

Market Simulation – Fall 2019 Release

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November 21, 2019

Recordings

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Agenda

- MAP Stage Availability
- Fall 2019 Release Market Simulation Initiatives & Timelines
- External Interface Changes
- Known Issues
- Settlements Calendar
- Initiatives
 - Commitment Costs and Default Energy Bid Enhancements
 Phase 1
- Next Steps



Fall 2019 Release MAP Stage Availability

- Refer to MAP Stage portal https://portalmap.caiso.com for system availability information
- Current MAP Stage Scheduled Maintenance
 - MAP Stage Offline November 21, 19:00 November 22, 01:00
- Upcoming MAP Stage Maintenance
 - SIBR November 26, 30 minute outage for deployment
- MAP Stage Weekly Maintenance Window
 - Monday 0700 PT Tuesday 0900 PT



Fall 2019 Release Market Simulation Initiatives & Timelines

Fall 2019 Release Initiatives	Start Date	Start Date (TD)	End Date	Structured Simulation Start (Trade Date)	Expected Participation	<u>Status</u>
Fall 2019 Release Market Simulation Phase 1	09/03/19	09/04/19	10/11/19	09/18/19	<u>rantopation</u>	
Energy Imbalance Market (EIM) Enhancements 2019 (BAAOP)				N/A	EIM Market Participants	Complete
Energy Storage and Distributed Energy Resources (ESDER) Phase 3A				Scenarios Execution TD 9/18	ISO Market Participants EIM Market Participants	Complete
Federal Energy Regulatory Commission (FERC) Order 841				N/A	ISO Market Participants EIM Market Participants	Complete
Local Market Power Mitigation Enhancements (LMPME)				Scenarios Execution TD 09/25	ISO Market Participants EIM Market Participants	Complete
Real-Time (RT) Market Neutrality Settlement	09/25/19	09/25/19		N/A	EIM Market Participants	Complete
Reliability Must-Run (RMR) and Capacity Procurement Mechanism (CPM) Enhancements				Scenarios Execution TD 09/25	ISO Market Participants	Complete
Fall 2019 Release Market Simulation Phase 2	10/14/19	10/21/19	11/04/19	N/A		
Commitment Costs and Default Energy Bid Enhancements (CCDEBE)	10/14/19	11/07/19	11/26/19	N/A	ISO Market Participants EIM Market Participants	In Progress
Energy Imbalance Market (EIM) Enhancements 2019 (BSAP Interface Changes and Reporting Features)				N/A	EIM Market Participants	Complete



Fall 2019 Release – System Interface Changes

CMRI

Project	Change Type	UI Change	API Service Name & Major Version, Artifacts	MAP Stage	Technical Specifications
LMPME CCDEBE1	Modify	Tab: Default Bids Existing Report: Default Energy Bid Curves	RetrieveDefaultBidCurves CMRIv2 RetrieveDefaultBidCurves CMRIv2 DocAttach	LMPME Sep 12, 2019 CCDEBE1 Nov 15, 2019	3.9.3
CCDEBE1	Modify	Tab: Default Bids Existing Report: Default Commitment Costs	RetrieveExternalDefaultCommitmentCost CMRIv1 RetrieveExternalDefaultCommitmentCost CMRIv1 DocAttach	Nov 15, 2019	3.9.3
EIM 2019	New	Tab: Energy Imbalance Market New Report: Resource Operating Limits	RetrieveEIMResourceOperatingLimit CMRIv1 RetrieveEIMResourceOperatingLimit CMRIv1 DocAttach	Oct 3, 2019	3.9.3
EIM 2019	New	Tab: Real-Time New Report: Resource Operating Limits	RetrieveResourceOperatingLimit CMRIv1 RetrieveResourceOperatingLimit CMRIv1 DocAttach	Oct 3, 2019	3.9.3

OASIS

Project	Change Type	UI Change	API Service Name & Major Version, Artifacts	MAP Stage	Technical Specifications
EIM 2019	New	Tab: ENERGY	ENE TRANS LOSS	Oct 7, 2019	5.1.9
L11V1 2013	INCW	New Report: Transmission Loss	LIKE TIMING LOOP	00.7, 2019	<u>V. 1.V</u>



Known Issues -

#	System	Summary	Status	Estimated Fix Date	CIDI#
1	MRI-S	MSG resources settlements statements may not reflect accurately because the MMA Transition Cost functionality is not currently implemented	Open	End of the year	N/A
2	SIBR	UI submit of SUC Adjustment, after submit the display shows blank	Resolved	To be fixed 11/26	N/A
3	SIBR	Energy adjustment submitted for resource with no DEB from RLC rule 31665 invalidates the bid.	Resolved	To be fixed 11/26	N/A
4	SIBR	Energy adjustment bids not setting the origin (ExAnte or Threshold if exceeding the Threshold price curve.	Resolved	To be fixed 11/26	N/A
5	SIBR	Energy adjustment bid does not have to match Energy bid curve segments. (not impacting submissions) This is in discussion with vendor.	Re-Opened	Estimated 11/26	N/A
6	SIBR	SUC adjustments that exceed the Threshold are not showing THRESHOLD as the Origin.	Open	Estimated 11/26	N/A
7	SIBR	SUC Threshold calculation rules enhancment 41353	New	Estimated 11/26	N/A



Settlements Calendar

	Day			Submit Meter Data		
Calendar Dav	Duy	CMRI T+1B	Publish Initial Statement T+4B	by T+4B 18:00 for Recalc	Publish Recalc Statement T+8B	Publish Market Invoice
02-Dec-19	Monday					
03-Dec-19	Tuesday					
04-Dec-19	Wednesday	3-Dec				
05-Dec-19	Thursday	4-Dec				
06-Dec-19	Friday					
07-Dec-19	Saturday					
08-Dec-19	Sunday					
09-Dec-19	Monday		3-Dec	3-Dec		
10-Dec-19	Tuesday		4-Dec	4-Dec		
11-Dec-19	Wednesday	10-Dec				
12-Dec-19	Thursday	11-Dec				
13-Dec-19	Friday				3-Dec	
14-Dec-19	Saturday					
15-Dec-19	Sunday					
16-Dec-19	Monday		10-Dec	10-Dec	4-Dec	
17-Dec-19	Tuesday		11-Dec	11-Dec		
18-Dec-19	Wednesday	17-Dec	Monthly Initial 03-Dec - 11- Dec			
19-Dec-19	Thursday	18-Dec				Daily Initial 03-Dec, 04-Dec, 10-Dec, 11-Dec Monthly Initial 03-Dec - 11-Dec
20-Dec-19	Friday				10-Dec	
21-Dec-19	Saturday					
22-Dec-19	Sunday					
23-Dec-19	Monday		17-Dec	17-Dec	11-Dec	
24-Dec-19	Tuesday		18-Dec	18-Dec	Monthly Recalc 03-Dec - 11-Dec	
25-Dec-19	Wednesday			ISC) Holiday	
26-Dec-19	Thursday	24-Dec				Daily Recalc 03-Dec, 04-Dec, 10-Dec, 11-Dec Monthly Recalc 03-Dec - 11-Dec
27-Dec-19	Friday					
28-Dec-19	Saturday					
29-Dec-19	Sunday					
30-Dec-19	Monday				17-Dec	
31-Dec-19	Tuesday		24-Dec	24-Dec	18-Dec	



Commitment Costs and Default Energy Bid Enhancements Phase 1: FERC Response

- 4-11 Dec Production Go-Live schedule assumed receipt of FERC order by 20-Nov
- FERC response to initial tariff filing not received; FERC deficiency letter received 4-Nov
- CAISO responding to deficiency letter this week, per RUG update on Tuesday
- FERC has up to 60 days to respond with a decision
- CCDEBE's revised implementation date is estimated to be approximately +3 months from the date of FERC's response
- CAISO continuing to resolve Known Issues for SIBR
- Market Simulation unstructured testing planned to end 26 November
- Participants can leverage existing scheduled EIM Settlements Statement run dates



Commitment Costs and Default Energy Bid Enhancements Phase 1

- SIBR Code: Unstructured began November 7
 SIBR functionality available
 - Submit Regular Bids (without Adjustments), MLC, Startup Cost, Energy
 - Submit Adjustments Cost for MLC, Startup, Energy
 - Retrieve All
 - Submission rules (Underlying rules depends on ECIC payloads)
 - Content validated, calculation
- CMRI Code: CMRI UI was available November 13, API was available November 15, unstructured began November 14



Next Steps

 The final teleconference is scheduled on Monday, November 25 at 1400 PPT



Reference Slides



Structured Scenario Settlements Calendar -

Calendar Day	Day	CMRI T+1B	Publish Initial Statement T+4B	Submit Meter Data by T+4B 18:00 for Recalc	Publish Recalc Statement T+8B	Publish Market Invoice
21-Oct-19	Monday				9-Oct	
22-Oct-19	Tuesday				10-Oct	
23-Oct-19	Wednesday				Monthly Recalc 09- Oct - 10-Oct	Daily Recalc 09-Oct, 10-Oct Monthly Recalc 09-Oct - 10-Oct
24-Oct-19	Thursday	23-Oct				
25-Oct-19	Friday	24-Oct				
26-Oct-19	Saturday					
27-Oct-19	Sunday					
28-Oct-19	Monday					
29-Oct-19	Tuesday		23-Oct			
30-Oct-19	Wednesday		24-Oct			
31-Oct-19	Thursday	30-Oct	Monthly Initial 23-Oct - 24-Oct			Daily Initial 23-Oct, 24-Oct Monthly Initial 23-Oct - 24-Oct
01-Nov-19	Friday					
02-Nov-19	Saturday					
03-Nov-19	Sunday					
04-Nov-19	Monday					
05-Nov-19	Tuesday		30-Oct			
06-Nov-19	Wednesday					
07-Nov-19	Thursday					
08-Nov-19	Friday					



Energy Imbalance Market Enhancements 2019

• Timeline: September 3 – November 4

■ Re ■ Fle ■ Ell	ransformer Flow – In MAP Stage esource Flex Ramping – In MAP Stage lexible Ramping Sufficiency Results – In MAP Stage IM Area Summary – In MAP Stage TSR Detail – In MAP Stage	Available
	IM Threshold Display and Calculations – In MAP Stage	Available
Reporting Features and BSAP Interface Changes RT CN CN CN CN CN CN CN CN CN C	TD Dispatch Control – In MAP Stage TPD Dispatch Control – In MAP Stage Diss Transmission OASIS Report MRI Resource Operating Limits Report MRI EIM Operating Limits Report Opy and Modify Base schedule (BSAP) EIM19-BRQ1270 dd retrieve aggregate service for BS Deviation (BSAP) EIM19-BRQ1560	Available



Energy Storage & Distributed Energy Resources Phase 3A

- Timeline: September 3 October 11
- Structured: September 16 September 27
- Structured Scenarios Execution Date: Trade Date
 September 18
- DRRS Code: Available September 18
- Scenario #3: 15 Min PDR BCR, can be validated on the September 18 Initial Statement.



Local Market Power Mitigation Enhancements

- Timeline: September 3 October 11
- Structured: September 16 September 27
- Structured Scenarios Execution Date: Trade Date
 September 25



Real-Time Market Neutrality Settlements

Timeline: September 25 – October 11



FERC Order 841

Timeline: September 3 – October 11



Fall 2019 Release MAP Stage Data Setup

- Production data seeding the environment is from August 27th, 2019
- CIRA accepting September and October Supply plans



Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have "Functional Environment" =
 "Market Simulation Fall 2019" to be reviewed by ISO
 SMEs



ISO Market Simulation Support

- Hours: Monday thru Friday 0900-1800 PPT
- Market Simulation Coordinator Phone: (916) 351-2205
- ISO's 24x7 Service Desk: (916) 351-2309 (Connectivity

 UI or API)
- Email: <u>MarketSim@caiso.com</u>



Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have "Functional Environment" =
 "Market Simulation Fall 2019" to be reviewed by ISO
 SMEs



Fall 2019 Release Communication Plan

Schedule

Monday	Tuesday	Thursday
September 9, 16, 23, 30	September 3	August 29
October 7, 14, 21, 28,		September 5, 12, 19, 26
November 4, 11, 18, 25		October 3, 10, 17, 24, 31
		November 7, 14, 21

Connection Information

Web Conference Information

• Web Address: https://caiso.webex.com/meet/MarketSim

Meeting Number: 962 067 710

Audio connection instructions will be available after connecting to the web conference. When
prompted, select "Call me" and enter the phone number you will use during the call. You will be called
by the conference shortly.

Conference Call Information

Dial-in Number: 866-528-2256

International Dial-in: 216-706-7052

Access Code: 202 249 0

