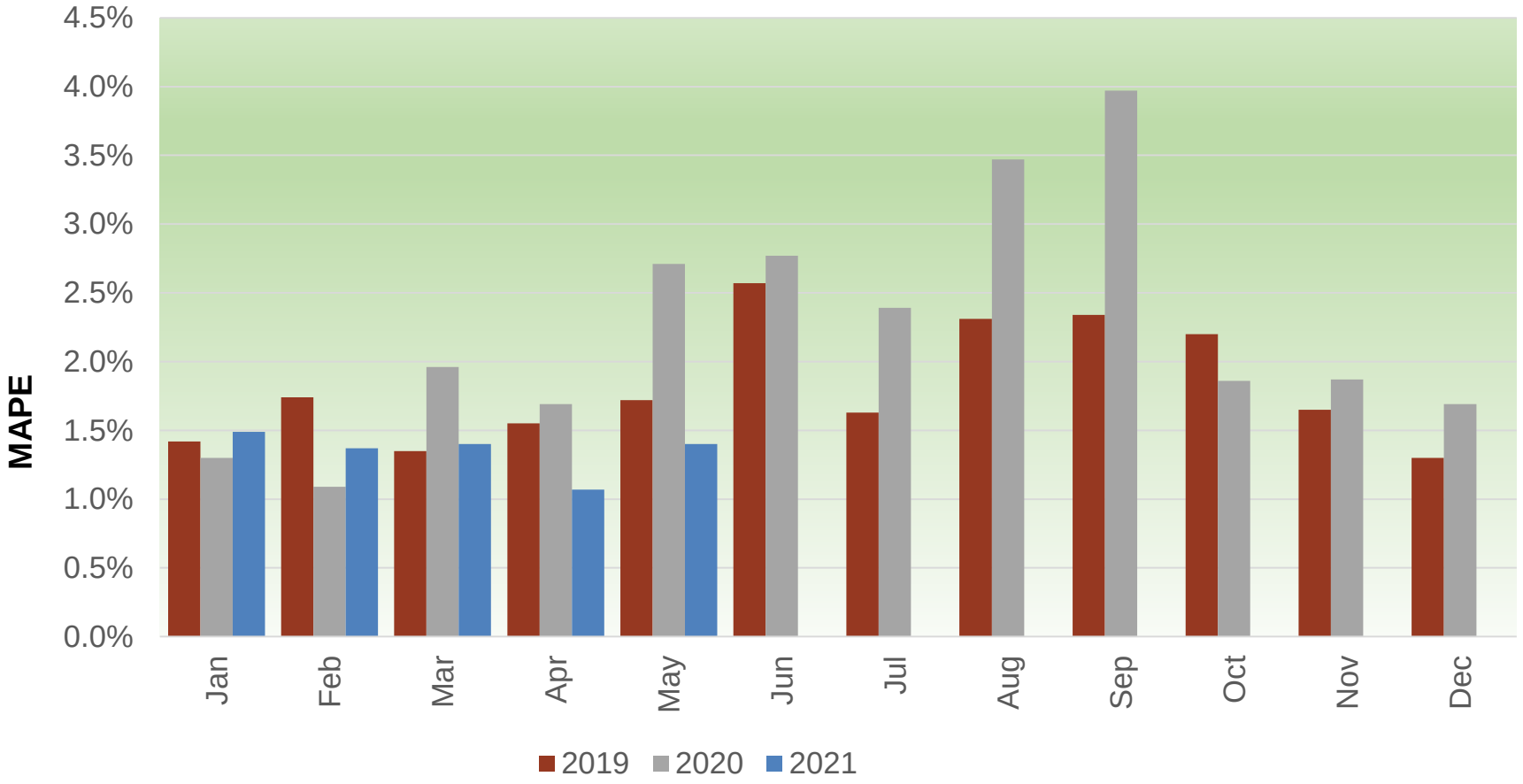


Day-ahead Load Forecast

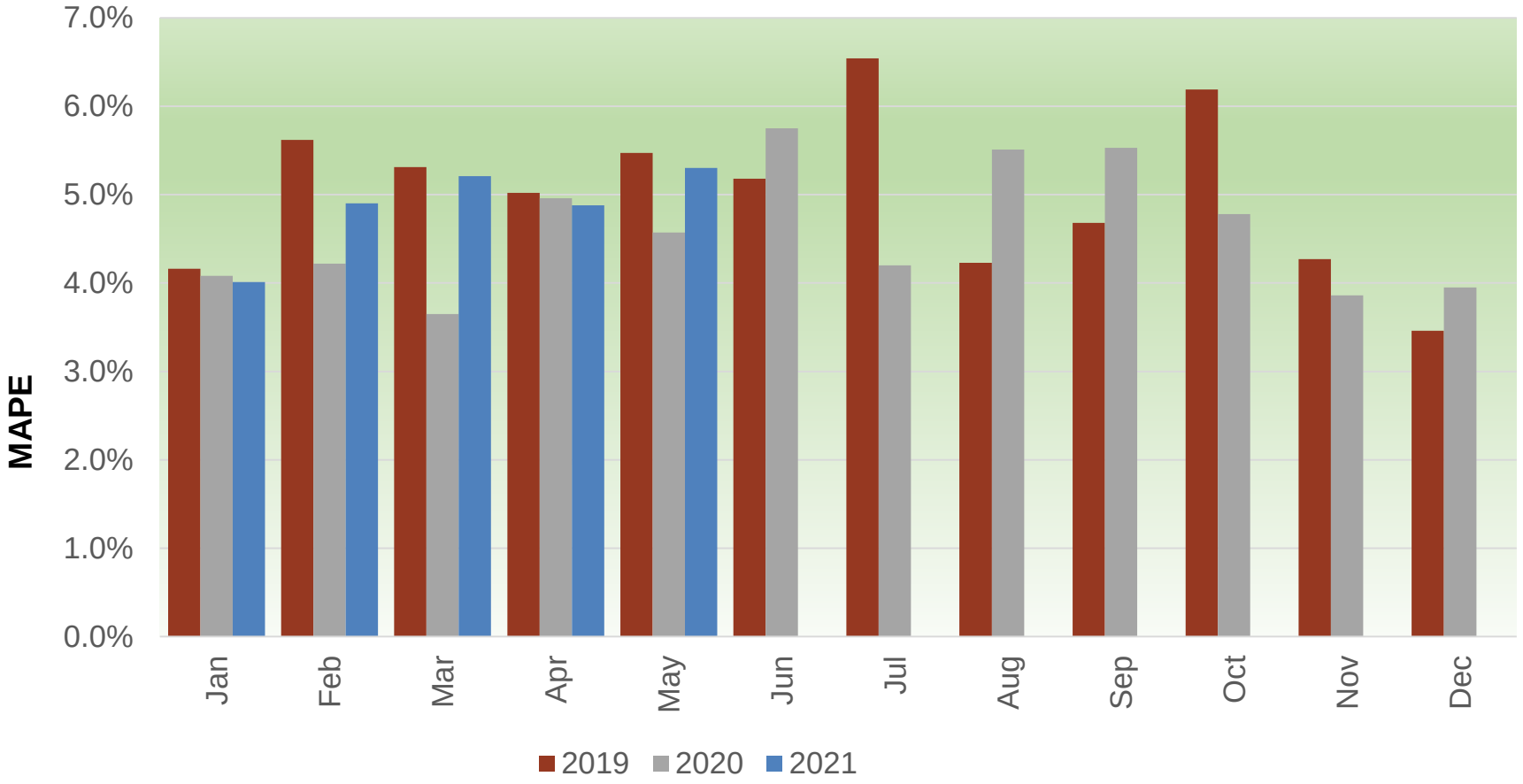


**MAPE = abs(Forecast – Actual)/Actual

Day-ahead Peak Forecast

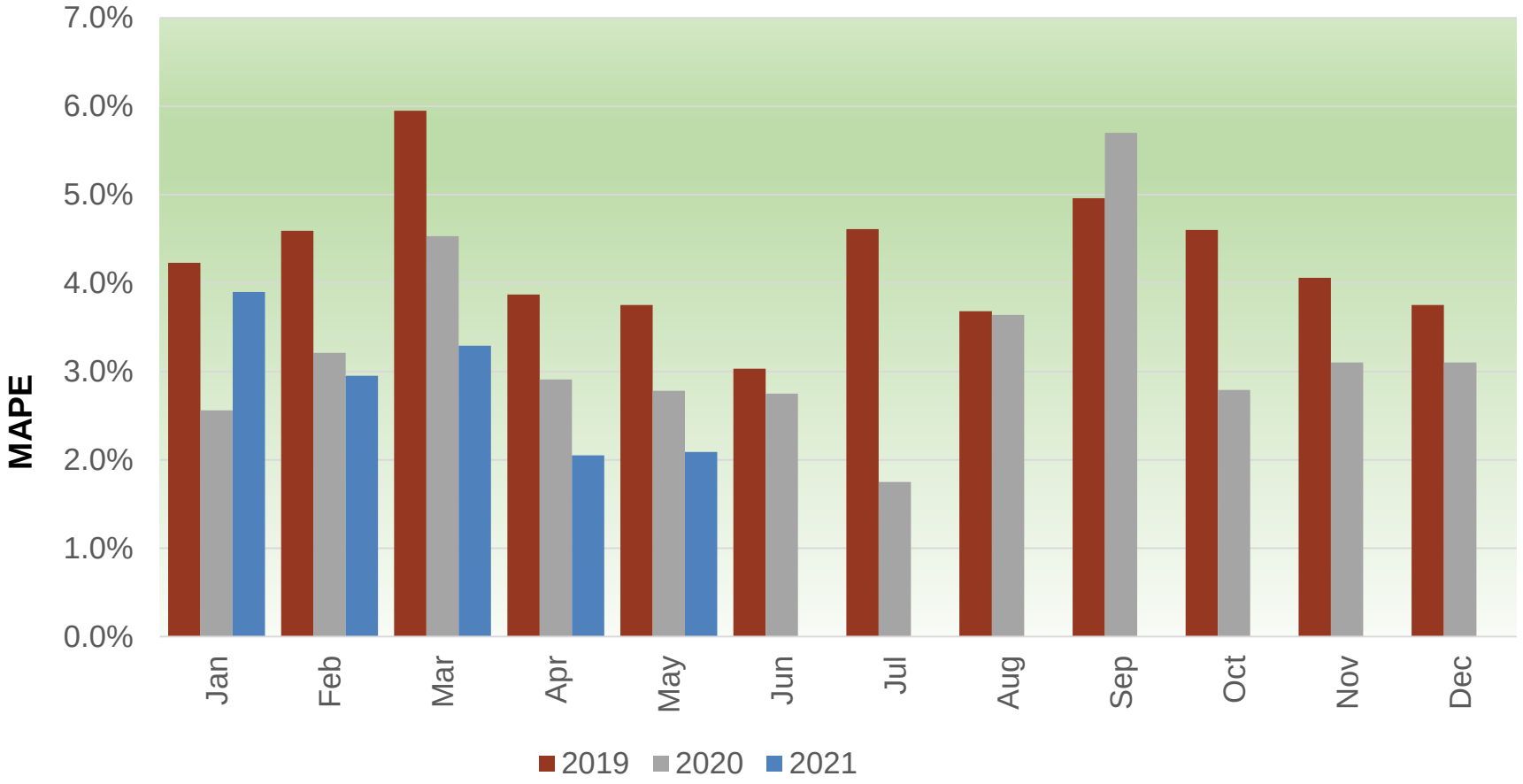


Day-ahead Wind Forecast



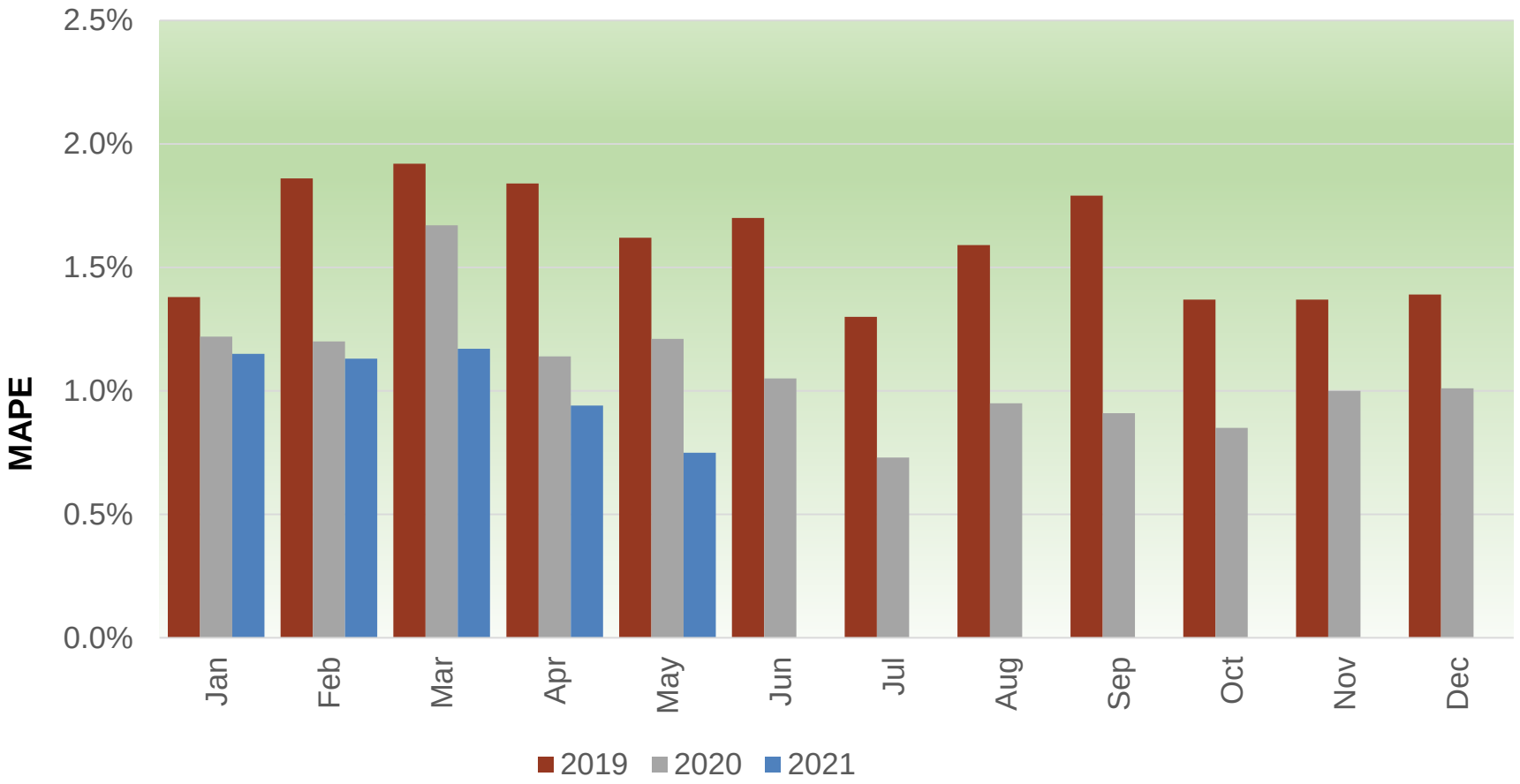
**The 2017 generation data used for accuracy calculation contains the economically dispatched MW.
**MAPE = abs(Forecast – Actual)/Capacity

Day-ahead Solar Forecast



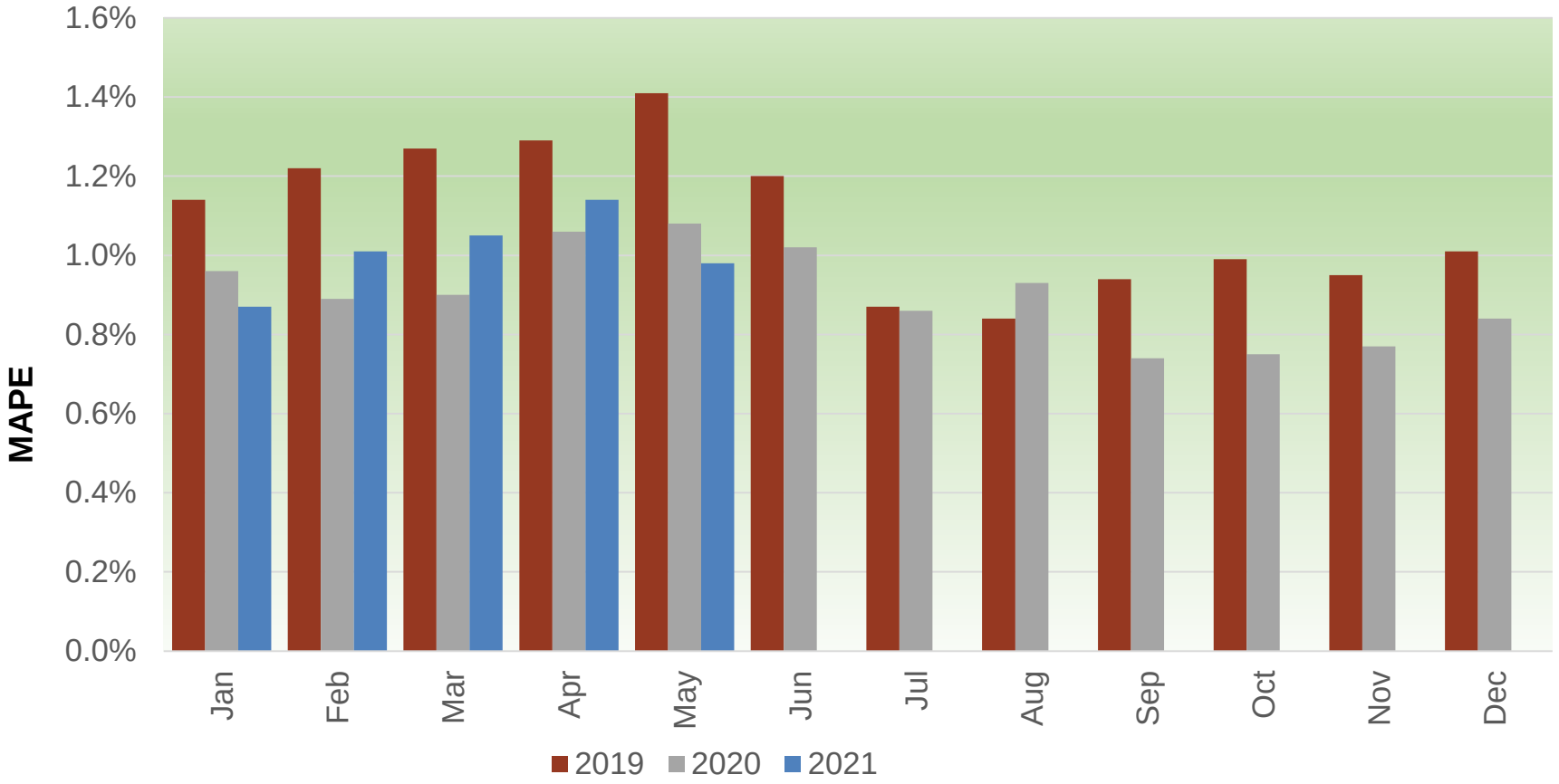
**MAPE = abs(Forecast – Actual)/Capacity

Real-time Solar Forecast



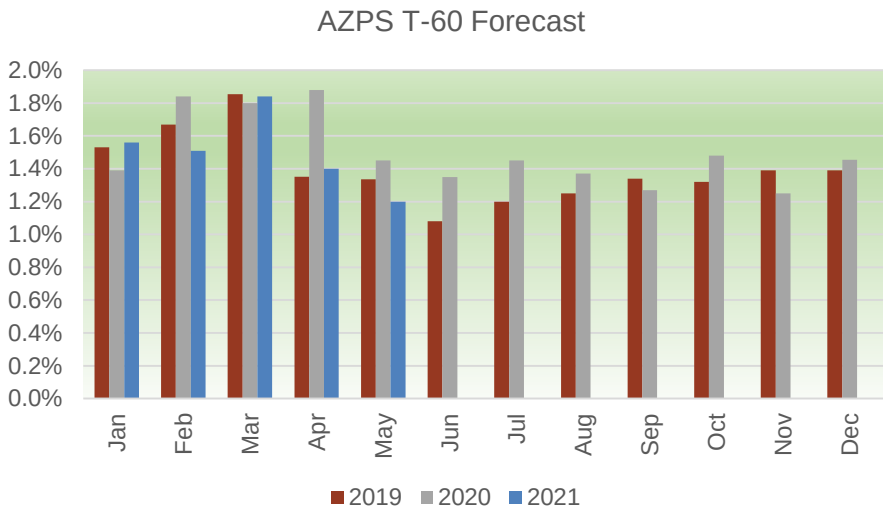
**MAPE = abs(Forecast – Actual)/Capacity

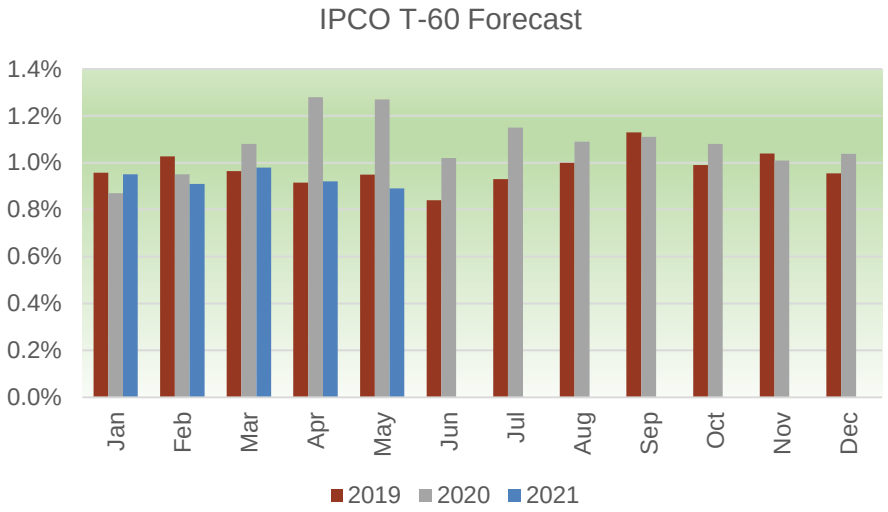
Real-time Wind Forecast

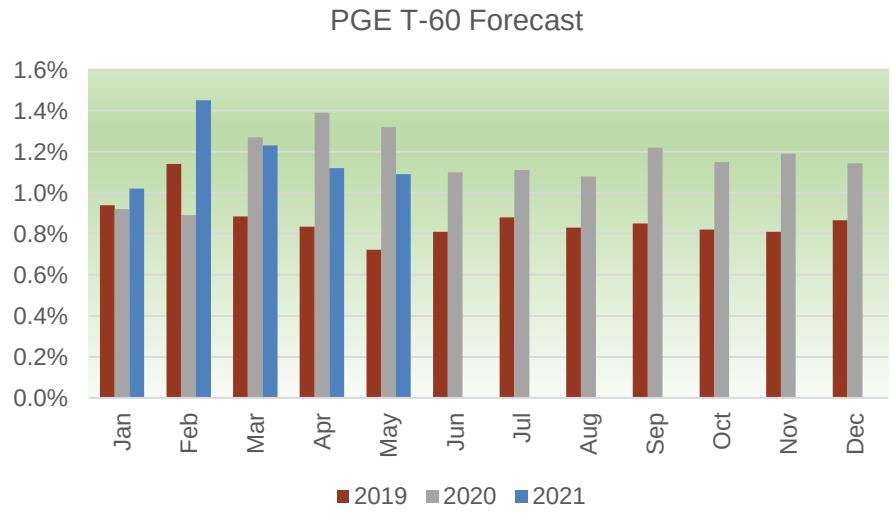


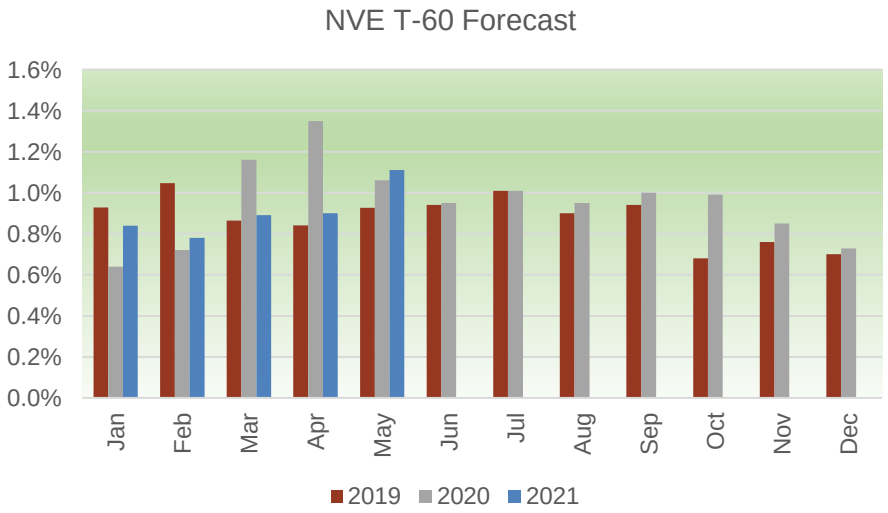
**MAPE = abs(Forecast – Actual)/Capacity

EIM T-60 Forecast

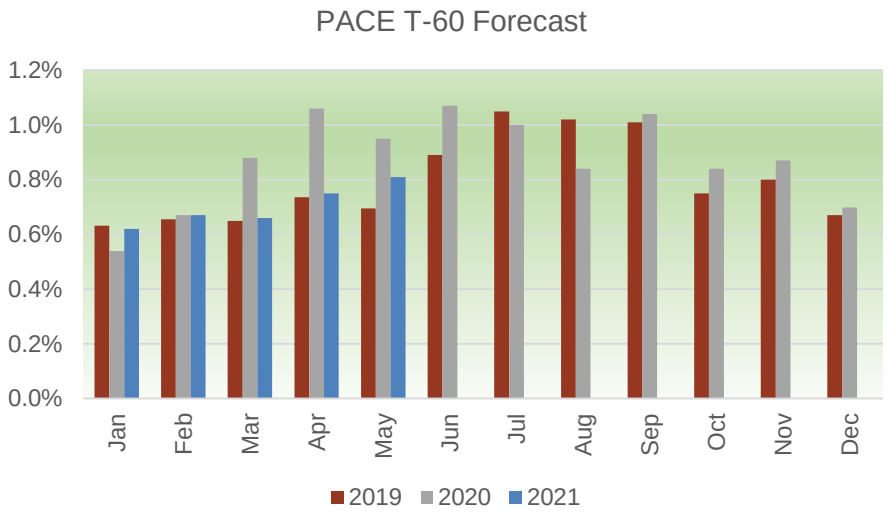


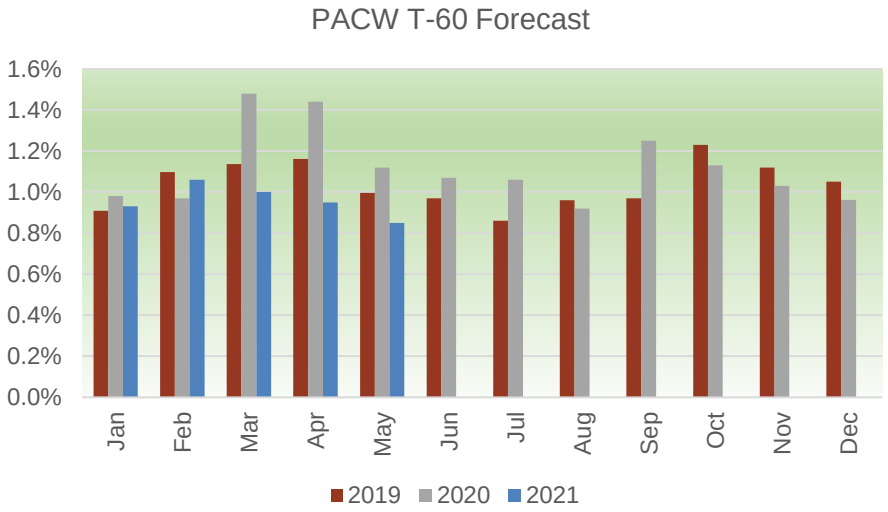


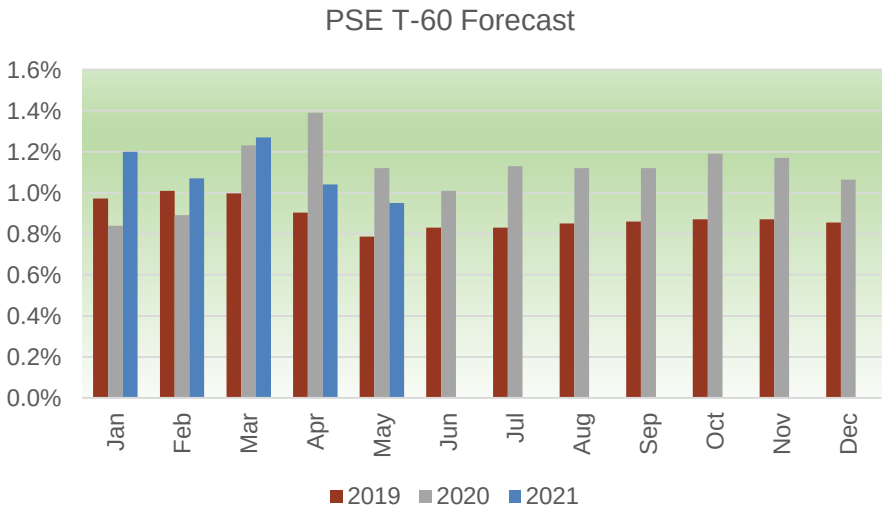


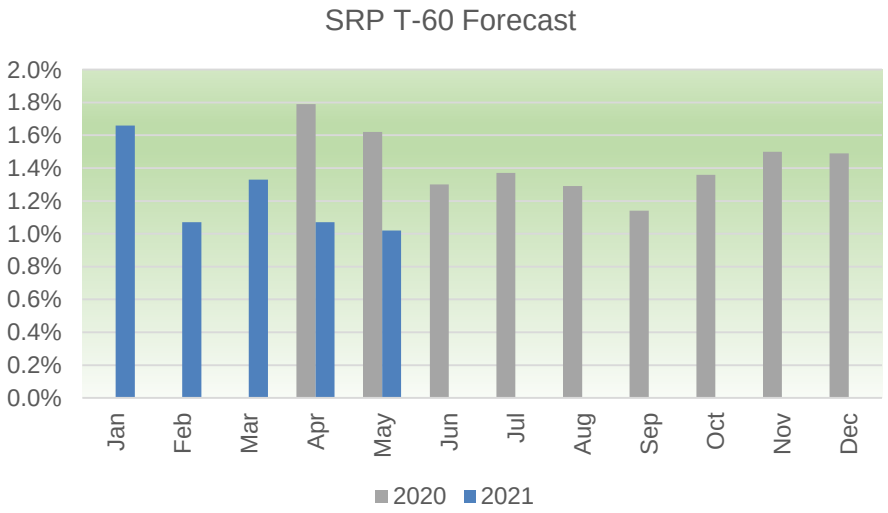


EIM T-60 Forecast

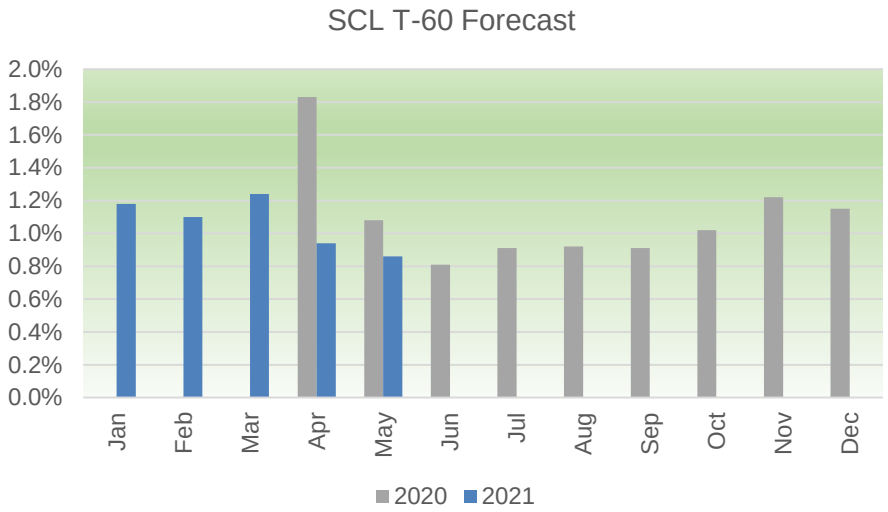


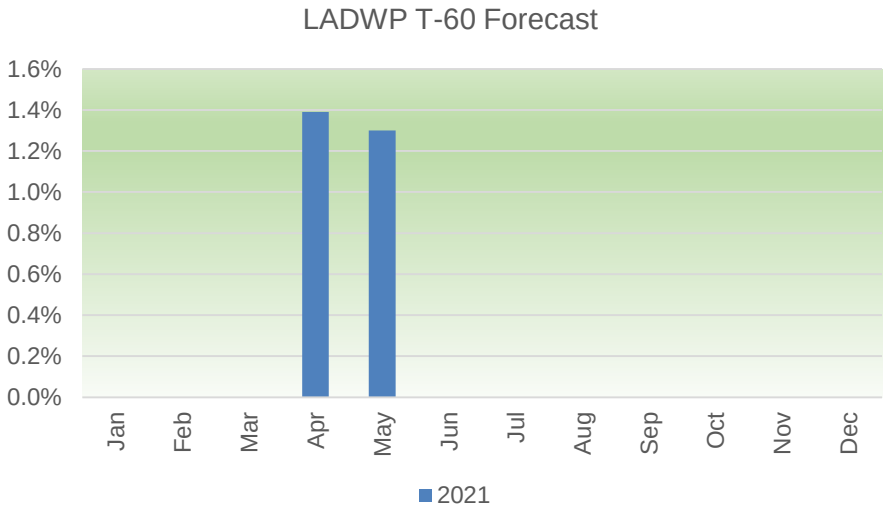


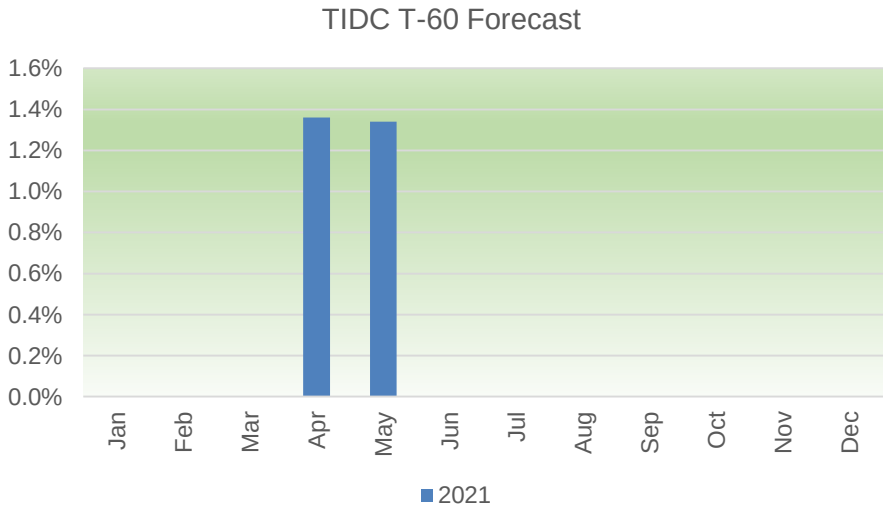


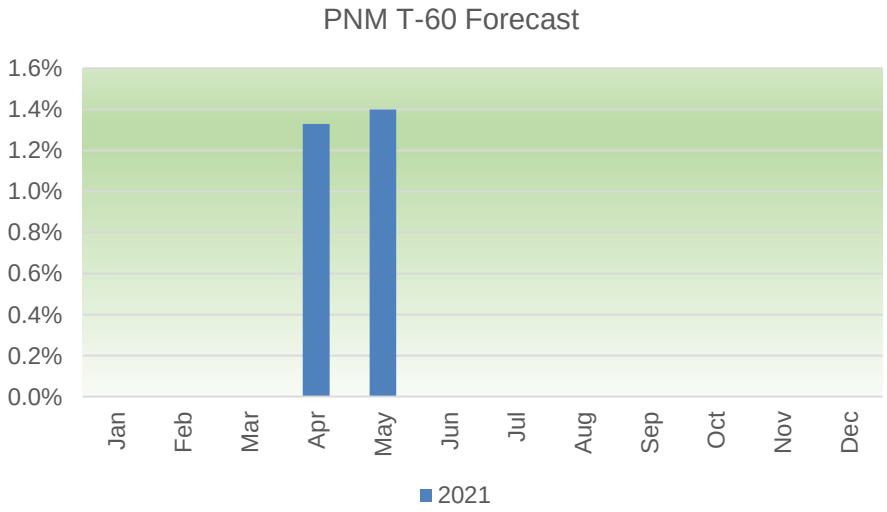


EIM T-60 Forecast

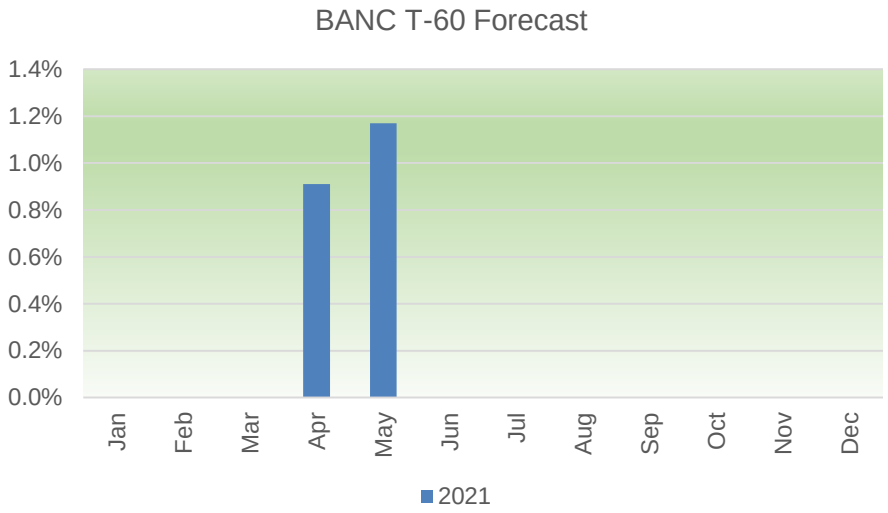








EIM T-60 Forecast



Stakeholder Process Improvements

Keoni Almeida
Manager, Stakeholder Affairs

Existing Stakeholder Process

- Stakeholder input is vital to the success of the development and implementation of new market design, policies and infrastructure planning.

- The ISO continually strives to improve its stakeholder process to ensure robust and broad stakeholder engagement

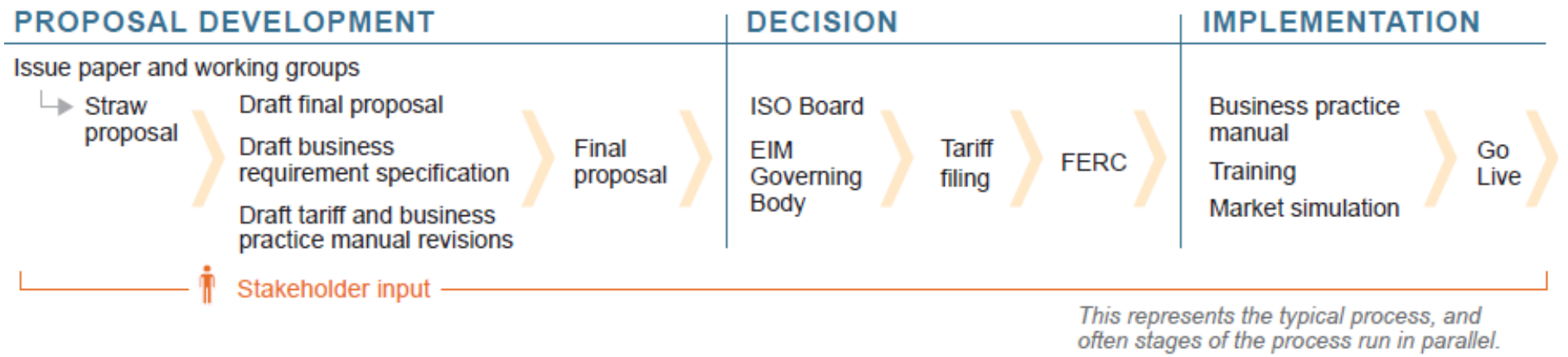
- During the policy initiative development, there are typically four proposal iterations:
  (1) issue paper
  (2) straw proposal(s)
  (3) draft final proposal
  (4) final proposal

Proposed Stakeholder Process Improvements

- The ISO may hold a workshop prior to the publication of the issue paper for initiatives that would benefit from upfront stakeholder input on the scope of issues to be addressed in the initiative.

- The ISO will add to the process the option to conduct a workshop to gather stakeholder perspectives on the proposed scope, design principles, and preferred design before developing and publishing the ISO's initial straw proposal.

Stakeholder Process Improvements Graphic



This represents the typical process, and often stages of the process run in parallel.

Policy Update

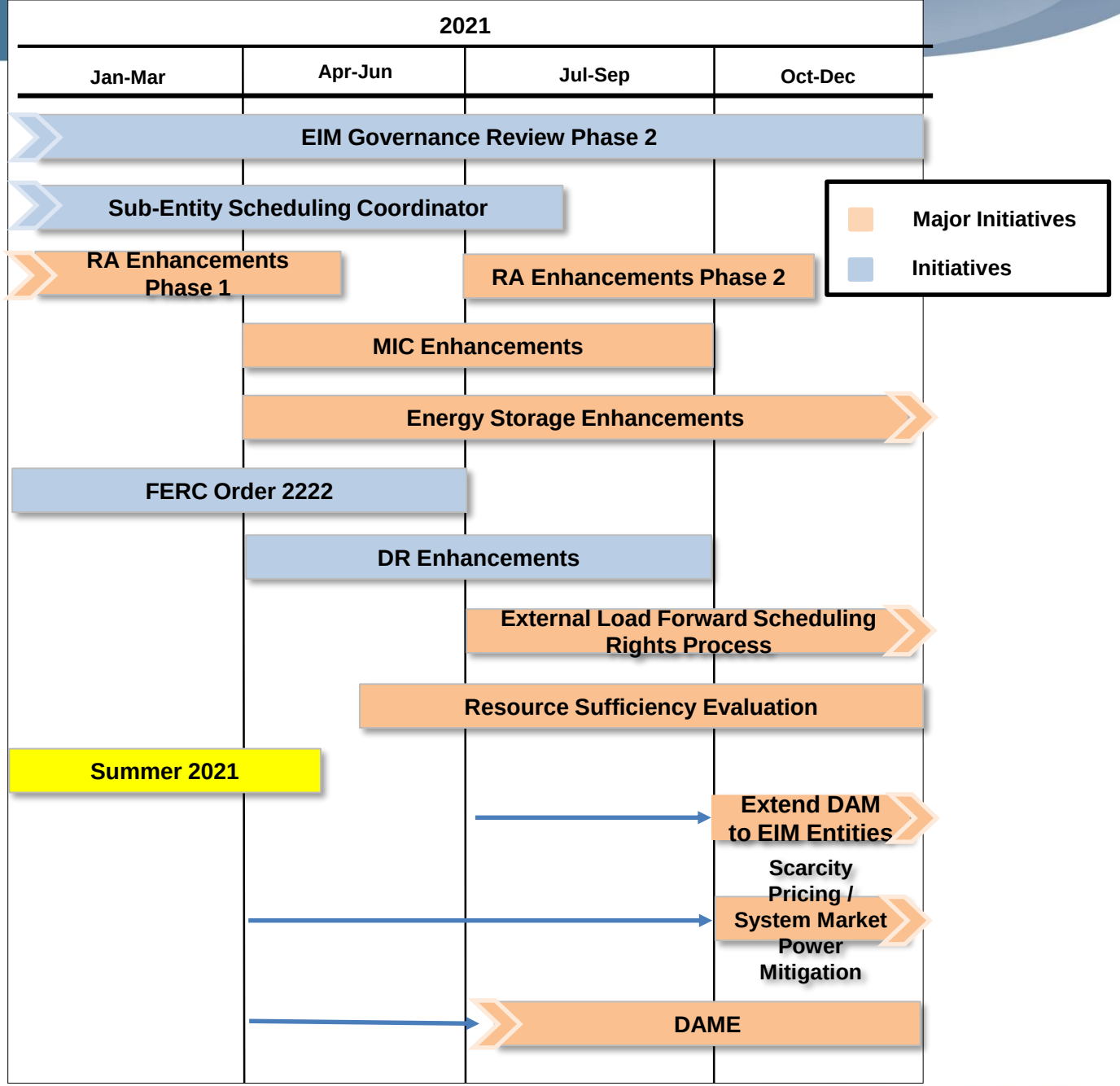
John Goodin

Senior Manager, Infrastructure & Regulatory Policy

Don Tretheway

Principal, Market & Infrastructure Policy

Updated 2021 Draft Annual Plan



*Timeframes are approximate and subject to change

California ISO

Fall 2021 software release

- Hybrid Resources Initiative
  - Aggregate Capability Constraint
  - Allowance for co-located storage to deviate from dispatch under certain circumstances
  - High sustainable limit for variable resources and components
    - Note: Dynamic Limit Tool to be released spring 2022
- Energy Storage and Distributed Energy Resources
  - Default Energy Bid for Storage
  - Optional end-of-hour state-of-charge parameter for storage
  - Maximum daily run time parameter for demand response

Resource Adequacy Enhancement Initiative

Scope: Reforms needed to the ISO's resource adequacy rules, requirements, and processes to ensure the future reliability and operability of the grid

- Phase 1 - Implementation 2021 (RA Yr. 2022)
  - Planned Outage Process Enhancements Phase 1 – Summer 2021
  - Minimum State of Charge Requirement – Summer 2021
  - Backstop Capacity Procurement for local energy insufficiency – Fall 2021
- Phase 2 - Implementation TBD
  - Portfolio Assessment
  - Unforced Capacity Counting (UCAP)
  - RA Import Reform
  - Planned Outage Process Enhancements Phase 2
  - Must offer obligations and bid insertion modifications
  - Flexible Resource Adequacy
  - Backstop Capacity Procurement for portfolio assessment deficiencies

Resource Adequacy Enhancements Initiative

- Status:
  - Phase 1 items:
    - Final Proposal Posted February 17, 2021
    - ISO Board decision March 2021
    - All approved by FERC
  - Phase 2 items:
    - Sixth revised straw proposal posted December 17, 2020
    - Next paper tentatively scheduled for early October 2021
    - ISO Board decision TBD
- No EIM Governing Body role- CAISO BAA specific policy

Energy Storage Enhancements Initiative

Scope:

The purpose of this initiative is to enhance the optimization, dispatch, and settlement of energy storage resources.

- Explore the RT look out horizons
- Develop market based mechanism(s) to replace MSOC
- Update exceptional dispatch and bid-cost recovery rules
- Explore how to better model differing ramp rates based on SOC to reduce infeasible dispatches

Status:

- Workshops for stakeholder presentations on solutions to issues identified planned for this summer
- Policy development will continue through 2022

External Load Forward Scheduling Rights Process

- Scope:
  - Explore enhancements to processes and requirements for wheeling transactions through the CAISO BAA.
    - Considers process for wheel-through transactions to obtain high-priority scheduling rights.
    - Recognizes the need for, and dependence on, wheeling through CAISO's system to serve external load.
  - Explores enhancements to processes for exporting from non-resource adequacy resources
- Status:
  - Stakeholder workshop scheduled on July 13th for stakeholders to share guiding principles and potential approaches/proposals, and other input on the initiative.

EIM Resource Sufficiency Evaluation Enhancements

- Scope:
  - Develop further enhancements to the EIM's resource sufficiency evaluation
  - Examine modifications to the consequences for resource sufficiency evaluation failure
- EIM Governing Body role
  - Primary
- Status:
  - Issue paper posted on May 28
  - Stakeholder workshops on June 25 and June 28
  - December 2021 EIM Governing Body and ISO Board meetings

Western EIM Sub-Entity Scheduling Coordinator Role

- Scope: Allow multiple scheduling coordinators in an EIM entity BAA to directly schedule and settle non-participating loads resources

- EIM Governing Body primary approval role

- Status:
  - Revised draft tariff language posted on June 2nd
  - Sep 2021 EIM Governing Body and ISO Board meetings

Day-Ahead Market Enhancements

- Scope:
  - Co-optimizing supply based on both cleared demand and imbalance reserve product needs
- EIM Governing Body Role:
  - EIM Governing Body Charter specifies advisory role for components that change generally applicable real-time market rules
  - However, Management will request that the ISO Board of Governors give the EIM Governing Body an advisory role for entire initiative
- Status:
  - Second revised straw proposal posted on July 21
  - Stakeholder meetings on July 28 and July 29
  - October EIM Governing Body and November ISO Board meetings

Extended Day-Ahead Market

- Scope: Extending day-ahead market to EIM entities
  - Bundle 1: transmission provision, resource sufficiency evaluation, distribution of congestion rents
  - Bundle 2: accounting for GHG costs, ancillary services, full network model enhancements, administrative fee
  - Bundle 3: price formation, convergence bidding, external resource participation, and other items
- EIM Governing Body Role:
  - Management will request that the ISO Board of Governors give the EIM Governing Body joint approval authority for entire initiative
- Status:
  - Restart initiative in 4th quarter of 2021

Scarcity pricing

- Scope:
  - Improve CAISO market's scarcity pricing provisions for efficient market pricing during tight supply conditions
  - If appropriate, reconsider currently developed system market power mitigation design
- EIM Governing Body role TBD
- Status:
  - Start initiative in 4th quarter of 2021

Release Plan Update

Adrian Chiosea

Senior Manager, Strategic Initiative Management

Upcoming ISO virtual training programs

Training Courses and workshops	Date and time
Market Enhancements for Summer 2021 Readiness – Part 3	June 24, 2021 (10am-11am)
New Process for Submitting Ongoing Obligation Requirements and CIDI	June 24, 2021 (11am-noon)
Short-Long Start Definitions Training (Tentative)	July 19, 2021 (9am-10:30am)
Energy Storage and Distributed Energy Resources – Phase 4 (Tentative)	August 31, 2021
Hybrid Resources – Phase 2 (Tentative)	September 9, 2021
Real-time Settlements Review – Phase 2 (Tentative)	July 22, 2021 (9am – 10am)
Variable Operations and Maintenance Cost Review (Tentative)	October 14, 2021
Email us at CustomerReadiness@caiso.com for any training or readiness related questions	

CustomerReadiness@caiso.com

Learning Center

Visit our **Learning Center** web page to access our training calendar, register for courses and find other informational resources: http://www.caiso.com/participate/Pages/LearningCenter/default.aspx

ISO computer based training is always available

New Modules
FERC Order 831 Market Simulation Scenarios
FERC Order 831 Import Bidding and Market Parameters
Resource Adequacy Enhancements Phase 1
webOMS BA Approval Delegation Enhancements
Customer Interface for RA Enhancements
Access and Identity Management Enhancements
Summer 2021 Readiness – Part 1
Summer 2021 Readiness – Part 2
Outage Management System RAS Changes
Commitment Costs and Default Energy Bids
Customer Interface for Resource Adequacy Provisioning

CustomerReadiness@caiso.com

SC Training Topics
Day-Ahead Overview
Real-Time Overview
Master File Process
Market Pricing
Bids and Self-Schedules
Full Network Model
Settlements Process
Metering Overview
Ongoing Obligations
Credit Management
And many more….

Release Plan Summary: 2021

Summer 2021

- Summer 2021 Readiness
- RA Enhancements
- Demand Response Load Point Adjustment Cap Ratio

Independent 2021

- ADS AS Test
- ✓ EIM Enhancements 2021 Phase 1 for NWE
- EIM Enhancements 2021 Phase 2
- Variable Operations and Maintenance Cost Review
- Operations Systems Improvements 2021 Enhancements

Independent EIM Integration 2021

- ✓ Energy Imbalance Market – NWE

Fall 2021

- Energy Storage and Distributed Energy Resources Phase 4
- Hybrid Resources Phase 2A
- EIM Base Schedule Submission Deadline Phase 1
- Real-Time Settlement Review Phase 2
- Intertie Shadow Pricing Resolution
- Short-Long Start Definitions

Release Plan Summary: 2022

EIM Spring 2022 - March, April

- Energy Imbalance Market (EIM) 2022 - Avista
- Energy Imbalance Market (EIM) 2022 – Bonneville Power Administration
- Energy Imbalance Market (EIM) 2022 – Tacoma Power
- Energy Imbalance Market (EIM) 2022 - Tucson Electric Power

Spring 2022 - May 1

- Flexible Ramping Product Improvements Deliverability
- EIM Base Schedule Submission Deadline Phase 2
- Hybrid Resources Phase 2B

Fall 2022 (tentative – subject to change pending Policy and planning activities)

- System Market Power Mitigation Phase 1
- Day Ahead Market Enhancements
- Dispatch Enhancements
- Resource Adequacy Enhancements Track 2
- Energy Storage Enhancements
- TAC Structure Enhancements
- Load Export and Wheeling Priorities Phase 2
- Transmission Register Replacement
- NOPR - Managing Transmission Line Ratings

2021 Summer Release

Summer 2021 Release - Overview

	BRS	Config Guide	Tech Spec	Mkt Sim Scenarios	File Tariff	Draft BPMs	Training	Market Sim	Production Activation
Summer 2021 Release									
Summer 2021 Readiness BOG 3/24/21	• Draft: 2/25/21 • v1.0: 3/25/21 • v1.0: Non-Policy Scope 4/9/21	4/7/21	4/15/21	4/16/21	3/26/21	4/21: - Mkt Ops: PRRs 1344 & 1345 (Penalty Prices) - Mkt Instr: PRR1346 4/27: - Outage Mgmt: PRR 1347 4/29: - EIM: PRR 1349	4/27/21 4/29/21	Phase 1: 5/20-5/26 Phase 2: 5/27-6/4 Phase 3: 6/17-6/24	Phase 1: 6/15/21 Phase 2: 6/15/21 Phase 3: 6/30/21 Non-Policy: By 7/30/21
Summer 2021 Readiness - Export, wheeling, and load scheduling priorities BOG 4/21/21	v2.0: 4/30/21 ***V2.1: 5/28/21***			6/22/21	4/28/21		6/24/21	6/30-7/6	By 7/15/21
Resource Adequacy Enhancements BOG 3/24/21	• v1.0 POSO: 2/25/21 • v2.0 Op Storage: 3/18/21 • v2.1: 4/12/21	N/A	4/15/21	POSO 3/15/21 Op S. 4/16/21	3/29/21	4/21/21: - Reliability Requirements: PRR 1343 4/27: - Outage Mgmt: PRR 1347	4/21/21	RACS/POSO: 4/26/21 - 5/21/21 Ops Storage: 6/17-6/24 OMS 6/28	RACS/POSO: 6/3/21 Ops Storage: 6/30/21 OMS 7/12
FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation BOG 10/1/20	• V1.0: 12/21/20 • V1.1: 2/8/21 • V1.2: 4/1/21	N/A	4/7/21	4/13/21	2/22/21	3/16/21: - Mkt Instr: PRR 1336 - Mkt Ops: PRR 1337	4/28/21 5/18/21 (scenarios)	5/25/21 - 6/9/21	6/13/21

Resource Adequacy Enhancements & Summer Readiness Phases & Market Simulation Scenarios

- **Resource Adequacy Enhancements - Phase 2**

Scenario #4: - “Binding Min EOH SOC Requirements”

Scenario #5: - “Deactivation of Enforcement of Binding Min EOH SOC Requirements in RTM”

OMS Changes

Scenario #3: - “Outages already started cannot be extended” *This scenario will be tested as unstructured

Scenario #6: - Curtailments for active outages cannot be increased beyond the max curtailment MW for a given trading day

Scenario #7: - Allowing Overlapping outages for 4 Nature of Work (NOW)

- **Summer Readiness - Phase 3**

Scenario #3 - “Ensure Storage Resources have Sufficient SOC to Support Regulation Up and Regulation Down Awards for at Least 30 Minutes in RTM”:

Scenario #4 - “Operator Utilization of Traditional ED for Storage Resources”

Summer 2021 - System Interface Changes

Summer 2021 Release					
Project	**System**	**API Service Name & Major Version, Artifacts**	**MAP Stage**	**Production**	**Technical Specifications/Publication**
Summer Readiness	MF	GeneratorRDT_v5 GRDT spreadsheet Version 15.0 Draft	✓ 5/12/21	✓ 6/10/21	✓ v7.0; 4/16/21 ✓ 5/7/21
	MF	IntertieRDT_v1 IRDT (spreadsheet) Version 6.0 Draft	✓ 5/12/21	✓ 6/10/21	✓ v7.0; 4/16/21 ✓ 5/7/21
	MF	GRDT & IRDT Definitions v15 Draft	N/A	N/A	✓ 5/7/21
	SIBR	CleanBidSet_v5; 20210401	6/28/21	By 7/15/21	✓ v13.3; 4/19/21
	SIBR	RawBidSet_v5; 20210401	6/28/21	By 7/15/21	✓ v13.3; 4/19/21
	SIBR	BidResults_v5; 20210401	6/28/21	By 7/15/21	✓ v13.3; 4/19/21
	OASIS	ENE_SCH_BY_TIE Energy > Schedule by Tie	✓	6/30/21	✓ v6.0.0; 4/9/21
RA Enhancements	CMRI	RetrieveStorageOperatingLimit_CMRIv1_AP RetrieveStorageOperatingLimit_CMRIv1_DocAttach_AP UI > Real-Time > Effective SOC Limits	✓	By 6/30/21	✓ v4.1.0; 4/16/21
	OASIS	ENE_UND_SPLY_INF_EC Energy > Under Supply Infeasibility and Enforced Constraints	✓	By 6/30/21	✓ v6.1.0; 4/16/21
	CIRA	Application Changes	✓ 5/5/21	✓ 6/3/21	N/A
	OMS	Application Changes (Denials in webOMS based on planned substitutions)	✓ API 5/17/21 ✓ UI 5/19/21	✓ 6/3/21	N/A
	OMS	Application Changes (Preventing extension; overlapping outages; preventing curtailment increase; creation of ambient outages)	6/28/21	7/12/21	N/A
FERC831	OASIS	PRC_HRLY_ENE_SHAPING_FCTR Pricing > Hourly Energy (Price) Shaping Factor	✓ 5/21/21	✓ 6/13/21	✓ v6.0.0; 4/9/21
	OASIS	ATL_CNSTR_RLXN_THRESHOLD Atlas Reference > Constraint Relaxation Threshold	✓ 5/21/21	✓ 6/13/21	✓ v6.0.0; 4/9/21
	SIBR	DA/RT Ceiling (Enhancement) Currently available in UI > "Energy bid ceiling" API for Retrieve DA/RT Ceiling (Enhancement) • RetrieveEnergyBidData_SIBRv1 • RetrieveEnergyBidData_SIBRv1_DocAttach	✓ UI API - TBD	✓ UI 6/13/21 API - TBD (after activation)	July 2021
DR LPA	MRI-S	DR Meter Monitoring Data Submission for BASE, CBL, including % Residential	TBD	TBD	✓ 6/7/21
OSI 2021 Enh.	OMS	Overlapping Pmax NGR; Resource-Participant Association fix	6/28/21	7/12/21	N/A

Summer 2021 – Summer 2021 Readiness

Initiative definition in the policy process at
caiso.com > Stay Informed > Stakeholder Initiatives Market enhancements for summer 2021 readiness

Project Information	Details/Date
High Level Business Problem or Need	A historic heat storm impacted the western US for several consecutive days in mid-August 2020, causing energy supply shortages that led to two rotating power outages in the ISO footprint on August 14 and 15.ISO commits to the development of actions to prevent supply gaps in advance of summer 2021. This initiative focuses on near-term efforts on market rules, procedural changes, and resource adequacy necessary to manage heat events next summer.

High Level Project Scope	• Export, wheeling, and load scheduling priorities
	• Including reliability demand response resources in real-time pre-dispatch
	• Management of storage resources during tight conditions
	  ○ Updated SOC requirements when storage provides regulation
	  ○ New screens for operators to visualize storage fleet
	  ○ New ability for operators to specify state of charge targets for individual resource/hours
	• Import market incentives during tight system conditions
	• EIM coordination and resource sufficiency test review
	• Real-time scarcity price enhancements
	• New OASIS report showing gross exports and imports by intertie
	• Interconnection study process enhancements
	• Enhancements to CAISO Today's Outlook

BPM Changes	Energy Imbalance Market (EIM), Market Instruments, Market Operations, Reliability Requirements, Settlements and Billing, Demand Response
Tariff Change	Tariff sections: 4.13.3, 11.6.4, 29.7, 29.34, 30.6, 31.4, 34.4, 34.8, 34.12, 34.22, 40.4, 40.6, Sections L.1.6 of Appendix L, Section 4 of Appendix DD
Impacted Systems	ALFS, SIBR, CIRA, IFM/RTN, Master File, CMRI, OASIS, RTM, Settlements. * Note on MF – this year CAISO will issue two versions of the GRDT (Generator Resource Data Template) – one required in the Summer Release and one in the Fall Release

Summer 2021 – Summer 2021 Readiness

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	Mar 24, 2021	✓
	BOG Approval - Export, wheeling, and load scheduling priorities	Apr 21, 2021	✓
External BRS	Post Draft External BRS	Feb 25, 2021	✓
	Post External BRS v1.0	Mar 25, 2021	✓
	Post External BRS v1.0 - Non-Policy Scope	Apr 09, 2021	✓
	Post External BRS v3.0 - Non-Policy Scope	May 14,2021	✓
	Post External BRS v2.0 - ME - Export, Load & Wheeling	Apr 30, 2021	✓
	Post External BRS v2.1	May 28, 2021	✓
Config Guides	Post Draft Config Guides	Apr 07, 2021	✓
Tech Spec	Publish Technical Specifications	Apr 15, 2021	✓
Tariff	File Tariff	Mar 26, 2021	✓
	File Tariff - Export, wheeling, and load scheduling priorities	Apr 28, 2021	✓
BPMs	Post Draft BPM changes	Apr 20, 2021	✓
	Post Draft BPM changes	Apr 29, 2021	✓
External Training	Deliver External Training	Apr 27 & 29, 2021	✓
	Deliver External Training - ME - Export, Load & Wheeling	Jun 24, 2021	
Market Simulation	MARKET SIMULATION – Phase 1	May 20, 2021 - May 26, 2021	✓
	MARKET SIMULATION – Phase 2	May 27, 2021 - Jun 03, 2021	✓
	MARKET SIMULATION – Phase 3	Jun 17, 2021 - Jun 24, 2021	
	MARKET SIMULATION - ME - Export, Load & Wheeling	Jun 30, 2021 – Jul 06, 2021	
Production Activation	Summer 2021 Readiness - Phase 1 & 2	Jun 15, 2021	✓
	Summer 2021 Readiness - Phase 3	Jun 30, 2021	
	Summer 2021 Readiness - ME - Export, Load & Wheeling	July 15, 2021	
	Summer 2021 Readiness - Non-Policy	July 30, 2021	

Summer 2021 - Summer 2021 Readiness

- Market Enhancements
  - ✓ Allow SCs to specify in the Master File whether RDRR can be dispatched in the real-time market in hourly, 15, or five-minute intervals based on its operational and technical constraints - 6/10/21
  - ✓ Import market incentives during tight system conditions – 6/15/21
  - ✓ Real-time scarcity price enhancements - 6/15/21
  - ✓ EIM coordination and resource sufficiency test review - 6/15/21
- New OASIS report showing gross exports and imports by intertie – By 6/30/21
- Market Enhancements
  - Including reliability demand response resources in real-time pre-dispatch - Target by 6/24/21
  - Management of storage resources during tight conditions - By 6/30/21
  - Export, load and wheeling scheduling priorities & PT export change - By 7/15/21
- Non-policy scope
  - CIRA notifications - By 7/30/21
  - New Data Points for Today's Outlook RA Cap - By 7/30/21

Summer 2021– Resource Adequacy (RA) Enhancements Phase 1

Project Information	Details/Date

High Level Project Scope	• Resource Adequacy Capacity Substitution
	  ○ Addition of validation rules to automatically deny planned outages without substitution.
	• Operationalizing Storage
	  ○ Minimum State of Charge Requirement

BPM Changes	Market Instruments, Reliability Requirements, Outage Management
Tariff Change	Tariff Section: 9.3.1.3; 40.3.1.1, 43(a).2.2; 9.3.3
Impacted Systems	CIRA, OASIS, CMRI, OMS, SIBR, Master File, RTM/IFM

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	Mar 24, 2021	✓
External BRS	Post External BRS v1.0 - Planned Outage Substitution	Feb 25, 2021	✓
	Post External BRS v2.0 - Operationalizing Storage	Mar 18, 2021	✓
	Post External BRS v2.1	Apr 12, 2021	✓
	Post External BRS v3.0	May 14, 2021	✓
Tech Spec	Publish Technical Specifications	Apr 15, 2021	✓
Tariff	File Tariff	Mar 26, 2021	✓
BPMs	Post Draft BPM changes	Apr 20, 2021	✓
	Post Draft BPM changes	Apr 29, 2021	✓
External Training	Deliver External Training	Apr 21, 2021	✓
Market Simulation	Market Sim Environment Window - RACS	Apr 26, 2021 - May 21, 2021	✓
	Market Sim Environment Window - Ops Storage	Jun 18, 2021 - Jun 24, 2021	
	Market Sim - OMS Changes	Jun 28, 2021 - Jul 9, 2021	
Production Activation	Resource Adequacy Enhancements Track 1 - RACS	Jun 03, 2021	✓
	Resource Adequacy Enhancements Track 1 – Ops Storage	Jun 30, 2021	
	OMS Changes	Jul 12, 2021	

Summer 2021 - Demand Response Update

- Current LPA cap ratio under values a DRPs performance during extreme weather conditions (Day Matching & Weather Matching)
- Existing Tariff provision allows a DRP to request an LPA cap ratio different than current min/max (4.13.4.1 c, 4.13.4.4 c)
- Demand Response BPM- Attachment G (PRR 1342)
- For Summer 2021
  - Request & approval process established, for months of May - Oct
- Additional data submittal as condition of approval required for monitoring and evaluation-New Technical Specifications & Artifacts for MRI-S
- Review and analysis to occur upon receipt of monitoring
  - Does the LPA cap ratio need to be adjusted from the current %?
- Status
  - Market notice 4/15/2021
  - Customer Partnership Group call 4/22/2021
  - Encourage participation through RUG & TUG
  - **MRI-S Tech Spec 6/7 ✓; TUG 6/8 ✓**

2021 Independent

2021 - System Interface Changes

DRRS					
Project	**Change Type**	**Summary**	**MAP Stage**	**Production**	**Technical Specifications**
N/A	Modify	• Minor updates to DateTime field comments for submittedActiveStartDateTime, • submittedActiveEndDateTime • Updated description of stateOrProvince • Added a note to MessagePayload.BatchStatus description field	TBD	TBD	✓ 3.3.1; 6/4/21

MF				
Project	**API Service Name & Major Version, Artifacts**	**MAP Stage**	**Production**	**Technical Specifications**
Variable Operations & Maintenance	RetrieveGeneratorRDT_MFRDv5_AP; 20211001 RetrieveGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 SubmitGeneratorRDT_MFRDv5_AP; 20211001 SubmitGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 Added the following Resource attributes to GRDT: ML_ADDER SU_ADDER ML/SU_ADDER_TYPE Added the following attributes to Configuration level for GRDT: ML_ADDER SU_ADDER ML/SU_ADDER_TYPE	7/26/21	10/1/21 – Deployment 1/1/22 - Activation	✓ 8.0.0; 5/27/21

https://developer.caiso.com

2021 - RTCD & AS Test

- The California ISO would like to provide an update to the plans to activate the ADS Real-Time Contingency Dispatch (RTCD) AND Unannounced AS Test functionality in the ADS Production environment.

- The ISO has successfully completed RTCD functionality testing with several customers to date, and as such, we will activate the RTCD code to Production ahead of the AS Test functionality. **The RTCD functionality was activated on Monday, May 24th, 2021 at 10 AM PT in the Production environment.**

- Please remember the Unannounced AS Test functionality for spin and non-spin is currently in the ISO MAP Stage environment. However, the Unannounced AS Test functionality for non-spin will not issue a startup instruction. The Unannounced AS Test for non-spin with a startup instruction functionality is not yet available for testing at this time. We will send a Customer Service Notice when the Unannounced AS Test Non-spin functionality is ready to test in the MAP Stage environment.

- **The AS Test functionality target activation will be announced.**

- Please stay tuned to the ISO Release User Group (RUG) meetings for future updates.

2021 – EIM Enhancements 2021 Phase 2

Project Information	Details/Date
High Level Business Problem or Need	To collectively address important issues identified by EIM market participants through Customer Inquiry, Dispute and Information system (CIDI) requests to improve the visibility, functions and features in Energy Imbalance Market (EIM).
High Level Project Scope	• Fix/Improve SVG One Lines operator display • Allow EIM resources to cycle its unit commitment when base schedules are submitted with three-part economic bids (with specific exceptions detailed) • BAAOP: Specify parameters for Shared ramping capability constraint. • CMRI: report T-7.5 initial schedule for Resource sufficiency test • BAAOP: Separate ETSR Base from ETSR detail display
BPM Changes	EIM, Market Instruments
Tariff Change	Section 29.4
Impacted Systems	RTM/BAAOP, RTM/Integration, CMRI, RTM/BAAOP

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

System	High Level Changes

Master File (MF)
 	
CIDI:
226744
226745
	• Define ITC, ETSR association with EIM entities SC
	• For the EIM entities that share the same path, if ETSR primary EIM entity SC authorize,
	  ○ Associate the other EIM entity SC with ETSR resources. TBD: ETSR and mirror, static intertie resources
	• For the EIM entities that share the same path, if ITC owner primary EIM entity SC authorize
	  ○ Associate the other EIM entity SC with ITC
	• TBD: define total ITC for the all ITCs associate of the path of EIM entities for total, instead of market sum up
	  ○ Associate every ETSRs that use this path with total ITC
	  ○ Associate Path operator EIM entity and other EIM entities with total ITC

Real-Time Market (RTM) /Balancing Authority Area Operations Portal (BAAOP) **CIDI:** **226744** **226693**	• Receive association ETSR/ITC with EIM entities • Allow the associated EIM entities to view the ITC and associated ETSR • Add New UI (TBD)ITC detail display in BAAOP, a table of all internal BAA ITCs and shared/global ITC's which should include the ITC name, import limit, export limit, net flow (cleared value). • Each ITC should have a sub-table displaying each resource included in the ITC with a calculation row with the sum of each data column for the market horizon for RTPD and RTD • TBD: monitor ATC Total ITC and associated ETSR • Ensure No impact on existing function • Remove ETSR BASE from ETSR details table • Build a new UI for ETSR base
Real-Time Market (RTM) /Balancing Authority Area Operations Portal (BAAOP) **CIDI: 215444**	• Within system data persistent during market run in all market display: displays Continue to show data on display until replaced with new data

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

System	High Level Changes
Real-Time Market (RTM) /Real-Time Base Schedule (RTBS)	• Offline units with Base schedule • centralized activation/de-activation means of this functionality • System shall consider offline resources that are cycling as available for the balancing, bid range capacity, and flexible ramp sufficiency tests if capable for startup within the next hour. Same for shutdown
Real-Time Market (RTM)	• Shared ramping capability constraint • UI for EIM entity input parameters for ramp sharing • Use in the optimization for each resource based on BAA ramp share parameters
CAISO Market Results Interface (CMRI) **CIDI: 226745**	• Create ITC limit report • Receive association ITC with EIM entities • Allow the associated EIM entities to view the ITC limits report through ACL • Receive the ITC/TCOR/PTST limits from market • Create ITC limit report UI/API • Create TCOR limit report UI/API • TBD: Create PTST limit report UI/API
CAISO Market Results Interface (CMRI) **For CIDI: 225772 226693**	Create reports on for each BS test at T-75, T-55, T-40, T-30 • Resource T-7.5 initial schedule for BS resource sufficiency (RS) test UI/API • Load forecast T-7.5 for RS test UI/API

Real-Time Market (RTM)/Real-Time Unit Commitment (RTUC) [(HASP, STUC, FMM)]	• Cycling resource with base schedule in Market
	• centralized activation/de-activation means of this functionality
	  ○ Real-Time Markets shall have the capability to automatically start-up an offline resource that is cycling if it is economic to run.
	  ○ Similarly, Real-Time Markets shall have the capability to automatically shut down an online resource that is cycling if is not economic to run.
	  ○ Consider EIM resources with positive base schedules above minimum load and with three-part bids as cycling during the relevant trade hour (i.e. optimize its unit commitment on the basis of its bids), with the following exceptions:
	  ○ Self-schedule exists
	  ○ Ancillary service base schedule exists (except when non-spin for an offline resource capable of startup within 10-minutes)
	  ○ Flexible ramp award exists (except when flex ramp up award for an offline resource capable of startup within 5-minutes)
	  ○ Inter-temporal constraint (startup time, minimum up time, minimum down time, maximum daily starts) prevents cycling
	• Real-time market horizon has limitation, where resource startup time plus minimum up time exceeds 240 minutes
	• Cycling shall include both startup and shutdown unit commitment decisions on basis of three-part bids (economic energy bid, startup, minimum load) and applicable temporal constraints.
	• A positive base schedule from a resource without an energy bid shall still be treated as a self-schedule.

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	April 6, 2021	✓
Configuration Guides	Post Draft Configuration Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	N/A	
Production Activation	EIM Enhancements 2021 Phase 2	Dec 1, 2021	

2021 – Variable Operations & Maintenance Cost Review

Project Information	Details/Date
High Level Business Problem or Need	This project proposes to change the structure of how operations and maintenance (O&M) costs are estimated for use in the CAISO markets.
High Level Project Scope	**Scope 1:** Clarifying the categorization principles for variable operations and variable maintenance costs **Scope 2:** Changing the default O&M adder values that can be used in lieu of negotiated values **Scope 3:** Allow market participants to reflect their variable O&M costs in start-up costs, minimum load costs, and/or default energy bids, thus replacing the current cost framework consisting of major maintenance adders and variable O&M adders.
BPM Changes	Market Instruments
Tariff Change	30.4.5, 39.7.1.1.2
Impacted Systems	SIBR, Master File, Settlements
Suggested actions:	FERC has approved the proposed tariff revisions filed on 3/3/2021, thus the new default O&M adder values will go into effect on 1/1/2022. From 5/17/21 to 6/18/21 market participants will have an opportunity to negotiate new O&M adders and/or renegotiate legacy MMAs and variable O&M adders to be consistent with the new O&M adder framework. If applications are not submitted during this spring timeframe, the CAISO cannot guarantee that the negotiations will be completed prior to 1/1/2022. Any existing negotiated variable O&M adder and major maintenance adders existing on 1/1/2022 will be “grandfathered” in under the new cost framework. The CAISO strongly suggests that market participants review the new proposed default O&M adder values and their existing negotiated variable O&M adder and MMAs. If market participants believe that they will want to negotiate/re-negotiate these adders, the CAISO suggests that they begin preparing so that they can submit their applications during the mid-May to mid-June 2021 timeframe. The CAISO has released further instructions via the draft BPM in May 2021, see http://www.caiso.com/Documents/BPMforMarketInstruments-AttachmentL-DRAFT.pdf .

2021 – Variable Operations & Maintenance Cost Review (cont'd)

System	High Level Changes
Scheduling Infrastructure Business Rules (SIBR)	Scope 3: SIBR will receive the variable minimum load O&M adder and variable start-up O&M adder from Master File. For default variable minimum load O&M adder and default variable start-up O&M adders, system must be enhanced to perform an automated calculation (*Min load O&M Adder = Default Min load O&M Adder * Resource's PMAX or Start up O&M Adder = Default start up O&M Adder * Resource's PMAX*). If the resource has elected for a negotiated variable minimum load O&M adder or negotiated variable start-up O&M adder, the value can be used directly without the need to multiply with the Pmax. SIBR rules will need to be updated to reflect the latest terminology: Major Maintenance Adder to new terms "Variable Start-up O&M adder" and "Variable Minimum Load O&M adder".
Master File	Scope 2: Default variable energy O&M adder, default variable minimum load O&M adder and default variable start-up O&M adders will be stored on a resource- and configuration-specific level. Two new flags will need to be added at the resource/configuration level: ○ Default or Negotiated Variable Energy O&M Adder (naming change: Variable Energy O&M Adder replaces the Variable O&M Adder) ○ Default/Negotiated Variable Minimum Load O&M Adder and Default/Negotiated Variable Start-up O&M Adder (both new) The one new flag and the two new adder values must be visible within the Resource Data Template (RDT).

2021 – Variable Operations & Maintenance Cost Review (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Nov 18, 2020	✓
Tariff	File Tariff	March 3, 2021	✓
External BRS	Milestone: Post External BRS	Mar 25, 2021	✓
BPMs	Post Draft BPM Changes	May 7, 2021	✓
Negotiations	Phase 1 Negotiations Begin	May 17, 2021	✓
Config Guides	Post Draft Config Guides	N/A	N/A
Tech Spec	Create ISO Interface Spec (Tech spec)	May 28, 2021	✓
Negotiations	Phase 1 Negotiations Deadline	June 18, 2021	✓
External Training	Deliver External Training	Oct 14, 2021	
Production	Effective Date	Jan 1, 2022	

Negotiations
SCs that may be impacted by the CAISO's implementation of the Variable Operations and Maintenance Cost Review (VOM) initiative were contacted in May.

This initiative updates the default values for O&M adders that are used in the calculation of default energy bids and commitment costs. In anticipation of the new default values going into place on Jan 1, 2022, the CAISO is encouraging SCs to consider whether they would like to negotiate adders under the updated framework introduced in the VOM initiative. The first phase of these negotiations began on May 17, 2021 and **ends on June 18, 2021**. A market notice was published on May 14 with more details on how to negotiate O&M adders under the updated framework.

The ISO identified resources being impacted by the implementation of the VOM initiative and provided those and estimates of what the VOM adders will be for those resources based on the Master File records on May 1, 2021. As mentioned above, the new VOM default values will become effective on Jan 1, 2022. Any negotiated VOM adders and major maintenance adders effective prior to Jan 2022 will be grandfathered into the updated framework.

For questions about the VOM initiative, please create a CIDI Inquiry ticket and request that the ticket be allocated to the Market Analysis team. Please also consult the negotiation guidance published on the CAISO Release Planning site.

2021 - Operations Systems Improvements 2021 Enhancements

Project Information	Description
High Level Business Problem or Need	• The goal of this project is to deliver timely systems improvements that support efficient day-to-day work and operations. The project aims to improve market robustness, performance, and the technology foundation for system grid reliability by updating functionality and interfaces to reduce workarounds, automating manual processes and addressing functionality enhancements. A list of specific high priority improvements will be the scope for the project. A number of these improvements may have an impact on the way in which customers interact with CAISO systems.
Affected Systems	• A preliminary list of enhancements is included on the next slide. PLEASE NOTE: This list may change as the project progresses and priority are factored. The goal is to provide advanced notification of changes whenever possible
Schedule	• External BRS v1.1 now available on CAISO.com • MAP Stage Availability TBD* • Customer Training TBD* • PROD TBD* * The plans for testing and deployment will vary between improvement items as these may be released individually or in groups. More information on specific improvements will be made available as planning and schedules are solidified.

2021 - Operations Systems Improvements 2021 Enhancements

List of Proposed Improvements*

***PLEASE NOTE: This list may change as the project progresses and priorities are factored. The goal is to provide advanced notification of changes whenever possible**

System	Summary Description
ADS	Add advance filter, additional color scheme, change grid color
CIRA	Publish bilateral trades from CIRA to OASIS
CIRA	EFC data to OASIS Phase 3
DRRS	Creating an automated notification for Registration IDs with an End Date less than x business days
EMMS	Contingency editor to allow that a single contingency can be associated to multiple contingency groups
Market	Modify Unit Details UI currently in Coming Soon
Market	ED Records Shall be Identified as Current or Non-Current within RTM
Market	Ability to block/unblock ETSRs for a specified Time interval
Market	Have resource "SOC_YN" flag to in the UI
MRI -Settlements	Automate PTO submission of TAC Rates
MRI -Settlements	Request for all monitoring data to be viewable in MRI-S
OASIS	Outage Report Changes to the 'Curtailed and Non-Operational Generation' report
OMS	Further define when a COMMUNICATION or RELAY WORK outage does or does not impact a RAS
OMS	FNM - Equipment Name should not be blank in the Outage Summary
OMS	Ignore redundant curtailment points in API requests for aggregate children
OMS	Differentiate the SC & ACL for EIM external BA from CAISO BA
OMS	Outage Report Changes to the 'Curtailed and Non-Operational Generation' report
OMS	NGR Outage process efficiency.

2021 Fall Release

Fall 2021 Release - Overview

	BRS	Config Guide	Tech Spec	Mkt Sim Scenarios	Draft Tariff	Draft BPMs	Training	Market Sim	Production Activation
Fall 2021 Release	**04/01/21**	**05/28/21**	**05/28/21**	**July 2021**	**07/23/21**	**08/20/21**	**09/10/21**	**Aug 30 - Oct 1, 2021**	**11/01/21**
ESDER Phase 4 BOG 9/30/20	02/03/21	05/27/21	05/28 MF July SIBR 06/04 CMRI, OASIS	6/24/21			08/31/21	08/30/21 – 09/01/21	11/01/21
Hybrid Resources Phase 2A BOG 11/18/20	03/26/21 06/28/21	N/A	05/27 MF		5/27/21 (2nd rev)		09/09/21	08/30/21 – 09/01/21	11/01/21
EIM Base Schedule Submission Deadline -Phase 1 BOG 12/17/20	01/15/21	N/A	N/A		7/2021		03/04/21	Apr 15 – Apr 23, 2021	11/01/21
Real-Time Settlement Review Phase 2 BOG 12/17/20	01/21/21	05/27/21	N/A				N/A	08/30/21 – 09/01/21	11/01/21
Intertie Shadow Pricing Resolution	01/25/21	05/27/21	06/04 OASIS				N/A	08/30/21 – 09/01/21	11/01/21
Short-Long Start Definitions	06/21/21	05/27/21	N/A		N/A	07/30/21	TBD	08/30/21 – 09/01/21	11/01/21

Fall 2021 - System Interface Changes

Fall 2021 Release				
Project	**System**	**API Service Name & Major Version, Artifacts**	**MAP Stage**	**Technical Specifications**
ESDER4	MF	RetrieveGeneratorRDT_MFRDv5_AP; 20211001 RetrieveGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 SubmitGeneratorRDT_MFRDv5_AP; 20211001 SubmitGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 Added the following Resource attributes to GRDT: STORAGE_VARIABLE_COST MAX_DAILY_RUN_TIME STORAGE_RANK_LMPM	8/30/21	✓ 5/27/21
	SIBR	SubmitRawBidSet_v5	8/30/21	July 2021
	SIBR	RetrieveCleanBidSet_v5	8/30/21	July 2021
	SIBR	RetrieveCurrentBidResults_v5	8/30/21	July 2021
	CMRI	Update to Default Energy Bid Curves with new Default Bid Type “Storage”	8/30/21	✓ v5.0.0; 6/4/21
	OASIS	Added new service version for Public bids to introduce new elements.	8/30/21	✓ v7.0.0; 6/4/21
Hybrid Resources P2A	MF	RetrieveGeneratorRDT_MFRDv5_AP; 20211001 RetrieveGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 SubmitGeneratorRDT_MFRDv5_AP; 20211001 SubmitGeneratorRDT_MFRDv5_DocAttach_AP; 20211001 Added the following Resource attributes to GRDT: COMPONENT_ID CO_LOCATED FUEL_TYPE (Added “HYBD” enum) Added Hybrid Components section in the elements table for GRDT	8/30/21	✓ 5/27/21
Intertie Shadow Pricing Resolution	OASIS	Added new service version for Intertie Constraint Shadow Prices, Interval Intertie Constraint Shadow Prices, Contingency Dispatch Intertie Constraint Shadow Prices and MPM Intertie Constraint Shadow Prices reports to introduce new element. Added new service version for below services as there are impacts to Group services due to Intertie Constraint Shadow Prices & MPM Intertie Constraint Shadow Prices services. However, there are no element changes to the artifacts. - Locational Marginal Prices - AS Clearing Prices - Nomogram/Branch Shadow Prices - MPM Intertie Constraint Competitive Paths - MPM Nomogram/Branch Shadow Prices - MPM Nomogram/Branch Competitive Paths	8/30/21	✓ v7.0.0; 6/4/21

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4

Project Information	Details/Date
High Level Business Problem or Need	• Number and diversity of NGR energy storage resources continue to grow and represent an important part of the future grid. This initiative focuses on lowering barriers and enhancing the ability of these resources to participate in the CAISO's market.
High Level Project Scope	For non-REM LESRs: Allowing End-Of-Hour (EOH) State-of-charge (SOC) biddable parameter in RTM. Modification of Settlements RTM Bid Cost Recovery (BCR) to account for EOH SOC and Self-scheduling Enhanced Default Energy Bids (DEB) calculations for storage resources for DAM and RTM that take into account Energy Costs, Storage-Based Variable Costs, and Price-Based Opportunity Costs Applying Market Power Mitigation (MPM). **Note:** Sufficiently small **"**Safe Harbor" resources that do not have market power will be exempted from bid mitigation in DAM and RTM. For PDR, PDR-LSR curtailment and RDRR resources, consider Maximum Daily Run Time (MDRT) parameter.
BPM Changes	Demand Response, Energy Imbalance Market, Market Instruments, Market Operations, Settlements and Billing
Tariff Change	Section 4, 11, 30, 31, 34, 39, Appendix A, Appendix B
Impacted Systems	IFM, ALFS, CMRI, MF, OASIS, SIBR, Settlements, RTM
Integrated Forward Market (IFM)	• Calculate DEB for all storage resources to account for: 1. Energy cost, 2. Variable cost, and 3. Opportunity cost • Energy cost (including accounting for round-trip efficiency) • Applies to NGR LESR non-REM resources only. • For NGR LESR non-REM resources: • For PDR, PDR-LSR curtailment and RDRR resources, add Max Daily Run Time (MDRT) as constraint in the optimization. • **Variable cost** (including Cell degradation cost [also called Cycling Cost]) • **Opportunity cost** o For DA DEB: calculated as the fourth highest hourly DA LMP price of the previous trade day IFM, scaled by the DA Bilateral hub index prices (DAB) between the two days. o For RTM DEB: calculated as the fourth highest hourly DA LMP price of the same trade day IFM. • Calculated DEB will be daily value for each storage resource (one value DAM and another for RTM). If Negotiated Rate Option is chosen, the NDEB shall follow existing process same as non-storage resources.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes
Automated Load Forecast System (ALFS)	• Forecasting tools need to be tuned to reflect changes of the way NGR storage get dispatched.
CAISO Market Results Interface (CMRI)	• Update Default Energy Bid Curve report to add new Default Bid Type for storage resources. • Applies to NGR LESR non-REM resources only.

Master File (MF)	• Define the following parameters for each NGR energy storage resource (LESR non-REM only) with an effective date:
	  ○ Variable Cost (including Cycling Cost [also called Cell Degradation Cost])
	  ○ Mapping between NGR energy storage resources and bilateral hub index (ICE hub)
	• Define Max Daily Run Time (MDRT) for PDR, PDR-LSR curtailment and RDRR resources with an effective date

Open Access Same Time Information System (OASIS)	• Publish masked hourly EOH SOC public bids for NGR energy storage resources on T+90 (90 days after the trade date). • Applies to NGR LESR non-REM resources only.
Scheduling Infrastructure and Business Rules (SIBR)	• Add optional Min and Max End-Of-Hour (EOH) State Of Charge (SOC) as hourly biddable real-time parameters (in MWh) for NGRs. **Note**: Does not apply to DA bids. • Add validation for Min EOH SOC <= Max EOH SOC, validation for Min and Max EOH SOC to be within most restrictive of biddable Energy Storage Limits and MF registered Energy Storage Limits. • EOH SOC biddable parameters shall apply to NGR energy storage resources that have SOC management. Do not send EOH SOC parameters to STUC in advisory payloads. • Applies to NGR LESR non-REM resources only.
Settlements	• For accepted RTM EOH SOC bids in an hour, disqualify the resource from receiving RTM Bid Cost shortfall for that hour and the previous hour (flagged hours). • For RTM self-schedules in an hour, disqualify the resource from receiving RTM Bid Cost shortfall for the previous hour (flagged hour). • The RTM bid cost/revenue shortfall assessment shall be evaluated at each 5-minute interval of the flagged hours. • Existence of ED/MD instruction shall nullify the new BCR rules similar to how ED/MD instruction nullify existing RTM BCR rules for self-schedules resources. • RTM BCR rules applies to charging and discharging. • Business will verify that no rule changes to Metering Energy Adjustment Factors (MEAF). • There is no change to the AS award components of the RTM BCR settlement due EOH constraint or self-schedules. • There is no change to the DAM BCR settlement due EOH constraint or self-schedules. • **No impact for:** Exemption of variable output DRs that bids their <u>true</u> availability from RAAIM, similar to wind and solar is also be tied to ELCC approach adoption by the CPUC and implementation of DAME and RAE initiatives. • Applies to NGR LESR non-REM resources only.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes
Real-Time Market (RTM)	• For NGR LESR non-REM resources: o Add hourly EOH SOC Min and Max as constraints in the optimization. o RTM shall dispatch resources economically or uneconomically to satisfy most restrictive constraints among EOH SOC constraints and registered and bid-in energy storage limits. o EOH SOC constraints shall take precedence over economic outcome of the optimization, including but not limited to energy bid curve and ancillary services bid. o Respecting ancillary services awards, schedules, and obligations take precedence over satisfying EOH SOC constraints. This also applies to awarded AS in lower markets. o EOH constraint shall apply to the last market interval of the hour (e.g. last 15-min for FMM [00:45-01:00] and last 5-min for RTD [00:55-01:00]). o When the RTD end of horizon is earlier than the last interval of the hour where EOH SOC exist, align EOH SOC constraints between FMM and RTD, by adding implied End of Horizon SOC in RTD, using EOH SOC and the schedule MW from FMM. o ED or MD shall have higher priority than meeting EOH SOC constraints. o Apply LMPM to NGR energy storage resources for the entire operating range (discharging and charging). • For PDR, PDR-LSR curtailment and RDRR resources: o Add Max Daily Run Time (MDRT) for DR resources as constraint in the optimization. Null shall be considered as no constraint.

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval - default energy bid proposal	Dec 17, 2020	✓
	Obtain Board of Governors Approval - final proposal	Sep 30, 2020	✓
External BRS	Publish External BRS	Feb 03, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	✓
Tech Spec	Publish Technical Specification	May 28, 2021 - MF Jun 4, 2021 - CMRI, OASIS Jul 2021 - SIBR	✓ ✓
Tariff	File Tariff - tariff amendment (ER21-1487)	Mar 19, 2021	✓
BPMs	Publish Draft BPM updates	Aug 20, 2021	
External Training	Deliver External Training	Aug 31, 2021	
Market Sim	Market Sim Window	Aug 30, 2021 - Oct 1, 2021	
Production Activation	ESDER Phase 4	Nov 01, 2021	

Fall 2021 – Hybrid Resources Phase 2

Project Information	Details/Date
High Level Business Problem or Need	The ISO launched this stakeholder initiative to identify new or enhanced market rules and business processes needed to accommodate hybrid resources, resources that consist of two sets of market rule changes that will facilitate mixed-fuel type project participation (hybrid and co-located resources) in the ISO markets.
High Level Project Scope	**Phase 2** focuses on modifications that will explore how hybrid generation resources can be registered and configured to operate within the ISO market. The initiative will further develop solutions allowing developers to maximize the benefits of their resource's configuration. Additionally, hybrid resource configurations also raise new operational and forecasting challenges that the ISO plans to address during this initiative. The Phase 2 project has been split into two separate implementations, phases 2a and 2b, to support strategic delivery timing. **Phase 2a** is scheduled to implement Fall 2021. This phase focuses on implementing Ancillary Services (AS) and High Sustainable Limit (HSL) functionality with a focus on the EMS, IFM/RTM, ALFS, Settlements, and CMRI systems. **Phase 2b** is scheduled to implement Spring 2022. This project phase focuses on all remaining project scope to include changes to systems RIMS, Master File, EMS, SIBR, IFM/RTM, OASIS, ALFS, Settlements, MRI-S Metering, CMRI, Today's Outlook, ISO Today Mobile Application, Monthly Renewables Performance Report, Wind and Solar Real-Time Dispatch Curtailment Report', and the Over Supply Page. **Updated External BRS Posting:** An updated External BRS v1.4 is targeted to publically post the week of June 28th, 2021.
BPM Changes	Direct Telemetry, Market Instruments, Market Operations, Metering, Settlements and Billing
Tariff Changes	Proposed sections 4.18, 34.1.6.3, 30.5.6.1 Sections 27.13, 8.4.1.1(g), 8.4.3, Appendix K, Parts A, B and C, 8.2.3, 8.4.5, 34.7, 11.6.6, 4.8.2, 40.9.2 (b) (D)
Impacted Systems	ALFS, CMRI, Reporting, IFM/RTM, Master File, OASIS, RIMS, Settlements, MRI-S Metering, SIBR, Today's Outlook, ISO Today Mobile Application, Monthly Renewables Performance Report, Wind and Solar Real-Time Dispatch Curtailment Report', Over Supply Page.

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Automated Load Forecast System (ALFS)	• Identification of variable energy resources (VER) • New forecast type for hybrid resources • Forecast for hybrid resources that elect for ISO forecast
CAISO Market Results Interface (CMRI)	• Updates to include resource specific forecast data for hybrid resources (VER components).
Reporting	• Potential: Update report(s) for resource tagging changes: Solar Total tag, Wind Total Tag, Battery Total Tag (Renewable watch, Curtailment Report, ISO Today), and new Hybrid Total Tag
Integrated Forward Market (IFM)/Real-Time Market (RTM)	• When any resource behind an ACC constraint has an AS award, all resources behind that ACC constraint must follow their DOT and receive the must follow flag • Create a new user interface to display the hybrid summary • Include dispatchable generation calculation in RTD and RTPD for co-located resources • Modify 'Must Follow DOT' flag for AS cleared or AS dispatched award ○ Must Follow DOT Flag must turn to 'Y' for Ancillary Service Cleared by resource ID • HSL needs to be integrated with the persistent methodology for co-located resources: Validation rules must be developed for the HSL • Validate the dynamic operating limits • Software that takes the submitted limit and haircuts the energy bid used in each interval of the market time horizon • Limit the economic dispatch of a hybrid resource in the real-time market based on data submitted to SIBR • For co-located resources and hybrids, add new user interfaces • Dynamic Limit functionality: • Display a hybrid resources upper limit and lower limit • Display VER availability • Display ambient derates • Provide the capability to submit energy-not-available thru the functionality

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Master File (MF)	• Enhance MF to identify Hybrid resources • Create a new categorization in MF to identify hybrid resources to handle dynamic limits • Add the ability to store the state-or-charge minimum and maximum limit • Identification of variable energy resources (VER) • Enhance MF to map hybrid resource to individual VER component(s) • **Note:** Renewable registration for VER components is currently mapped to Resource ID; will need further automation to map to individual VER component • New unit type to identify a hybrid resource under the existing NGR model • New identification of individual renewable components that make up a hybrid resource • Ability to elect for ISO forecast or SC submitted forecast to be at the renewable component level • Make the new categorization of hybrid resources along with associated attributes available for downstream applications • Add a MF rule to make sure the 'MOO Qualified Flag' is set to "N" for hybrid resources • Modifications to support the need for a few MF resource attributes (for example, fuel type, technology type, QF Flag, VER NGR flag, etc.) that need to be associated to the VER components that make up the hybrid resources • Map PI Tags (VER actual and meteorological tags) to each Resource ID or VER component. **Note:** System to be determined per Architecture Definition
Open Access Same Time Information (OASIS)	• Updates to create a new category for hybrid resources to be included in the forecast data reports.
Settlements	• Consume new VER Component ID for forecasting fee • Updates to forecast fee calculation based on meter data submitted for the VER components that elect ISO forecast
Metering (MRI-S)	• Ability to receive meter data at the VER Component ID level for hybrid resources • Updates for Western Renewable Energy Generation Information System (WREGIS) reporting of meter data on the Hybrid components
Scheduling Infrastructure and Business Rules (SIBR)	• Treat all hybrid resources as non REM NGRs • Flagging must be configured to ensure bid insertion does not occur • SIBR rules and new rule flow needs to be created to receive and validate the dynamic operating limits • Software that allows market participant to submit their dynamic limit • Allow submission of upper and lower economic limits for each 5-minute interval in a three hour window for hybrid resources • Validation of upper and lower economic limits • Validate the dynamic operating limits

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Resource Interconnection Management System (RIMS)	• Enhance to identify Hybrid resources • RIMS will need to add a new Milestone type under App & Study > Project Summary > Status Report and Milestones: add Milestone Type "Co-located / Hybrid" • Under MPAI > General Info, below the drop box for additional fuel type, add "Co-located/Hybrid:" and add a drop down box with three choices – blank, "Co-located" and "Hybrid." App & Study will provide this information to MPAI when the project is pulled from App & Study. • Collect topographical map and Site Information for hybrid resources • Reference Tariff Appendix Q: Automation of existing manual processes for all renewable resources (resources ID or VER component) - Site Sheets and Topo Maps Impacts and Design Suggestions: ○ Automate the **Site Sheets** to automatically validate and review for accuracy by creating validation checks for the submitter. ➢ Allow the submitter to enter all of their information in a web form (one form for solar resources and one for wind resources). ➢ Incorporate validation check on information submitted to ensure all fields are entered correctly and match Appendix Q formatting (e.g., WGS84 coordinates, resource type filled out, address provided is a legitimate address). ➢ Add a web form check option to determine if primary met station equipment is LiDAR or not. ➢ Information entered into the system can be compiled into a site sheet (XLSX or PDF format), but the information can also be stored in a database for retrieval and query. ○ Automate **Topo Maps** validation checks. ➢ Require submitter to enter a list of coordinates for necessary elements on the topo map (project corners, met station location, and/or turbine locations) via a web form. The web form could then cross reference coordinates with the site sheet to confirm all information has been entered accurately and correctly. ➢ Require submitter to upload a digital copy (PDF) of their topo map. ➢ Require submitter to upload a picture of the physical site.

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Nov 18, 2020	✓
External BRS	Milestone: Post External BRS Revised BRS to specify scope for Phase 2a (Fall 2021) and Phase 2b (Spring 2022)	Mar 24, 2021 June 28,2021	✓
Config Guides	Post Draft Configuration Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	May 28, 2021	✓
Tariff	File Tariff	Aug 1, 2021	
BPMs	Post Draft BPM changes	Aug 20, 2021	
External Training	Deliver External Training	Sep 9, 2021	
Market Sim	Market Sim Window	Aug 30, 2021 - Oct 1, 2021	
Production Activation	Hybrid Resources Phase 2	Nov 01, 2021	

Fall 2021 – Base Schedule Submission Deadline Phase 1

Project Information	Details/Date
High Level Business Problem or Need	• Provide EIM Scheduling Coordinators with additional flexibility to submit more accurate base schedules closer to the operating hour. • Update tariff rules and market systems to allow EIM Entities to submit base schedules with energy below a resource's minimum load. • Allow CAISO and EIM Entities to more accurately capture the startup energy of large conventional resources within their Resource Sufficiency Evaluations (RSE), thus increasing their ability to pass the RSE while lowering their exposure to uninstructed imbalance energy settlement. *across Phase 1 & 2
High Level Project Scope	**Phase 1:** Inclusion of startup energy below a resource's minimum load: •Include startup energy in an EIM base schedule o Include startup energy in the resource sufficiency evaluation (RSE) o Reduction of imbalance energy settlement **Phase 2, Fall 2021:** Updates to the base schedule submission timeline •Move market closing for the final binding EIM base schedule submissions from T-40 to T-30 - oAdding additional RSE at T-40
BPM Changes	EIM Market Instruments Market Operations Settlements *across Phase 1 & 2
Tariff Change	11.8.6.3 BCR Settlement 29.11 Startup Energy Settlement 29.34 Base Schedules below Pmin and Submission Timeline Adjustment *across Phase 1 & 2
Impacted Systems	**Phase 1**: RTM, Settlements, BSAP, RCBSAP, CMRI **Phase 2, Fall 2021**: RTM, BSAP, ITS, CMRI

Fall 2021 – Base Schedule Submission Deadline Phase 1 (cont'd)

System	High Level Changes
RTM	**Phase 1:** • Include startup energy in balancing test only for EIM entities • EIM RSE to include energy below minimum load (startup energy) would only be on the balancing test • Startup energy will not be included as part of CAISO's RSE **Phase 2, Fall 2021:** • Shorten the run time of the current T-37.5 RTPD interval • Move start time to after T-30 • Result publication remains at T-22.5 • Final RSE will begin following T-30 deadline • Add additional RSE test
Settlements	**Phase 1:** • Settlements will treat startup energy as part of a EIM base schedule (not paid/charged for energy) • Deviations from the base schedule to be settled as uninstructed imbalance energy (UIE) • The intervals where BASE Schedules reflect Start Up Energy, should be considered self-committed startups • Startup energy will not be included as part of CAISO's RSE • Update calculation for Bid Cost Recovery (BCR) transfer amounts (if this initiative precedes Real-Time Settlements initiative then requirements will be taken from Real-Time Settlement initiative for the BCR calculation)
BSAP	**Phase 1:** • Modify the logic of the BSAP to allow for startup energy to be submitted as part of an EIM entity's base schedule • EIM base schedules to include a resources entire energy output, including portions below minimum load **Phase 2, Fall 2021:** • Send base schedule to market at T-30
RCBSAP	**Phase 1:** Modify the logic of the RCBSAP to allow for startup energy to be submitted as part of an EIM entity's base schedule
ITS	**Phase 2, Fall 2021:** • ITS will need to adjust the timing of RTPD publication checks and adjustments to account for the RTPD change from T-37.5 RTPD to T-30 • RTPD 5 run will be decreased to around five and a half minutes • RTPD 5 run will be considered late at T-22.5 • RTPD 4 should start at T-21.5 • Payload times need to be adjusted
CMRI	**Phase 1:** • Leverage existing EIM Base Schedule report in CMRI Base schedule energy below Pmin reflected **Phase 2, Fall 2021:** • Additional payload consumed at T-30 for test results • Receive results from RTPD 5 run by T-22.5

Fall 2021 – Base Schedule Submission Deadline Phase 1 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Dec 17, 2020	✓
External BRS	Milestone: Post External BRS	Jan 15, 2021	✓
Config Guides	Post Draft Config Guides	Jan 19, 2021	✓
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff Re-file Tariff	Jan 27, 2021 July, 2021	✓
BPMs	Draft BPM changes	N/A	
External Training	Deliver External Training	Mar 04, 2021	✓
Market Sim	Market Sim Window	Apr 15, 2021 - Apr 23, 2021	✓
Production Activation	EIM BSSD Phase 1_Start-up Energy	Nov 01, 2021	

Fall 2021 – Real Time Settlements Review Phase 2

Project Information	Details/Date
High Level Project Scope	Clarify Tariff language that involves a market rule change that will allow an EIM entity not to settle Unaccounted for Energy (UFE) for each EIM entity.
BPM Changes	Settlements & Billing
Tariff Change	29.11 (q), (r), (c) (2), 11.8.6.3
Impacted Systems	Settlements, Master File, RTBS

System	High Level Changes
Settlements	• Configuration settlement changes for UFE charge codes
Master File (MF)	• Need to establish a base transfer system resources at a transfer location between EIM BAAs and the default the Settlement Flag = Y
Real Time Base Schedule (RTBS)	• System shall receive the transmission loss percentage from Master File. **Note:** This requirement moves the maintenance of this data set to Master File.

Fall 2021 – Intertie Shadow Pricing Resolution

Project Information	Details/Date
High Level Business Opportunity	**What:** Fix AS shadow price ambiguity in OASIS. **When:** It occurs at the Malin500 intertie 4-5 days per year. **Why do we have this opportunity:** The shadow price is appearing in OASIS, however it is not labelled as being for AS, and thus participants incorrectly assume it is for EA. This causes confusion when it does not match expected shadow prices.
High Level Project Scope	Add a feature to OASIS to indicate whether shadow prices are from ancillary services alone (AS) or Energy + Ancillary Services (EA) Use AS shadow price in calculating AS resource price
BPM Changes	Market Instruments
Tariff Change	11.10.1.1.1, 11.10.1.2.1
Impacted Systems	OASIS, Settlements

System	High Level Changes
OASIS	Existing OASIS shadow-price related reports to indicate whether the Intertie Transmission Constraint (ITC) or Intertie Scheduling Limit (ISL) Shadow Price was congested due to either (1) Energy and Ancillary Service [EA] or (2) Ancillary Service [AS] only for each market interval (suggested identifier attribute “Limit Type”). • Market runs DA, RTPD, RTD = report: Intertie Constraint Shadow Prices • Market run real-time Contingency Dispatch = report: Contingency Dispatch Intertie Constraint Shadow Prices • Market runs DA, RTPD, RTD MPM process = report: MPM Intertie Constraint Shadow Prices The report must publish the market output “Limit Type” result per interval, as well any post-market corrections.
Settlements	Settlements shall map to TIE CONGESTION component to define AS Imports Congestion Shadow Price in the import & export direction. • For Regulation Up, Non-Spinning Reserve, and Spinning Reserve, the tie congestion component will reflect the shadow prices of EA and AS type in the import direction. • The direction drives the value that goes into the Upward AS • For Regulation Down, the tie congestion component will reflect the shadow prices of EA and AS types in the export direction. • The direction drives the value that goes into the Downward AS

Fall 2021 – Intertie Shadow Pricing Resolution (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	Jan 25, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	✓
Tech Spec	Publish Tech Spec	Jun 4, 2021	✓
Tariff	Tariff updates	N/A	
BPMs	Publish BPMs	N/A	
External Training	Deliver External Training	N/A	
Production Activation	Intertie Shadow Pricing Resolution	Nov 1, 2021	

Fall 2021 – Short-Long Start Definitions

Project Information	Details
High Level Business Problem or Need	- To align market applications and business processes with revised ISO Tariff definitions of Short and Long Start resources. - To simplify and streamline CAISO definitions regarding startup classifications. - To clarify operational and settlement communication and outcomes for EIM and ISO market participants.
High Level Project Scope	- Update current ISO Tariff definitions and business practice manuals. - The Medium Start definition will be removed and rolled into the Short Start definition. - Clarify operational and settlement communication and outcomes for EIM and ISO market participants.
BPM Changes	- Definitions & Acronyms - Market Instruments - Market Operations - Reliability Requirements - Settlements & Billing
Tariff Change	The tariff is being changed to 1) align the market and settlement systems, and 2) align to the existing real-time optimization horizon. Sections: 34.3.1, 34.3.2, 34.6 40.6.2

Impacted systems	Details
Market Quality System (MQS)	Auxiliary Processes (Startup, Minimum Load, and Transition Cost BCR pre-qualification) shall consider a resource to be eligible for real-time commitment if the sum of startup time and minimum up time is 240 minutes or less (was previously startup time 270 minutes or less.)
SIBR	Update bid insertion rules to account for changes to Short Start and Long Start definitions under tariff revisions; account for the DA/RT unit commitment 240 minute cycle time for Short Start units (was previously 270 minutes). As previously implemented, Long Start units will not have bid-insertion performed in real-time markets if not committed in the Day-Ahead Market.
Integrated Forward Market, Real Time Market (IFM, RTM)	• Update IFM and RTM market systems to have the DA binding commitment cycle time (startup time + minimum up time) changed from 270 to 240 minutes. • No software impacts to Operator Displays.
Settlements	Settlement systems shall account for new tariff startup definitions when applying DA/RT Bid Cost Recovery, AS Non-Spin/Spin No Pay, and RAAIM Pre-Calc calculations.

Fall 2021 – Short-Long Start Definitions

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Post External BRS	Jun 21, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	✓
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	Aug 01, 2021	
BPMs	Post Draft BPM changes	Aug 20, 2021	
External Training	Deliver External Training	Aug/Sep 2021	
Market Sim	Market Sim Window	Aug 30, 2021 - Oct 1, 2021	
Production Activation	Short-Long Start Definitions	Nov 01, 2021	

Fall 2021 - Short-Long Start Definitions

The 1st draft configuration output file for the Q3 Fall 2021 settlements release has been posted to caiso.com under ***Release Planning > 2021 Releases > Fall 2021 > Draft settlement technical documentation*.** Click here to access that location.

The initial release component summary and artifact delivery schedule for Short-Long Start Definitions initiative is provided below.

Please watch for additional communications and submit any questions/comments as an "Inquiry Ticket" through CIDI.

Thank you,
The Market Settlements Design & Configuration Team

Q3 Fall 2021 Settlements Release Component Summary - Short-Long Start Definitions	
ISSUE SUMMARY	**IMPACTS**
To support short and long start definitions initiative, documentation changes to the RAAIM and SUC MLC to reflect data input descriptions	***PRR forthcoming,*** ***tech docs posted 5/27*** BPM - CG PC RA Availability Incentive Mechanism 5.10.0a BPM - CG PC Start-Up and Minimum Load Cost v5.18

2022 Spring Release

Spring 2022 – EIM integrations for Avista, BPA, Tacoma Power, Xcel Energy - Colorado, Tucson Electric Power

Project Info	Details/Date
Application Software Changes	Implementation of Avista, BPA, Tacoma Power, and Tucson Electric Power as EIM Entities
BPM Changes	EIM BPM will be updated if needed to reflect new modeling scenarios identified during implementation and feedback from Avista, BPA, Tacoma Power, and Tucson Electric Power .
Market Simulation	October 1, 2021 - February 3, 2022
Parallel Operations	February 2022 thru March 2022

Milestone Type	Milestone Name	Dates			
		Avista	BPA	Tacoma Power	Tucson Electric Power
Market Sim	Market Sim Window	10/1/21 - 11/30/21	10/1/21 - 11/30/21	10/4/21 - 12/3/21	12/1/20 - 1/31/21
Parallel Operations	Parallel Operations	Feb 2020 thru Mar 2022			
Tariff	File Readiness Certification	Mar 2022			
Production	Activation	3/2/22	3/2/22	3/2/22	4/1/22

Spring 2022 – Flexible Ramping Product Improvements Deliverability

Project Information	Details/Date
High Level Project Scope	The scope of the project FRP Deliverability is: 1. Procurement of FRP for BAA's that fails the flex test is separate for each BAA. 2. Procurement of FRP for BAA's that pass the flex test for the entire group of BAA. 3. Transmission constraints and transfer limits are enforced in FRP deployment scenarios 4. Distributing the uncertainty requirement in each BAA load and VER locations versus just load 5. Distributing the demand curve surplus variable as a decision variable at load aggregation points (LAP) versus Balancing Authority Areas (BAA) 6. To establish the Locational Marginal Capacity Prices (LMCP) for FRP
BPM Changes	Market Instruments, Market Operations
Tariff Change	Yes
Impacted Systems	RTM, Settlements, CMRI/OASIS

System	High Level Changes
Real Time Markets (RTM)	• RTM to be impacted based on the change in the FRP procurement systems. • Input data needed for forecasted advisory in the binding interval for RTPD for approx. 40 work days or weekends. • New demand curve calculation is needed.
Settlements	• Prices are nodal therefore mechanics for cost allocation pricing to be changed • Nodal FRP prices
CAISO Market Results Interface (CMRI)/ Open Access Same time Information (OASIS)	• Publish Resource Nodal prices for the FRP awards (CMRI) • Publish requirements for FRP per BAA and BAA group (OASIS) • Publish surplus by LAP (OASIS) • Publish the nodal FRP prices (OASIS)

Spring 2022 – Flexible Ramping Product Improvements Deliverability

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Sept 30, 2020	✓
External BRS	Publish External BRS	Jan 28, 2021	✓
Config Guides	Post Draft Config Guides	TBD	
Tech Spec	Publish Technical Specification	N/A	
Tariff	File Tariff	TBD	
BPMs	Publish Draft BPM updates	TBD	
External Training	Deliver External Training	TBD	
Market Sim	Market Sim Window	TBD	
Production Activation	FRP Deliverability	May 01, 2022	

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2

Project Information	Details/Date
High Level Business Problem or Need	Provide EIM Scheduling Coordinators with additional flexibility to submit more accurate base schedules closer to the operating hour. Allow CAISO and EIM Entities to more accurately capture the startup energy of large conventional resources within their Resource Sufficiency Evaluations (RSE), thus increasing their ability to pass the RSE while lowering their exposure to uninstructed imbalance energy settlement.
High Level Project Scope	Updates to the base schedule submission timeline • Move market closing for the final binding EIM base schedule submissions from T-40 to T-30, and add additional RSE at T-40 • Note: Base Schedule Validation outlined in the Policy paper will be covered in existing Market Validation processes so no additional manual or automated business process requirements are needed for Tariff compliance.
BPM Changes	EIM, MI, MO, Settlements
Tariff Change	No
Impacted Systems	RTM, Settlements, BSAP, RCBSAP, ITS, ADS, CMRI/OASIS

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2 (cont'd)

System	High Level Changes
Real-Time Market (RTM)	**Phase 2:** • Shorten the run time of the current T-37.5 RTPD interval • Move start time to after T-30 • Result publication remains at T-22.5 • Final RSE will begin following T-30 deadline • Add additional RSE test
Base Schedule Aggregation Portal (BSAP)	**Phase 2:** • Send base schedule to market at T-30
Interchange Transaction Scheduler (ITS)	**Phase 2:** • ITS will need to adjust the timing of RTPD publication checks and adjustments to account for the RTPD change from T-37.5 RTPD to T-30 • RTPD 5 run will be decreased to around five and a half minutes • RTPD 5 run will be considered late at T-22.5 • RTPD 4 should start at T-21.5 • Payload times need to be adjusted
CAISO Market Results Interface (CMRI)	**Phase 2:** • Additional payload consumed at T-30 for test results • Receive results from RTPD 5 run by T-22.5

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Dec 17, 2020	✓
External BRS	Milestone: Post External BRS	Jan 15, 2021	✓
Production Activation	EIM Base Schedule Submission Deadline Phase 2	May 01, 2022	

Stay Informed

Ways to participate in releases

- Visit the Release Planning page
  - http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx

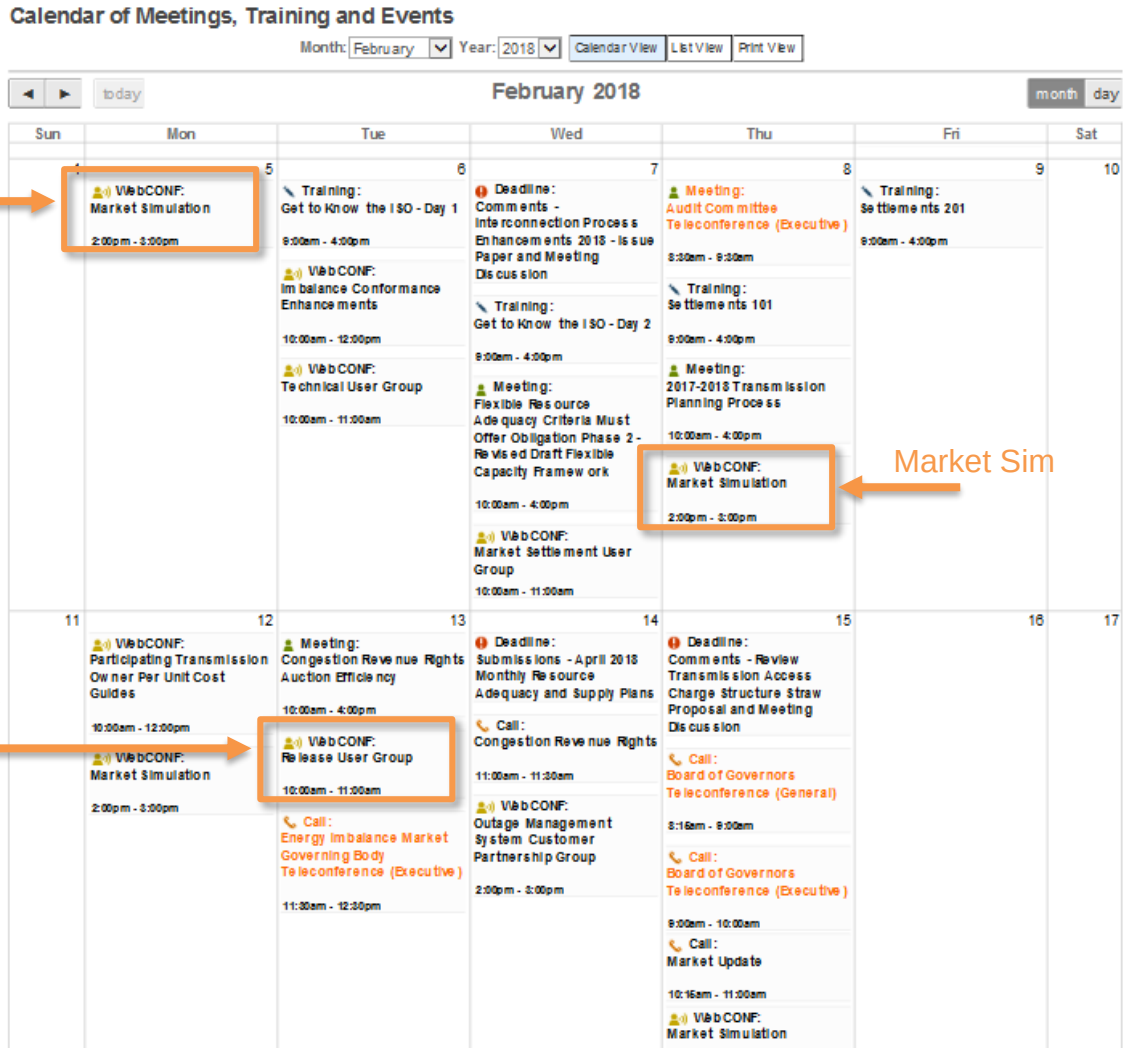
- Attend meetings
  - Release Users Group (RUG) bi-weekly meetings
    - Initiative status updates
    - System change updates on independent releases
  - Market Simulation calls
    - Visit the ISO calendar at www.caiso.com for meeting dates and times and add events to your calendar
    - Typically held on Mondays and Thursdays
  - Market Performance and Planning Forum
    - Bi-monthly review of market performance issues
    - High level discussion of release planning, implementation and new market enhancements

What to look for on the calendar…

Market Sim

Release Users Group (RUG)

Market Sim



Upcoming meetings

The next MPPF is scheduled for September 9, 2021.

MPPF related materials are available on the ISO website here.

Agenda topic suggestions:

- Submit through CIDI
  - Select the *Market Performance and Planning Forum* category
- Send email to isostakeholderaffairs@caiso.com.