



# Market Simulation – Fall 2019 Release

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# Recordings

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# Agenda

- MAP Stage Availability
- Fall 2019 Release MAP Stage Data Setup
- Connectivity Testing
- Fall 2019 Release Market Simulation Initiatives & Timelines
- Initiatives
  - Phase 1
    - Energy Storage and Distributed Energy Resources Phase 3A
    - RMR and CPM Enhancements
    - Local Market Power Mitigation Enhancements
    - EIM 2019 Enhancements
    - Real-Time Market Neutrality Settlement
    - FERC Order 841 – Energy Storage Resources
  - Phase 2
    - Commitment Costs and Default Energy Bid Enhancements Phase 1
- Next Steps

# Fall 2019 Release MAP Stage Availability

- Refer to MAP Stage portal <https://portalmap.caiso.com> for system availability information
- Current MAP Stage Scheduled Maintenance
  - CMRI UI/API: September 11
- MAP Stage Weekly Maintenance Window
  - Monday 0700 PT thru Tuesday 0900 PT

# Fall 2019 Release MAP Stage Data Setup

- Production data seeding the environment is from August 27<sup>th</sup>, 2019
- CIRA accepting September and October Supply plans

# Fall 2019 Release MAP Stage Connectivity Testing

- **Timeline Phase 1:** September 3 – September 13
- **Timeline Phase 2:** October 14 – October 18

# Fall 2019 Release – System Interface Changes

## MF

Project	Change Type	API Service Name & Major Version, Artifacts	Minor Version	RDT	MAP Stage	Technical Specifications
ESDER3A LMPME CCDEBE1	Modify	<a href="#">RetrieveGeneratorRDT_MFRDv4</a> <a href="#">RetrieveGeneratorRDT_MFRDv4_DocAttach</a>	20191001		Sep 5, 2019	<a href="#">5.1</a>
ESDER3A LMPME	Modify	<a href="#">SubmitGeneratorRDT_MFRDv4</a> <a href="#">SubmitGeneratorRDT_MFRDv4_DocAttach</a>	20191001	<a href="#">GRDT v13.0</a>	Sep 5, 2019	<a href="#">5.1</a>

## SIBR/BSAP

System	Project	Change Type	API Service Name & Major Version, Artifacts	MAP Stage	Technical Specifications
SIBR	CCDEBE1	Modify	<a href="#">RetrieveCleanBidSet_SIBRv5</a> <a href="#">RetrieveCleanBidSet_SIBRv5_DocAttach</a>	Oct 14, 2019	<a href="#">v13.1</a>
SIBR	CCDEBE1	Modify	<a href="#">RetrieveCurrentBidResults_SIBRv5</a> <a href="#">RetrieveCurrentBidResults_SIBRv5_DocAttach</a>	Oct 14, 2019	<a href="#">v13.1</a>
SIBR	CCDEBE1	Modify	<a href="#">SubmitRawBidSet_SIBRv5</a> <a href="#">SubmitRawBidSet_SIBRv5_DocAttach</a>	Oct 14, 2019	<a href="#">v13.1</a>
BSAP	EIM 2019	Modify	<a href="#">RetrieveBalancingTestResults_BSAPv2</a> <a href="#">RetrieveBalancingTestResults_BSAPv2_DocAttach</a>	Sep 18, 2019	<a href="#">1.7</a>

# Fall 2019 Release – System Interface Changes

## CMRI

Project	Change Type	UI Change	API Service Name & Major Version, Artifacts	MAP Stage	Technical Specifications
LMPME	Modify	Tab: Default Bids Existing Report: Default Energy Bid Curves	<a href="#">RetrieveDefaultBidCurves_CMRIv2</a> <a href="#">RetrieveDefaultBidCurves_CMRIv2_DocAttach</a>	Sep 11, 2019	<a href="#">3.9.1</a>
CCDEBE1	Modify	Tab: Default Bids Existing Report: Default Commitment Costs	<a href="#">RetrieveExternalDefaultCommitmentCost_CMRIv1</a> <a href="#">RetrieveExternalDefaultCommitmentCost_CMRIv1_DocAttach</a>	Oct 14, 2019	<a href="#">3.9.1</a>
EIM 2019	New	Tab: Energy Imbalance Market New Report: Resource Operating Limits	<a href="#">RetrieveEIMResourceOperatingLimit_CMRIv1</a> <a href="#">RetrieveEIMResourceOperatingLimit_CMRIv1_DocAttach</a>	Oct 14, 2019	<a href="#">3.9.1</a>
EIM 2019	New	Tab: Real-Time New Report: Resource Operating Limits	<a href="#">RetrieveResourceOperatingLimit_CMRIv1</a> <a href="#">RetrieveResourceOperatingLimit_CMRIv1_DocAttach</a>	Oct 14, 2019	<a href="#">3.9.1</a>

## OASIS

Project	Change Type	UI Change	API Service Name & Major Version, Artifacts	MAP Stage	Technical Specifications
EIM 2019	New	Tab: ENERGY New Report: Transmission Loss	<a href="#">ENE_TRANS_LOSS</a>	Oct 14, 2019	<a href="#">5.1.9</a>



# Fall 2019 Release Market Simulation Initiatives & Timelines

<b>Fall 2019 Release Initiatives</b>	<b>Start Date</b>	<b>Start Date (TD)</b>	<b>End Date</b>	<b>Structured Simulation Start (Trade Date)</b>	<b>Expected Participation</b>
<b>Fall 2019 Release Market Simulation Phase 1</b>	09/03/19	09/04/19	10/11/19	09/18/19	
<i>Energy Imbalance Market (EIM) Enhancements 2019 (BAAOP and BSAP Interface Changes)</i>				N/A	EIM Market Participants
<i>Energy Storage and Distributed Energy Resources (ESDER) Phase 3A</i>				Target 09/18 & 09/19	ISO Market Participants EIM Market Participants
<i>Federal Energy Regulatory Commission (FERC) Order 841</i>				N/A	ISO Market Participants EIM Market Participants
<i>Local Market Power Mitigation Enhancements (LMPME)</i>				Target 09/25 & 09/26	ISO Market Participants EIM Market Participants
<i>Real-Time (RT) Market Neutrality Settlement</i>				N/A	EIM Market Participants
<i>Reliability Must-Run (RMR) and Capacity Procurement Mechanism (CPM) Enhancements</i>				Target 09/25 & 09/26	ISO Market Participants
<b>Fall 2019 Release Market Simulation Phase 2</b>	10/14/19	10/15/19	11/04/19	N/A	
<i>Commitment Costs and Default Energy Bid Enhancements (CCDEBE)</i>				N/A	ISO Market Participants EIM Market Participants
<i>Energy Imbalance Market (EIM) Enhancements 2019 (Reporting Features)</i>				N/A	EIM Market Participants

## Market Simulation Plan:

<http://www.caiso.com/Documents/MarketSimulationPlan-Fall2019Release.pdf>

# Energy Storage & Distributed Energy Resources Phase 3A

- **Timeline:** September 3 – October 11
- **Structured:** September 16 – September 27
- **Structured Scenario Target Dates:** Trade Dates  
September 18 and 19

Structured Scenarios document -

<http://www.caiso.com/Documents/ESDER3MarketSimulationScenariosFall2019.pdf>

# Reliability Must-Run and Capacity Procurement Mechanism Enhancements

- **Timeline:** September 3 – October 11
- **Structured:** September 16 – September 27
- **Structured Scenario Target Dates:** Trade Dates September 25 and 26

Structured Scenarios document -

<http://www.caiso.com/Documents/RMR-CPMEnhancementsMarketSimulationScenariosFall2019.pdf>

# Local Market Power Mitigation Enhancements

- **Timeline:** September 3 – October 11
- **Structured:** September 16 – September 27
- **Structured Scenario Target Dates:** Trade Dates September 25 and 26

Structured Scenarios document -

<http://www.caiso.com/Documents/LMPMEenhancementsMarketSimulationScenariosFall2019.pdf>

# Energy Imbalance Market Enhancements 2019

- **Timeline: September 3 – November 4**

Area	Features/Scope	Timing Status
<b>BAAOP and BSAP Interface Changes</b>	<ul style="list-style-type: none"> <li>▪ Transformer Flow</li> <li>▪ Resource Flex Ramping</li> <li>▪ Flexible Ramping Sufficiency Results</li> <li>▪ EIM Area Summary</li> <li>▪ ETSR Detail</li> <li>▪ EIM Threshold Display and Calculations</li> <li>▪ RTD Dispatch Control</li> <li>▪ RTPD Dispatch Control</li> <li>▪ Copy and Modify Base schedule <b>(BSAP)</b> EIM19-BRQ1270</li> <li>▪ Add retrieve aggregate service for BS Deviation <b>(BSAP)</b> EIM19-BRQ1560</li> </ul>	Target availability in MAP Stage Sept 18
<b>Reporting Features</b>	<ul style="list-style-type: none"> <li>▪ Loss Transmission OASIS Report</li> <li>▪ CMRI Resource Operating Limits Report</li> <li>▪ CMRI EIM Operating Limits Report</li> </ul>	Target availability in MAP Stage Oct 14

# Real-Time Market Neutrality Settlements

- **Timeline:** September 3 – October 11

# FERC Order 841

- **Timeline:** September 3 – October 11

# Commitment Costs and Default Energy Bid Enhancements Phase 1

- **Timeline:** October 14 – November 4



# Next Steps

- The next teleconference is scheduled on Thursday, September 12 at 1400 PPT

# Reference Slides

# Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have “**Functional Environment**” = “**Market Simulation Fall 2019**” to be reviewed by ISO SMEs

# ISO Market Simulation Support

- **Hours:** Monday thru Friday 0900-1800 PPT
- **Market Simulation Coordinator Phone:** (916) 351-2205
- **ISO's 24x7 Service Desk:** (916) 351-2309 (Connectivity – UI or API)
- **Email:** [MarketSim@caiso.com](mailto:MarketSim@caiso.com)

# Market Simulation Issue Management

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# Fall 2019 Release Communication Plan

- **Schedule**

<b>Monday</b> September 9, 16, 23, 30 October 7, 14, 21, 28	<b>Tuesday</b> September 3	<b>Thursday</b> August 29 September 5, 12, 19, 26 October 3, 10, 17, 24, 31
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- **Connection Information**

- **Web Conference Information**

- Web Address: <https://caiso.webex.com/meet/MarketSim>
- Meeting Number: 962 067 710
- Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter the phone number you will use during the call. You will be called by the conference shortly.

- **Conference Call Information**

- Dial-in Number: 866-528-2256
- International Dial-in: 216-706-7052
- Access Code: 202 249 0