



# Market Simulation Call - Fall 2020 Release

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# Agenda

- MAP Stage Availability
- Fall 2020 Release Market Simulation Initiatives & Timelines
- Known Issues - ADS
- Trouble-shooting tips to access ADS
- Known Issues - DRRS, MF
- Initiatives
  - Market settlement timeline transformation
  - Excess behind the meter production
  - Energy imbalance market enhancements 2020 - [Independent 2020](#)
  - Automated Dispatch System (ADS) replacement
  - FERC Order No. 841 requested adjustments
  - Energy storage and distributed energy resources phase 3
  - Commitment costs and default energy bid enhancements
  - Commitment cost enhancements tariff clarifications
  - Dispatch operating target tariff clarification
- Next Steps

# Fall 2020 Release MAP Stage Availability

- Refer to MAP Stage portal <https://portalmap.caiso.com> for system availability information
- Current MAP Stage Maintenance
  - None
- Upcoming MAP Stage Maintenance
  - 8/25: OASIS UI/API - brief interruption
  - 8/28: CMRI UI/API for Fall 2020 Release deployment - Closure, system will be unavailable
  - 9/4: ADS UI/API
- MAP Stage Weekly Maintenance Window
  - Friday

# Fall 2020 Release Market Simulation Initiatives & Timelines

<b>Fall 2020 Release Initiatives</b>	<b>Start Date</b>	<b>Start Date (Trade Date)</b>	<b>End Date</b>	<b>Structured Simulation Start (Trade Date)</b>
<b>Fall 2020 Release Market Simulation Phase 1</b>	07/27/20	07/28/20	09/04/20	08/11/20
Automated Dispatch System (ADS) replacement				08/11/20 (Completed) Rerun on 8/18 per MP request - Complete
Commitment costs and default energy bid enhancements				NA
Dispatch operating target tariff clarification				08/12/20 (Completed)
Energy imbalance market enhancements 2020 - <a href="#">Independent 2020</a>				NA (08/31/20) Scenarios will be available to test as unstructured with a guide
Energy storage and distributed energy resources phase 3				08/19/20 (Complete)
FERC Order No. 841 requested adjustments				08/12/20 (Settlement statement published)
Commitment cost enhancements tariff clarifications				NA
<b>Fall 2020 Release Market Simulation Phase 2</b>	07/27/20	07/28/20	09/18/20	08/25/20
Market settlement timeline transformation				08/25/20
Excess behind the meter production				08/25/20

## Market Simulation Plan:

<http://www.caiso.com/Documents/MarketSimulationPlan-Fall2020Release.pdf>

# Known Issues - ADS

#	System	Summary	Status	Estimated Fix Date
1	ADS	Continuous Alarm Change to repeat every x seconds (recommend 5 seconds)	Open	9/4
2	ADS	Trajectory grid shrinks (Grid Auto resize does not work properly)	Open	9/4
3	ADS	'Reset Audio Profile' does not refresh automatically, user needs to refresh or reopen the window	Open	9/4
4	ADS	Multiple criteria not saved, it only persist the last filter condition when user re-launch the client	Open	9/4
5	ADS	Advance filter does not persist all the applied filters in several cases	Open	9/4
7	ADS	'Validated' & 'Validated By' Columns are keep updating for batches other than 'Operating Instructions'	Open	9/4
8	ADS	AS TEST column on interval grid shows active for SCs without AS TEST instructions	Open	9/4
9	ADS	System must categorize the Resource type properly for Import/Export Resources(Transaction IDs)	Open	9/4
10	ADS	Column Picker should sort list of checkboxes alphabetically	Open	TBD

# Trouble-shooting tips to access ADS

- Check your firewall settings.
- Clear the browser cache & cookies.
- Pop-up blockers on your browser may lead to issues accessing CAISO ADS.
- If you use a pop-up blocker, you must whitelist the CAISO domain (caiso.com)

# Known Issues - DRRS, MF

#	System	Summary	Status	Estimated Fix Date
8	DRRS	<p>UI: Advanced filter input controls do not automatically close as the user is clicking from one control to another, causing the controls (date picker, text fields, dropdown lists, etc) to stack on top of each other.</p> <p><i>User must click on the control to make it disappear.</i></p>	Open	TBD
9	DRRS	<p>UI: The application disconnect/connect icon and its respective display text are not in-sync:</p> <ul style="list-style-type: none"> <li>When the application is disconnected caused by a timeout, the text displays as "Connected" where it should display as "Disconnected".</li> <li>When the application reconnects, the icon does not display as connected</li> <li><i>While there is an issue with the visual feedback, the application functionality is not impacted.</i></li> </ul>	Open	TBD
10	MF	<ul style="list-style-type: none"> <li>GRDT v13 errors</li> <li><i>Please use Fall 2020 Release GRDT v14</i></li> </ul>	Resolved	8/21
11	DRRS	<ul style="list-style-type: none"> <li>API needs to match the way we tag in Production <ul style="list-style-type: none"> <li>RetrieveDRLocations_DRRSv1_AP, RetrieveDRLocations_DRRSv2_AP response correct tag from: "&lt;DRLocations_attachment" to "&lt;DRLocations_attachmentResponse"</li> <li>RetrieveDRRegistrations_DRRSv2_AP response correct tag from "&lt;DRRegistrations_attachment" to "&lt;DRRegistrations_attachmentResponse"</li> <li>RetrieveDRRegistrations_DRRSv2_AP response correct tag from "&lt;DRRegistrations_attachment" to "&lt;DRRegistrations_attachmentResponse"</li> </ul> </li> </ul>	Resolved	8/21



# Master File GRDT v14 Submissions

- Please submit GRDT v14 to MAP Stage Master File UI/API
- [GRDT 14.0](#)
- UI: <https://portalmap.caiso.com/mf>
- API:
  - <https://wsmap.caiso.com/sst/runtime.asvc>
    - RetrieveGeneratorRDT\_MFRDv5
    - RetrieveGeneratorRDT\_MFRDv5\_DocAttach
    - SubmitGeneratorRDT\_MFRDv5
    - SubmitGeneratorRDT\_MFRDv5\_DocAttach

Master File	
Project	Change
ESDER3B	Add enumeration to GRDT: <a href="#">DR_TYPE</a> of <a href="#">PDR_LSR</a>
FERC841 RA	New GRDT attribute: <a href="#">Apply Wholesale Charge</a>
EIM2020	New GRDT attribute: <a href="#">Meter Data Interval</a>
Other	Remove from GRDT: <a href="#">MIN_DISP_LEVEL</a>
CCE Tariff	New GRDT attribute: <a href="#">Run of River</a>
Slow DR	New GRDT attribute: <a href="#">Slow DR</a>

## Market settlement timeline transformation

- **Timeline:** July 27 – September 18
- **Structured:** August 25
- **Note:**
  - MSTT cutover TD 8/24/20 (Corresponds to Production TD 1/1/21)
  - Phase 2 (MSTT, EBTMP) Structured Scenarios - first Settling TD 8/25

Structured Scenarios document -

<http://www.caiso.com/Documents/MarketSimulationScenariosMarketSettlementTimeline.pdf>

Training - <http://www.caiso.com/Documents/Presentation-MarketSettlementsTimelineTransformationTraining.pdf>

## Excess behind the meter production

- **Timeline:** July 27 – September 18
- **Structured:** August 25
- **Note:**
  - MP needs to submit meter data by 8/28 for initial and 9/2 for Recalc statement
  - MSTT cutover TD 8/24/20 (Corresponds to Production TD 1/1/21)
  - Phase 2 (MSTT, EBTMP) Structured Scenarios - first Settling TD 8/25

Structured Scenarios document -

<http://www.caiso.com/Documents/MarketSimulationScenariosExcessBehindtheMeterProduction.pdf>

Training - <http://www.caiso.com/Documents/Presentation-Excess-Behind-Meter-Production-Training.pdf>

# Energy imbalance market enhancements 2020 - Independent 2020

- **Timeline**
  - **Phase 1:** August 31 – October 14
  - **Phase 2:** September 21 – October 14
- **Structured: N/A** market simulation will now be tested as unstructured with a CAISO issued guide for market participants

Structured Scenarios document -

<http://www.aiso.com/Documents/MarketSimulationScenariosEnergyImbalanceMarket2020Enhancements.pdf>

# Energy imbalance market enhancements 2020

System	Phase 1: 8/31	Phase 2: 9/21
BAAOP	<ul style="list-style-type: none"> <li>• Allow EIM entity override activation for the contingencies up to 15 in NA contingency list</li> <li>• Add visibility of other adjacent BAA's ETSR locks and reasons</li> <li>• Add Static ETSR transfer data to RTD Dispatch Control Display (ETSR tab). Add Static ETSR transfer data to BAAOP ETSR Detail Display (in RTD)</li> <li>• In RTD/RTPD Dispatch Control display, in Dispatch Instruction Review table, add columns for UP and DN remaining ramp capacity (5/15 minute respectively). In addition, include the sum of these columns at bottom of table. Example Calculation: RTD UP Ramp = <math>\text{MIN}(5\text{MinRampRate}, [\text{UpperLim}-\text{CurrentDispatch}])</math>.</li> <li>• Add Supplemental DOT to VER resources to Dispatch Control displays; Detail: In BAAOP RTD/RTPD Dispatch Control, add SUPP DOT column</li> <li>• Fix the functionality for Manual Dispatches - users should be able to utilize MSG functions, such as designating a specific configuration, and users should be able to do commitment override</li> <li>• EIM Entities have a notification status of market inputs, showing if BAAOP received the latest payload of critical market inputs. Example Critical data submissions: (not all inclusive)</li> </ul>	<ul style="list-style-type: none"> <li>• Fix/Improve SVG One Lines. Request to be able to view SE and telemetry values for all substation flows and elements</li> </ul>
BSAP	<ul style="list-style-type: none"> <li>• Add Manual Dispatch information to BSAP Resource Bal Viewer. Add any applicable deviations that used in the test to BSAP BAA Bal Viewer.</li> <li>• For the Bid Range Capacity Test Results report, Requirement Amount Column needs to publish the true requirement, not just the INCREMENTAL/DECREMENTAL requirement</li> </ul>	N/A
RTM	<ul style="list-style-type: none"> <li>• Publish the data of the MW infeasibility data and ABC Up and Down Dispatches of RTPD/RTD</li> <li>• Publish the effective ETSR import and export limits for the market run for RTPD and RTD</li> <li>• Support Pump Storage for EIM BAAs</li> </ul>	<ul style="list-style-type: none"> <li>• Publish the effective load conforming for the market run for RTPD and RTD for Binding and Advisory</li> </ul>
CMRI	<ul style="list-style-type: none"> <li>• Display and publish, download the data of the MW infeasibility data and ABC Up and Down Dispatches of RTPD/RTD</li> <li>• For the Bid Range Capacity Test Results report, Requirement Amount Column needs to display and publish, download the true requirement, not just the INCREMENTAL/DECREMENTAL requirement. Only upstream has changes with regards to the data that is sends to CMRI.</li> </ul>	<ul style="list-style-type: none"> <li>• Display and publish, download the data of the effective load conforming for the market run for RTPD and RTD for               <ol style="list-style-type: none"> <li>1. CMRI Load Conforming Binding rpt</li> <li>2. CMRI Load Conforming Advisory rpt</li> </ol> </li> </ul>

# Automated Dispatch System (ADS) replacement

- **Timeline:** July 27 – September 04
- **Structured:** August 11 (Completed)  
Rerun on 8/18 per Market Participant Request - Complete

Structured Scenarios document -

<http://www.caiso.com/Documents/MarketSimulationScenarios-ADSReplacement.pdf>

Training -

- <http://www.caiso.com/Documents/AutomatedDispatchSystemReplacementPart1.pdf>
- <http://www.caiso.com/Documents/AutomatedDispatchSystemReplacementPart2.pdf>

# FERC Order No. 841 requested adjustments

- **Timeline:** July 27 – September 04
- **Structured:** August 12 (Settlement statement published)

Structured Scenarios document -

<http://www.caiso.com/Documents/FERC841RequestedAdjustmentsMarketSimulationStructuredScenariosFall2020.pdf>

Training -

<http://www.caiso.com/Documents/FERC841Training.pdf>

# Energy storage and distributed energy resources phase 3

- **Timeline:** July 27 – September 04
- **Structured:** August 19 - Complete
- **Setup needed:**
  - PDR-LSR Curtailment.
    - If market participant wants to see only energy award, then, submit very cheap energy bids
    - If market participant wants to see AS award, say Spin, submit very expensive energy bids and 0\$ Spin bid
  - PDR-LSR Consumption.
    - Avoid submitting large negative energy bid. Suggested bid around \$ -1

Structured Scenarios document -

<http://www.aiso.com/Documents/ESDER3MarketSimulationScenariosFall2019.pdf>

Training -

[http://www.aiso.com/Documents/EnergyStorage\\_DistributedEnergyResources\\_Phase3B.pdf](http://www.aiso.com/Documents/EnergyStorage_DistributedEnergyResources_Phase3B.pdf)



# Energy storage and distributed energy resources phase 3 - CIRA changes

CIRA

- PDR\_LSR Consumption resources are not eligible for Resource Adequacy
- CIRA will not allow a PDR-LSR Consumption resource to submit a request for NQC

California ISO | Customer Interface for Resource Adequacy

Plans RA Validation Substitutions RAAIM Pre-Calc CSP Offers Reports Legacy Replacements

### Upload Submit NQC Request Form

- ❗ Invalid ResourceId (Cell B3)
- ❗ NQC upload not allowed for PDR-LSR Consumption Resource PGCC\_1\_PDRPCON002 (Cell B3)
- ❗ Invalid ResourceId (Cell B2)
- ❗ NQC upload not allowed for PDR-LSR Consumption Resource PGCC\_1\_PDRPCON001 (Cell B2)

SCID

NQC Request Form

# Commitment Costs and Default Energy Bid Enhancements

- **Timeline:** July 27 – September 04
- Training - <http://www.caiso.com/Documents/Presentation-CommitmentCosts-DefaultEnergyBidEnhancements.pdf>

# Commitment cost enhancements tariff clarifications

- **Timeline:** July 27 – September 04

# Dispatch operating target tariff clarification

- **Timeline:** July 27 – September 04
- **Structured:** August 12 (Completed)

Structured Scenarios document -

<http://www.aiso.com/Documents/MarketSimulationScenarios-DispatchOperatingTargetTariffClarification.pdf>

Training - <http://www.aiso.com/Documents/Presentation-Dispatch-Operating-Target-Clarification-Training-Jul16-2020.pdf>

# Next Steps

- The next teleconference is scheduled on Thursday, August 27 at 1400 PDT

# Reference Slides

# Market Simulation Issue Management

- Submit all issues to the CIDI case management system
- CIDI tickets must have “**Functional Environment**” = “**Market Simulation Fall 2020**” to be reviewed by ISO SMEs

# ISO Market Simulation Support

- **Hours:** Monday thru Friday 0900-1800 PDT
- **ISO's 24x7 Service Desk:** (916) 351-2309 (Connectivity – UI or API)
  - Issues called in after hours will be worked on during the next business day
- **Email:** [MarketSim@caiso.com](mailto:MarketSim@caiso.com)



# Fall 2020 Release Communication Plan

- **Schedule**

<b><i>Monday</i></b> July 27 August 3, 10, 17, 24, 31 September 14	<b><i>Tuesday</i></b> September 8	<b><i>Thursday</i></b> July 23, 30 August 6, 13, 20, 27 September 3, 10, 17
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- **Connection Information**

- **Web Conference Information**

- Web Address: <https://caiso.webex.com/meet/MarketSim>
    - Meeting Number: 962 067 710
    - Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter the phone number you will use during the call. You will be called by the conference shortly.

- **Conference Call Information**

- Dial-in Number: 866-528-2256
    - International Dial-in: 216-706-7052
    - Access Code: 202 249 0

# Structured Scenario Registration Details

MP's will need to register their request with the ISO to participate in this simulation via the [MarketSim@caiso.com](mailto:MarketSim@caiso.com) mailbox.

Date of registration July 3, 2020.

We will do our best to accommodate for late registration

# Fall 2020 Release MAP Stage Connectivity Testing

- **Timeline Phase 1:** July 27 – August 10
- **Timeline Phase 2:** July 27 – August 10

# Settlements Calendar

Calendar Day	CMRI T+1B		Publish Initial Statement T+4B	Meter Data Due T+4B Statement	Publish Initial statement T+6B	Publish Recalc Statement T+8B	Meter data due for T+70B statement	Publish Recalc Statement T+9B	Publish Market Invoice
		Submit Meter Data by T+3B 18:00 for T+9B Initial	T+3B Initial. Estimated by DReAMS. No Meter Data submission	Submit Meter Data by T+4B 18:00 for Recalc	T+9B Initial. Includes Estimation		Submit Meter Data by T+6B 18:00 for Recalc	T+70B Recalculation	
			INITIAL (Current MSTT)	Current MSTT	INITIAL (New MSTT)	RECALC1 (Current MSTT)	New MSTT	RECALC (New MSTT)	
29-Jul-20	28-Jul								
30-Jul-20	29-Jul								
03-Aug-20			28-Jul	28-Jul					
04-Aug-20			29-Jul	29-Jul					
05-Aug-20	4-Aug		Monthly Initial 28-Jul - 29-Jul						Daily Initial 28-Jul, 29-Jul Monthly Initial 28-Jul - 29-Jul
06-Aug-20	5-Aug								
07-Aug-20						28-Jul			
10-Aug-20			4-Aug	4-Aug		29-Jul			
11-Aug-20			5-Aug	5-Aug		Monthly Recalc 28-Jul - 29-Jul			
12-Aug-20	11-Aug		Monthly Initial 4-Aug - 5-Aug						Daily Recalc 28-Jul, 29-Jul Monthly Recalc 28-Jul - 29-Jul  Daily Initial 4-Aug, 5-Aug Monthly Initial 4-Aug - 5-Aug
13-Aug-20	12-Aug								
14-Aug-20						4-Aug			
17-Aug-20			11-Aug	11-Aug		5-Aug			
18-Aug-20			12-Aug	12-Aug		Monthly Recalc 4-Aug - 5-Aug			

# Settlements Calendar

Calendar Day	CMRI T+1B		Publish Initial Statement T+4B	Meter Data Due T+4B Statement	Publish Initial statement T+6B	Publish Recalc Statement T+8B	Meter data due for T+70B statement	Publish Recalc Statement T+9B	Publish Market Invoice
		Submit Meter Data by T+3B 18:00 for T+9B Initial	T+3B Initial. Estimated by DReAMS. No Meter Data submission	Submit Meter Data by T+4B 18:00 for Recalc	T+9B Initial. Includes Estimation		Submit Meter Data by T+6B 18:00 for Recalc	T+70B Recalculation	
			INITIAL (Current MSTT)	Current MSTT	INITIAL (New MSTT)	RECALC1 (Current MSTT)	New MSTT	RECALC (New MSTT)	
19-Aug-20	18-Aug		Monthly Initial 11-Aug - 12-Aug						Daily Recalc 4-Aug, 5-Aug Monthly Recalc 4-Aug - 5-Aug  Daily Initial 11-Aug, 12-Aug Monthly Initial 11-Aug - 12-Aug
20-Aug-20	19-Aug								
21-Aug-20						11-Aug			
24-Aug-20			18-Aug	18-Aug		12-Aug			
25-Aug-20			19-Aug	19-Aug		Monthly Recalc 11-Aug - 12-Aug			
26-Aug-20	25-Aug		Monthly Initial 18-Aug - 19-Aug						Daily Recalc 11-Aug, 12-Aug Monthly Recalc 11-Aug - 12-Aug  Daily Initial 18-Aug, 19-Aug Monthly Initial 18-Aug - 19-Aug
27-Aug-20	26-Aug								
28-Aug-20		25-Aug				18-Aug			
31-Aug-20		26-Aug				19-Aug			
01-Sep-20						Monthly Recalc 18-Aug - 19-Aug			
02-Sep-20	1-Sep				25-Aug		25-Aug		
03-Sep-20	2-Sep				26-Aug		26-Aug		

# Settlements Calendar

Calendar Day	CMRI T+1B		Publish Initial Statement T+4B	Meter Data Due T+4B Statement	Publish Initial statement T+6B	Publish Recalc Statement T+8B	Meter data due for T+70B statement	Publish Recalc Statement T+9B	Publish Market Invoice
		Submit Meter Data by T+3B 18:00 for T+9B Initial	T+3B Initial. Estimated by DReAMS. No Meter Data submission	Submit Meter Data by T+4B 18:00 for Recalc	T+9B Initial. Includes Estimation		Submit Meter Data by T+6B 18:00 for Recalc	T+70B Recalculation	
			INITIAL (Current MSTT)	Current MSTT	INITIAL (New MSTT)	RECALC1 (Current MSTT)	New MSTT	RECALC (New MSTT)	
02-Sep-20	1-Sep				25-Aug		25-Aug		
03-Sep-20	2-Sep				26-Aug		26-Aug		
04-Sep-20		1-Sep			Monthly Initial 25-Aug - 26-Aug				
08-Sep-20		2-Sep						25-Aug	
09-Sep-20									Daily Initial 25-Aug, 26-Aug Monthly Initial 25-Aug - 26-Aug
								26-Aug	Daily Recalc 18-Aug, 19-Aug Monthly Recalc 18-Aug - 19-Aug
10-Sep-20					1-Sep		1-Sep	Monthly Recalc 25-Aug - 26-Aug	
11-Sep-20					2-Sep		2-Sep		
14-Sep-20					Monthly Initial 01-Sep - 02-Sep				
16-Sep-20									Daily Initial 01-Sep, 02-Sep Monthly Initial 01-Sep - 02-Sep
								1-Sep	Daily Recalc 25-Aug, 26-Aug Monthly Recalc 25-Aug - 26-Aug
17-Sep-20								2-Sep	
18-Sep-20								Monthly Recalc 01-Sep - 02-Sep	Daily Recalc 01-Sep, 02-Sep Monthly Recalc 01-Sep - 02-Sep

# Fall 2020 Release - System Interface Changes - CCDEBE1

SBR						
Project	Change Type	API Service Name & Major Version, Artifacts	MAP Sage	Production	Technical Specifications	
CCDEB1	Modify	Retrieve CleanBidSetSI BRv5_AP Retrieve CleanBidSetSI BRv5_DocAttach_AP		Activation 10/20	13.2	
CCDEB1	Modify	Retrieve CurrentBidResultsSI BRv5_AP Retrieve CurrentBidResultsSI BRv5_DocAttach_AP		Activation 10/20	13.2	
CCDEB1	Modify	SubmitRawBidSetSI BRv5_AP SubmitRawBidSetSI BRv5_DocAttach_AP		Activation 10/20	13.2	

CMRI						
Project	Change Type	U	API Service Name & Major Version, Artifacts	MAP Sage	Production	Technical Specifications
MPME CCDEB1	Modify	Tab: Default Bids Existing Report: Default Energy Bid Cures	Retrieve DefaultBidCures_CMRI v2_AP Retrieve DefaultBidCures_CMRI v2_DocAttach_AP	MPME CCDEB1	MPME CCDEB1 Activation 10/20	3.9 Release Notes 1.2
CCDEB1	Modify	Tab: Default Bids Existing Report: Default Commitment Costs	Retrieve ExternalDefaultCommitmentCost_CMRI v1_AP Retrieve ExternalDefaultCommitmentCost_CMRI v1_DocAttach_AP		Activation 10/20	3.9 Release Notes 1.2

<https://developer.caiso.com>

# Fall 2020 Release - System Interface Changes

ADS					
Project	Change Type	Summary	Technical Specifications	MAP Sage	Production
NA	Decom	Decommission of deprecated versions		7/27/20	10/1/20
ADS Replacement DOTC	New	APWebService & APResponseWebService &		7/27/20	10/1/20

DRRS					
Project	Change Type	Summary	Technical Specifications	MAP Sage	Production
ESDER3B	Modify	SubmitDRbcationsDRRSv2_AP		7/27/20	Deploy 11/4/20
		SubmitDRbcationsDRRSv2_DocAttach AP			
		SubmitDRRegistrationsDRRSv2_AP			
		SubmitDRRegistrationsDRRSv2_DocAttach AP			
		RetrieveDRbcationsDRRSv2_AP			
		RetrieveDRbcationsDRRSv2_DocAttach AP			
		RetrieveDRRegistrationsDRRSv2_AP			
		RetrieveDRRegistrationsDRRSv2_DocAttach AP			

MRI-S					
Project	Change Type	Summary	Technical Specifications	MAP Sage	Production
EBMP	Modify	For: - MRIS Meter:Submit Meter & - MRIS Meter:Retrieve Meter  additionally include EBMP measurement type values (as negative load)  both cross bad and EBMP meter data would associate with same bad Resource ID		7/27/20  Page 32	Activation 11/21



# Fall 2020 Release - System Interface Changes

Master File						
Project	Change	Change Type	Summary	Technical Specifications	MAP Stage	Production
ESDER3B	Add enumeration to GRDT: DR_TYPE of DR_LSR	Modify	RetrieveGeneratorRDT_MFRDv5 RetrieveGeneratorRDT_MFRDv5_DocAttachment  SubmitGeneratorRDT_MFRDv5 SubmitGeneratorRDT_MFRDv5_DocAttachment		7/27/20	10/1/20
FERC841 RA	New GRDT attribute: Apply Wholesale Charge					
EM2020	New GRDT attribute: Meter Data Interval					
Other	Remove from GRDT: MIN_DISP_LEVEL					
CE Tariff	New GRDT attribute: Run of River					
Slow DR	New GRDT attribute: Slow DR					

<https://developer.caiso.com>

# Fall 2020 Release - System Interface Changes

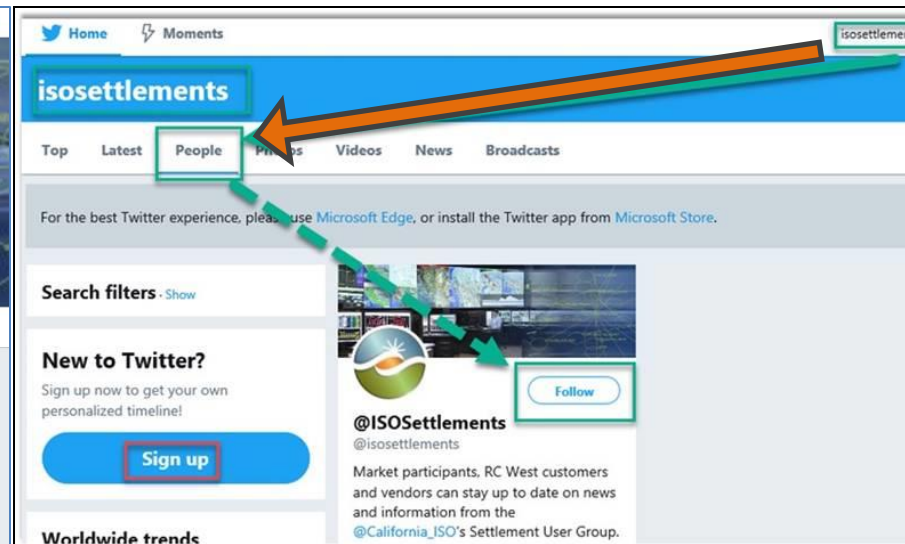
CMRI					
Project	Change Type	Summary	Technical Specifications	MAP Sage	Production
NA	Decom	Decommission of deprecated versions		7/27/20	9/1/20
EM2020	New	RetrieveEIMInfeasibility_CMRIv1_AP RetrieveEIMInfeasibility_CMRIv1_DocAttach_AP		7/27/20	10/1/20
EM2020	New	RetrieveLoadConfirming_CMRIv1_AP RetrieveLoadConfirming_CMRIv1_DocAttach_AP		7/27/20	10/1/20
EM2020	New	Available Balance Capacity	7/2/20	7/27/20	10/1/20

OASIS					
Project	Change Type	Summary	Technical Specifications	MAP Sage	Production
NA	Decom	Decommission of deprecated versions		7/27/20	9/1/20
EBTMP	New	ENE_EBTMP_PERF_DATA		7/27/20	Activation 11/21

<https://developer.caiso.com>

# Introducing ISO Settlements Twitter Tool for Market Sim Updates

- Market sim updates will be made available
- Note: Will not replace any existing media communications
- Please take the opportunity to follow [@ISOSettlements on Twitter](https://twitter.com/ISOSettlements) by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on **any web browser**
- **No account required** to view the Twitter feed and posts



# Updates that are tweeted

## Tweets

## Information

- Market Simulation MAP-STAGE Master File UI and API available for Fall 2020 Release connectivity

- <http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=25991DEB-2F25-49768958-4F04745A59AA>

⌘ Submit updates to us: [twitter.com/isosettlements.com](https://twitter.com/isosettlements.com)

**Submit**



# Recent Tweets



Follow us on Twitter  @ISO Settlements

## Reminder: DRRS UI Upgrade features

- Image icons, control buttons, label fonts have a new different color scheme
- The “Apply” and “Reset” buttons appear on the far right side of the screen, as opposed to appearing after the last display input filter
- The data grid output export filename no longer contain the user certificate name
- The application window is not maximized by default, when launching the application
- The data grid columns are no longer adjustable
- [Technical User Group Presentation 623](#)

# Reminder: DRRS UI Upgrade features

## Current Production/Pre-Fall 2020 Release

California ISO | Demand Response Registration System

DRP VIEW | UDC VIEW | LSE VIEW | ADMINISTRATION

DRP VIEW Locations

LOC ID [ ] LOC Name [ ] SAN [ ] DRP [ALL] UDC [ALL] LSE [ALL] SUBLAP [ALL] Defense Active [ALL] Apply Reset

Create Copy Delete Defend Withdraw Edit End Date Register

Locations

Select	LOC ID	Name	SAN	DRP	UDC	LSE	SUBLAP	PNODE	Start Date	End Date	Status	Defense Active?	Defense Start	Defense End
<input type="checkbox"/>														

Registrations

Reg ID	Reg Name	Start Date	End Date	Status
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## Fall 2020 Release currently in MAP-Stage:

California ISO | Demand Response Registration System

DRP VIEW | UDC VIEW | LSE VIEW | ADMINISTRATION

DRP VIEW Locations

LOC ID [ ] LOC Name [ ] SAN [ ] DRP [ ] UDC [ALL] LSE [ALL] SUBLAP [ALL] Defense Active [ALL] Updated Since DateTime [ ] Apply Reset

Create Copy Delete Defend Withdraw Edit End Date Register

Locations

Select	LOC ID	Name	SAN	DRP	UDC	LSE	SUBLAP	Device Type	PNODE	Start Date	End Date	Status	Defense Active?	Defense Start	Defense End
<input type="checkbox"/>															

Registrations

Reg ID	Reg Name	Start Date	End Date	Status
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