

RC West Settlements Working Group

Market Settlement Design and Configuration

July 3, 2019

Agenda

- Weekly invoice publishing notification process
- Data Validation
 - API
 - Timeline overview
 - Execution details
 - Customer expectations
 - Scenarios

Appendix

- Overview of settlement process
- Overview of charge codes
- Overview of the MRI-S interface
 - UI and API screen shots
- RC and HANA Services production timeline



Weekly Invoice Publishing Notification Process

- Weekly invoice scheduled in MRI-S on Tuesday afternoon for automated publication beginning 12:01 am (PT) Wednesday
 - On Wednesday morning analyst confirms publication in MRI-S, SFTP, and internal systems
 - Courtesy weekly invoice publication notification sent via email to Market Settlement User Group distribution list
- Emails sent to the Market Settlement User Group are official CAISO communications and represent the fastest means to receive close to real time notification of settlement issues or information
- When communications are required by the Tariff, those are distributed using CAISO market notice



Settlements Data Validation – High Level Overview

- 7/9 Map-stage opens, verify access and connectivity
 - 1. Start uploading 2018 NEL/NG volumes in MWh in MRI-S
 - 2. 7/10 ISO to publish sample Informational Statement on MRI-S with mock up data
- 7/16 NEL/NG data upload deadline
- RC Settlement Scenarios
 - 7/23 RC West to publish informational statement which lists volumes provided in MRI-S for review prior to invoicing
 - 7/24 7/25 RC customer timeline to review and validate volumes in Informational Statement and re-submit in MRI-S
 - 7/30 RC West publish initial statement and invoice for RC charges
 - Week of 8/5 RC West publish recalculation statement and invoice based on scenarios
- HANA Statement and Invoice
 - 7/25 RC West publish HANA Services initial for validation
 - Week of 7/29 Reserve for additional HANA Services scenarios



Data Validation Execution Details (7/9/19-8/7/19)

Monday	Tuesday	Wednesday	Thursday	Friday
8	9 Map Stage Environment Opens	ISO: Publish sample RC Info Stmt to test connectivity	RC Customers: Start MRI-S uploads	12
15	RC Customers: MRI-S upload Deadline	17	18	19
22	ISO: RC Info Stmt Publication	RC Customers: Review RC Info Stmt	RC Customers: Review Info Stmt & re-submit deadline ISO: Publish HANA Stmt and Invoice	RC Customers: HANA Stmt & Invoice Validation Start
29	ISO: Publish RC Initial Stmt and Invoice	RC Customers: RC Initial Stmt & Invoice Validation Start	1 ISO: Publish additional	2 RC Customers: HANA
5	6 ISO: Publish RC Recalc Stmt & Invoice for LPP	7 RC Customers: RC Recalc Stmt & Invoice Validation Start	HANA scenario Stmt & Invoice	additional scenario Stmt & Invoice Validation Start 9

Key Dates

RC Customers ACTION

ISO ACTION

HANA scenario

RC scenario

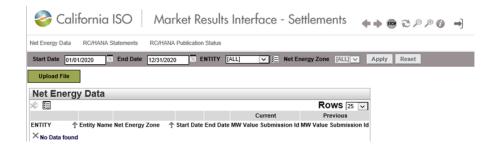


Settlement Data Validation – Map-stage Access & Connectivity

- Request access to Market Results Interface Settlements (MRI-S) Map-stage and production portal
- Access to MRI-S portal
 - When: Complete before 7/9 Settlements conference call
 - Who: RC entities participating in Map-stage Data Validation and Production
 - What: Obtain RC CERT to access Map-stage portal
 - How: Your User Access Administrator (UAA) should provide you MRI-S Map-stage environment access
 - 1) Follow instructions from your UAA to install certificate on local machine
 - 2) Verify certificate is installed correctly by navigating using your browser to:
 - https://portalmap.caiso.com/settlements/logon.do to verify you have access
 - If you have certificate installation issues, contact the Service Desk
 - o Email: <u>uaarequests@caiso.com</u>
 - Our Phone:

o RC Services: 916.538.5722

- o Toll Free: 833.888.9378
- If you do not have access, please submit a CIDI ticket by navigating to:
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
- Successful log in screen:





Settlement Data Validation – Upload NEL/NG Volumes in MRI-S

1. Upload 2018 NEL/NG* volumes in MWh (in MRI-S)

- When: 7/11/2019 7/16/2019
- Who: RC entities responsible for NEL/NG* yearly volume data during Map-stage Data Validation and Production
 - Direct bill TOPs with no NEL/NG are required to enter zero(s) for their volume submission
- What: Upload 2018 NEL/NG volumes
- How: Download sample XML file from
 - 1. http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx



RC West release > Draft settlements technical documentation > NEL_NEZ.xml

NEL_NEZ.xml

- 2. <m:mRID>NEZ</m:mRID> Replace with your Net Energy Zone name (ex. CISO_NEZ)
 - If you do not know your Net Energy Zone name, please submit a CIDI ticket
- 3. <m:value>123456.7890</m:value> (granularity up to 8 decimal places; single value for entire year)
- 4. Save the file on local desktop
- 5. Login to https://portalmap.caiso.com/settlements/logon.do and follow manual upload process



*Net Energy for Load (NEL) - Net Balancing Authority Area generation, plus energy received from other Balancing Authority Areas, less energy delivered to Balancing Authority Areas through interchange. It includes Balancing Authority Area losses but excludes energy required for storage at energy storage facilities. Net Energy for Load equals NERC/WECC Metered Demand for the CAISO Balancing Authority Area.

*Net Generation (NG) - Net power available from a Generating Facility to be fed into the power system at the high side of the Generating Facility transformer(s). Net generation is equal to gross generation minus the generator's internal power usage (station service).

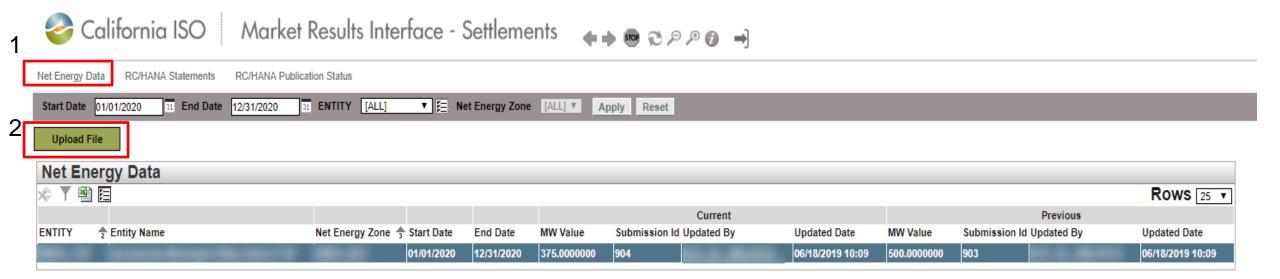


XML File Example

```
<?xml version="1.0" encoding="UTF-8" ?>
- <m:NetEnergyData xmlns:m="http://www.caiso.com/soa/NetEnergyData_v1.xsd#" xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
   xsi:schemaLocation="http://www.caiso.com/soa/NetEnergyData_v1.xsd#
   http://flame1/mrtu/services/NetEnergyData/NetEnergyData_v1/20181001/NetEnergyData_v1.xsd">
 - <m:MessageHeader>
     <m:TimeDate>2001-12-17T09:30:47Z</m:TimeDate>
     <m:Source>String</m:Source>
     <m: Version>v20181001</m: Version>
   </m:MessageHeader>
 - <m:MessagePayload>
   - <m:NetEnergyZone>
       <m:mRID>NEZ</m:mRID>
     - <m:NetEnergy>
      - <m:netGeneration>
          <m:multiplier>M</m:multiplier>
          <m:unit>Wh</m:unit>
          <m:value>123456.7890</m:value>
        </m:netGeneration>
      - <m:tradePeriod>
          <m:end>2021-01-01T08:00:00Z</m:end>
          <m:start>2020-01-01T08:00:00Z</m:start>
        </m:tradePeriod>
      </m:NetEnergy>
     </m:NetEnergyZone>
   </m:MessagePayload>
 </m:NetEnergyData>
```

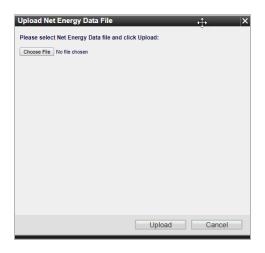


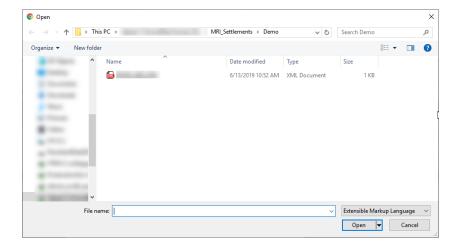
MRI-S UI

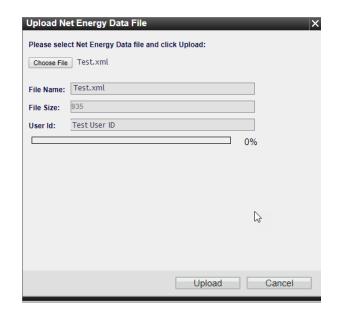




Net Energy Data Upload Screens







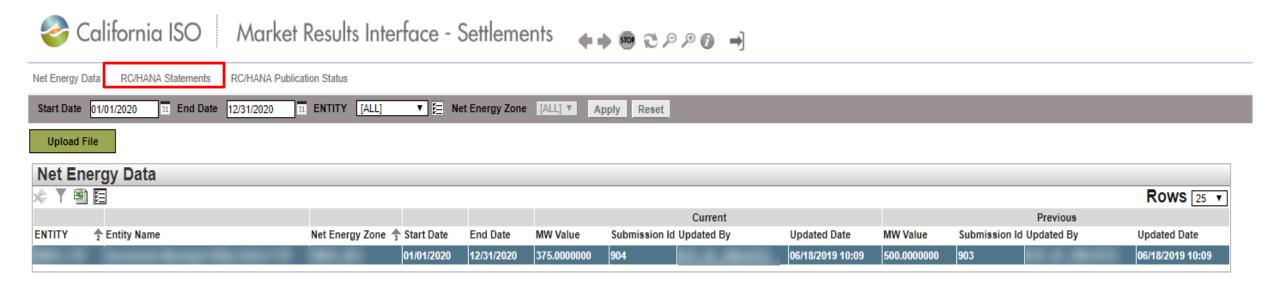




Settlement Data Validation – Sample Informational Statement Publication

2. ISO to publish sample informational statement on MRI-S with mock up data

- When: 7/10/2019
- Who: RC entities participating in Map-stage Data Validation and Production
- What: Test ability to download statements from UI
- How Navigate to MRI-S and click on RC/HANA Statements
 - Download Informational Statement





Questions





Appendix



RC Services Settlement Overview

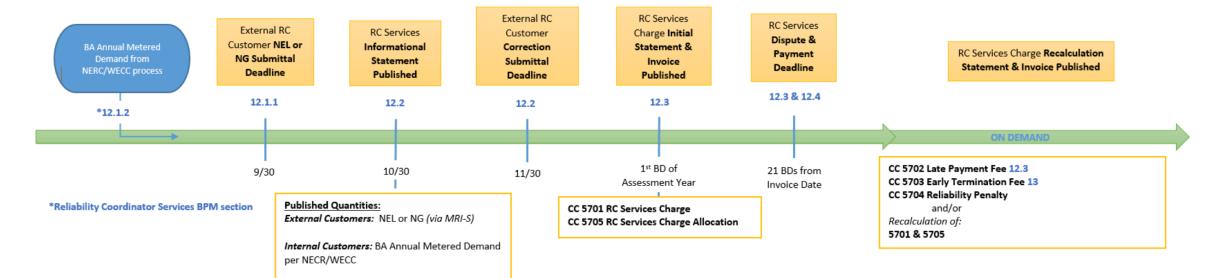
Not Disputable

NERC/WECC processing

1/31/service year

Quantity corrections for external customers through upload, for internal through

Upload TD Period = 1/1/service year to



Timeline Legend

YR 1 Example:

1 time manual PTB of 2019 assessment year charges Submittal/Processing Deadlines = 2019 Assessment/Service Year = 2020 Base Data (MD, NEL, NG) = 2018

YR 2 Example:

Submittal/Processing Deadline = 2020 Assessment/Service Year = 2021 Base Data (MD, NEL, NG) = 2019



RC Services Production Timeline

9/30/19	RC Customer deadline to submit 2018 NEL/NG MWh in MRI-S
10/30/19	RC West releases Information Statement which lists volumes provided in MRI-S for review prior to invoicing
12/2/19	RC Customer deadline to validate volumes on Information Statement and re-submit if necessary
1/2/20	RC West bills for 2019 and 2020 RC Charges » The 2019 RC charges will be prorated and based on 2017 NEL/NG MWh » The 2020 RC charges will be based on 2018 NEL/NG MWh » Charges will be on one invoice available in MRI-S
1/31/20	RC Customer payment due date » Federal entity payments are due monthly in 1/12 increments



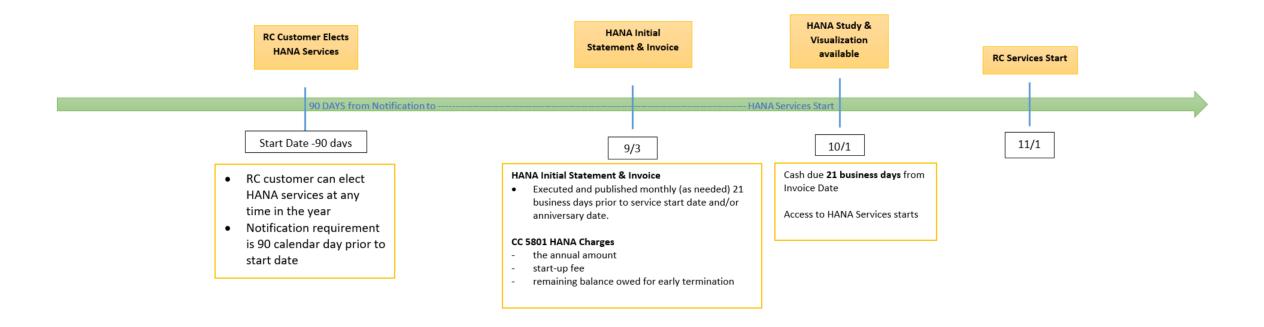
HANA Services Production Timeline

- HANA invoices go out 21 business days prior to Customer's official HANA start date.
 - Initial HANA services being offered 10/1/19 with shadow opportunity 09/01/19 09/30/19 (only)
 - Annual recurring invoices will be sent out 21 business days prior to RC Customer's anniversary date
 - Invoices will be available in MRI-S
 - Payments are due 21 business days from invoice date
- Supplemental invoices will go out during the year if RC Customer elects to purchase additional subscriptions.
 - Charges will be prorated to co-term to original anniversary date.



HANA Services Invoicing Overview

- 3-year initial commitment, 12 months written notice to exit on anniversary date
- HANA is a monthly invoice that assesses annual fees
- Statement & Invoice are published the same day
- Additional Initial statements and invoices published as needed





Charge Codes Overview – 5701 & 5705

5701 RC Services Charge

- Calculates annual RC Services charge to external customers (outside CAISO footprint)
 - Charged to BAs with Load, TOPs within BAAs (with or without load), gen-only BAAs
 - RC Charge = (RC Customer's submitted NEL or NG)* Annual RC Services Rate
 - If RC Customer does not submit data, Settlements will calculate the RC charge using the customer's default NEL or Installed Capacity value per contract

5705 RC Services Charge Allocation (replaces Peak CC 6496)

- Allocates annual RC Services charge to internal customers (entities within the CAISO BAA)
 - ISO passes through its share of the RC Charges to SCs within the CAISO BAA that serve load and to TOPs within the BAA
 - TOPs that have no NERC/WECC Metered Demand will receive the minimum charge (\$5,000)
 - RC Charge = (entity's share of the total NERC/WECC Metered Demand for CAISO BAA) * Annual RC Services Rate
- Initial Statement & Invoice published on the first business day of each year
- Not disputable
- Payment is due within 21 business days of invoice date
- Federal entities may choose to make monthly payments of 1/12 of annual invoiced amount
- Invoice issued on 1/2/20 will include 2020 RC charges based on 2018 NEL/NG and prorated 2019 charges based on 2017 NEL/NG



Charge Codes Overview – Late Payment Penalty (5702) & Default (5701)

5702 Late Payment Penalty

- Late payment penalty will be assessed if payment for RC Services invoice is not received by the due date
- One-time \$1,000 charge will appear on supplemental RC Services statement & invoice (Recalc)
- Federal entities opting for monthly payments of 1/12 of annual invoiced amount are subject to the late payment penalty for each instance of failing to pay by the due date
- Due date is 21 business days from invoice date

5701 Default on RC Charges

- Unpaid amounts by defaulting customer will be re-allocated to all other customers in proportion to their original
 5701 invoice amount (Recalc)
- If defaulter pays back the amount in full or partially
 - Repayment amount will be reflected on the next Initial invoice (following year)



Charge Codes Overview – 5703 & 5704

5703 RC Services Early Termination Fee

- If RC Customer terminates services before the 18-month initial enrollment period or provides less than 12-month notice in subsequent years
- One-time charge invoiced on supplemental invoice (Recalc)
- Due date is 21 business days from invoice date

5704 RC Services Reliability Penalty Allocation

Calculation accounts for any reliability-related penalties assessed by FERC, NERC, WECC against the CAISO



Charge Codes Overview – 5801

5801 HANA Charges

- The CAISO will offer web-based Hosted Advanced Network Applications (HANA) services to its RC Customers
- Initial 3 year commitment, after which the RC Customer may take HANA services for additional one-year terms
- The CAISO will charge RC Customers that elect HANA services
 - The annual cost for the ongoing software license fee
 - A one-time Set Up fee amortized over the initial 3-year minimum commitment period; and
 - Annual Administrative fee for CAISO support of the HANA services
- RC Customer will be invoiced for HANA services 21 business days prior to when the services commence / anniversary date
- Due date is 21 business days from invoice date
- There is no Recalc for HANA
- If RC Customer adds additional licenses mid-year, Settlements will publish supplemental statement and invoice
- Early Termination Fee will be assessed if the RC Customer terminates the agreement before the expiration date



MAP Stage URLs

- Doc Attach:
 - https://wsmap.caiso.com/sst/stlmt/SubmitNetEnergyData_STLMTv1_Doc Attach_AP
- Non-Doc Attach:
- https://wsmap.caiso.com/sst/stlmt/SubmitNetEnergyData_STLMTv1_AP



Contact Information

- MRI-S Access Provision
 - Your User Access Administrator (UAA)
 - If you have certificate installation issues, contact the Service Desk
 - Email: uaarequests@caiso.com
 - Phone:
 - o RC Services: 916.538.5722
 - Toll Free: 833.888.9378
 - o If you do not have access, please submit a CIDI ticket by navigating to:
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
- Issues & Questions
 - Submit CIDI tickets online
 - https://rc.caiso.com/ Apps > Prod > Customer Inquiry, Dispute & Information (CIDI)
 - Guidelines for CIDI ticket submission:
 - Case Record Type: Use "Reliability Coordinator Inquiry" NOT "Inquiry Ticket"
 - SCID: Use your new RC ID (XXX_TOP_RC or XXX_BA_RC), not your other SCID(s)
 - Functional Environment: RC Integration during integration testing and data validation (MAP Stage)
 - Description: Make it short but meaningful; for access issues include certificate information
 - Attachments: Add screen shots or other helpful information, when necessary
 - Comments: Communicate via comments as opposed to venturing out to email
- Weekly Webinar will address additional questions



Thank You

