

# Market Simulation Call - Fall 2020 Release

Anshuman Vaidya

Market Simulation Coordinator

August 10, 2020

## Recordings

Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publicly available on the ISO web page for a limited time following the meetings. The recordings, and any related transcriptions, should not be reprinted without the ISO's permission.



## Agenda

- MAP Stage Availability
- Fall 2020 Release Market Simulation Initiatives & Timelines
- Known Issues
- Trouble-shooting tips to access ADS
- ISO Settlements Twitter Tool for Market Sim Updates
- Initiatives
  - Automated Dispatch System (ADS) replacement
  - Dispatch operating target tariff clarification
  - Energy imbalance market enhancements 2020
  - Energy storage and distributed energy resources phase 3
  - FERC Order No. 841 requested adjustments
  - Commitment costs and default energy bid enhancements
  - Commitment cost enhancements tariff clarifications
  - Market settlement timeline transformation
  - Excess behind the meter production
- Next Steps



## Fall 2020 Release MAP Stage Availability

- Refer to MAP Stage portal <a href="https://portalmap.caiso.com">https://portalmap.caiso.com</a> for system availability information
- Current MAP Stage Maintenance
  - None
- Upcoming MAP Stage Maintenance
  - 8/13 6-9AM PT: Infrastructure Maintenance Potential brief interruption
  - 8/14: DRRS UI/API
- MAP Stage Weekly Maintenance Window
  - Friday



## Fall 2020 Release Market Simulation Initiatives & Timelines

Fall 2020 Release Initiatives	Start Date	Start Date (Trade Date)	End Date	Structured Simulation Start (Trade Date)
Fall 2020 Release Market Simulation Phase 1	07/27/20	07/28/20	09/04/20	08/11/20
Automated Dispatch System (ADS) replacement				08/11/20
Commitment costs and default energy bid enhancements				NA
Dispatch operating target tariff clarification				08/12/20
Energy imbalance market enhancements 2020				NA (08/19/20) Scenarios will be available to test as unstructured with a guide
Energy storage and distributed energy resources phase 3				08/19/20
FERC Order No. 841 requested adjustments				08/12/20
Commitment cost enhancements tariff clarifications				NA
Fall 2020 Release Market Simulation Phase 2	07/27/20	07/28/20	09/18/20	08/25/20
Market settlement timeline transformation				08/25/20
Excess behind the meter production				08/25/20

#### Market Simulation Plan:

http://www.caiso.com/Documents/MarketSimulationPlan-Fall2020Release.pdf



## Known Issues -

#	System	Summary	Status	Estimated Fix Date
1	ADS	User receives 'ERROR PROCESSING REQUEST'  ✓ Quick fix: CAISO will clean session manually for the user  ✓ CAISO is tracking this issue and is expected to be fixed before the start of Market Simulation	Fixed on 8/7	
2	ADS	Last Tab does not show table and is malformed	Fixed on 8/7	
3	ADS	Error "User does not have the necessary authorization for accessing the application"	Fixed on 8/7	
4	ADS	Continuous Alarm Change to repeat every x seconds (recommend 5 seconds)	Open	TBD
5	ADS		Fixed on 8/7. Working with reported user directly to validate.	
6	ADS	Participant reported the 'Page Unresponsive' issue	Fixed on 8/7	
7	ADS	Trajectory grid shrinks (Grid Auto resize does not work properly)	Open	8/21



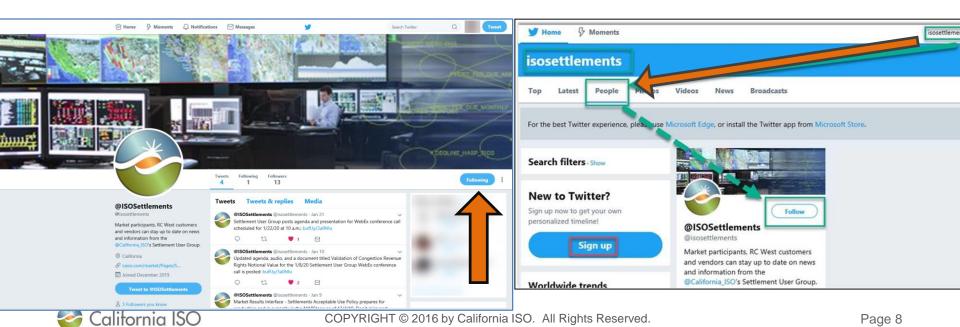
## Trouble-shooting tips to access ADS

- Check your firewall settings.
- Clear the browser cache & cookies.
- Pop-up blockers on your browser may lead to issues accessing CAISO ADS.
- If you use a pop-up blocker, you must whitelist the CAISO domain (caiso.com)



## Introducing ISO Settlements Twitter Tool for Market Sim Updates

- Market sim updates will be made available
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on any web browser
- No account required to view the Twitter feed and posts



## Updates that are tweeted

### **Tweets** Information

- Market Simulation MAP-STAGE Master File UI and API available for Fall 2020 Release connectivity
- http://www.caiso.com/Pages/documentsby group.aspx?GroupID=25991DEB-2F25-4976-8958-4F04745A59AA

## Submit updates to us: <a href="mailto:twitter.com/isosettlements.com">twitter.com/isosettlements.com</a>





#### **Recent Tweets**



Follow us on Twitter @ISO Settlements





## Automated Dispatch System (ADS) replacement

• Timeline: July 27 – September 04

Structured: August 11

Structured Scenarios document - <a href="http://www.caiso.com/Documents/MarketSimulationScenarios">http://www.caiso.com/Documents/MarketSimulationScenarios</a> -ADSReplacement.pdf



## Dispatch operating target tariff clarification

• Timeline: July 27 – September 04

Structured: August 12

Structured Scenarios document -

http://www.caiso.com/Documents/MarketSimulationScenarios

-DispatchOperatingTargetTariffClarification.pdf



## Energy imbalance market enhancements 2020

- Timeline: July 27 September 04
- Structured: Due to low participation in this project, the structured scenarios will now be tested as unstructured with a CAISO issued guide for market participants (August 19)

Structured Scenarios document - <a href="http://www.caiso.com/Documents/MarketSimulationScenarios">http://www.caiso.com/Documents/MarketSimulationScenarios</a>

EnergyImbalanceMarket2020Enhancements.pdf



## Energy storage and distributed energy resources phase 3

- Timeline: July 27 September 04
- Structured: August 19
- Setup needed:
  - PDR-LSR Curtailment.
    - If market participant wants to see only energy award, then, submit very cheap energy bids
    - If market participant wants to see AS award, say Spin, submit very expensive energy bids and 0\$ Spin bid
  - PDR-LSR Consumption.
    - Avoid submitting large negative energy bid. Suggested bid around \$ -1

#### Structured Scenarios document -

http://www.caiso.com/Documents/ESDER3MarketSimulation ScenariosFall2019.pdf



## FERC Order No. 841 requested adjustments

• Timeline: July 27 – September 04

Structured: August 12

Structured Scenarios document - <a href="http://www.caiso.com/Documents/FERC841RequestedAdjust">http://www.caiso.com/Documents/FERC841RequestedAdjust</a>

mentsMarketSimulationStructuredScenariosFall2020.pdf



## Commitment Costs and Default Energy Bid Enhancements

• Timeline: July 27 – September 04



#### Commitment cost enhancements tariff clarifications

• Timeline: July 27 – September 04



#### Market settlement timeline transformation

- Timeline: July 27 September 18
- Structured: August 25
- Note:
  - MSTT cutover TD 8/24/20 (Corresponds to Production TD 1/1/21)
  - Phase 2 (MSTT, EBTMP) Structured Scenarios first Settling TD 8/25

Structured Scenarios document - <a href="http://www.caiso.com/Documents/MarketSimulationScenarios">http://www.caiso.com/Documents/MarketSimulationScenarios</a> <a href="mailto:sMarketSettlementTimeline.pdf">sMarketSettlementTimeline.pdf</a>



## Excess behind the meter production

- Timeline: July 27 September 18
- Structured: August 25
- Note:
  - MSTT cutover TD 8/24/20 (Corresponds to Production TD 1/1/21)
  - Phase 2 (MSTT, EBTMP) Structured Scenarios first Settling TD 8/25

Structured Scenarios document -

http://www.caiso.com/Documents/MarketSimulationScenariosexcessBehindtheMeterProduction.pdf



## **Next Steps**

 The next teleconference is scheduled on Thursday, August 13 at 1400 PDT



## Reference Slides



## Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have "Functional Environment" =
   "Market Simulation Fall 2020" to be reviewed by ISO
   SMEs



## **ISO Market Simulation Support**

- Hours: Monday thru Friday 0900-1800 PDT
- ISO's 24x7 Service Desk: (916) 351-2309 (Connectivity
   UI or API)
  - Issues called in after hours will be worked on during the next business day
- Email: MarketSim@caiso.com



#### Fall 2020 Release Communication Plan

#### Schedule

Monday	Tuesday	Thursday
July 27	September 8	July 23, 30
August 3, 10, 17, 24, 31		August 6,13, 20, 27
September 14		September 3, 10, 17

#### Connection Information

#### Web Conference Information

Web Address: <a href="https://caiso.webex.com/meet/MarketSim">https://caiso.webex.com/meet/MarketSim</a>

Meeting Number: 962 067 710

Audio connection instructions will be available after connecting to the web conference. When
prompted, select "Call me" and enter the phone number you will use during the call. You will be called
by the conference shortly.

#### Conference Call Information

Dial-in Number: 866-528-2256

International Dial-in: 216-706-7052

Access Code: 202 249 0



## Structured Scenario Registration Details

MP's will need to register their request with the ISO to participate in this simulation via the <a href="MarketSim@caiso.com">MarketSim@caiso.com</a> mailbox.

Date of registration July 3, 2020.

We will do our best to accommodate for late registration



## Fall 2020 Release MAP Stage Connectivity Testing

- Timeline Phase 1: July 27 August 10
- Timeline Phase 2: July 27 August 10



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## Fall 2020 Release - System Interface Changes

ADS				
Project	Change Type	Summary	Technical Specifications	MAP Stage
N/A	Decom	Decommission of deprecated versions	v8.2.0	7/27/20
ADS Replacement  DOTTC	Modity	APIWebService v8 APIResponseWebService v8	v8.2.0	7/27/20

DRRS				
Project	Change Type	Summary	Technical Specifications	MAP Stage
		SubmitDRLocations_DRRSv2_AP		
		SubmitDRLocations_DRRSv2_DocAttach_AP		7/20/20
		SubmitDRRegistrations_DRRSv2_AP		
ECDEDAD	Madifi	SubmitDRRegistrations_DRRSv2_DocAttach_AP	v3.2	
ESDER3B	Modify	RetrieveDRLocations_DRRSv2_AP		
		RetrieveDRLocations_DRRSv2_DocAttach_AP		
		RetrieveDRRegistrations_DRRSv2_AP		
		RetrieveDRRegistrations_DRRSv2_DocAttach_AP		

MRI-S				
Project	Change Type	Summary	Technical Specifications	MAP Stage
ЕВТМР	Modify	For: - MRIS Meter: Submit Meter & - MRIS Meter: Retrieve Meter  additionally include EBtMP measurement type values (as negative load)  both Gross Load and EBtMP meter data would associate with same Load Resource ID	<b>v2.5</b> Page 30	7/27/20



## Fall 2020 Release - System Interface Changes

<b>Master File</b>	Master File						
Project	Change	Change Type	Summary	Technical Specifications	MAP Stage		
ESDER3B	Add enumeration to GRDT: DR_TYPE of PDR_LSR		RetrieveGeneratorRDT_MFRDv5				
FERC841 RA	New GRDT attribute: Apply Wholesale Charge		RetrieveGeneratorRDT_MFRDv5_DocAttach				
EIM2020	New GRDT attribute: Meter Data Interval						
Other	Remove from GRDT: MIN_DISP_LEVEL	Modify	SubmitGeneratorRDT_MFRDv5	v6.2	8/4/20		
CCE Tariff	New GRDT attribute: Run of River	lviouity	SubmitGeneratorRDT_MFRDv5_DocAttach	VO.2	0/4/20		
Slow DR	New GRDT attribute: Slow DR		GRDT 14.0				

https://developer.caiso.com

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## Fall 2020 Release - System Interface Changes

CMRI	CMRI							
Project	Change Type	Summary	Technical Specifications	MAP Stage				
N/A	Decom	Decommission of deprecated versions	v3.9.7	8/17/20				
EIM2020	IINI (DNA)	RetrieveEIMInfeasibility_CMRIv1_AP RetrieveEIMInfeasibility_CMRIv1_DocAttach_AP	v3.9.7	8/17/20				
EIM2020	II(I \( \O \) \( \)	RetrieveLoadConforming_CMRIv1_AP RetrieveLoadConforming_CMRIv1_DocAttach_AP	v3.9.7	8/17/20				
EIM2020	New	Available Balance Capacity	v3.9.7	8/17/20				
EIM2020	New	Advisory Load Conforming	V3.9.7	TBD				

OASIS				
Project	Change Type	Summary	Technical Specifications	MAP Stage
N/A	Decom	Decommission of deprecated versions	v5.1.14	7/28/20
EBTMP	New	ENE_EBTMP_PERF_DATA	v5.1.14	7/28/20

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