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Shaping a Renewed Future

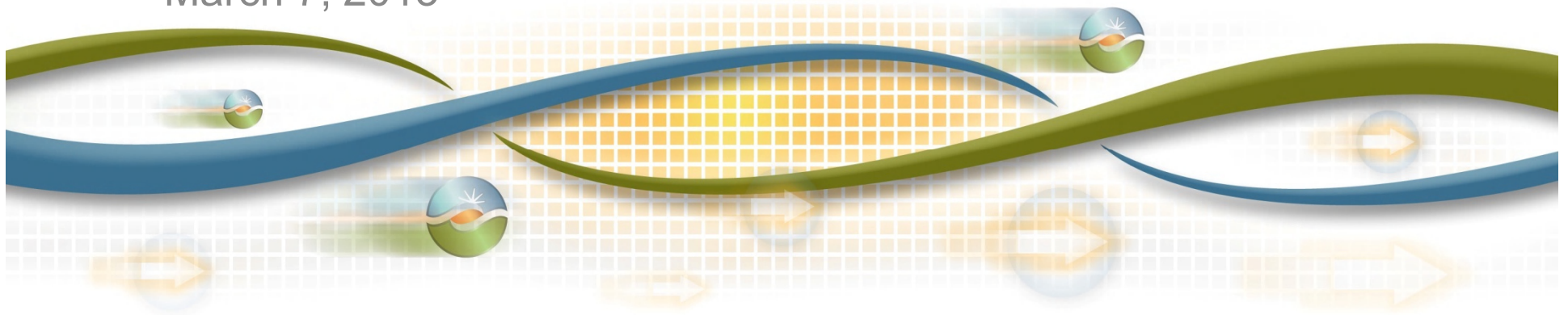
# 2014 and 2018 Draft LCR Study Results – Humboldt

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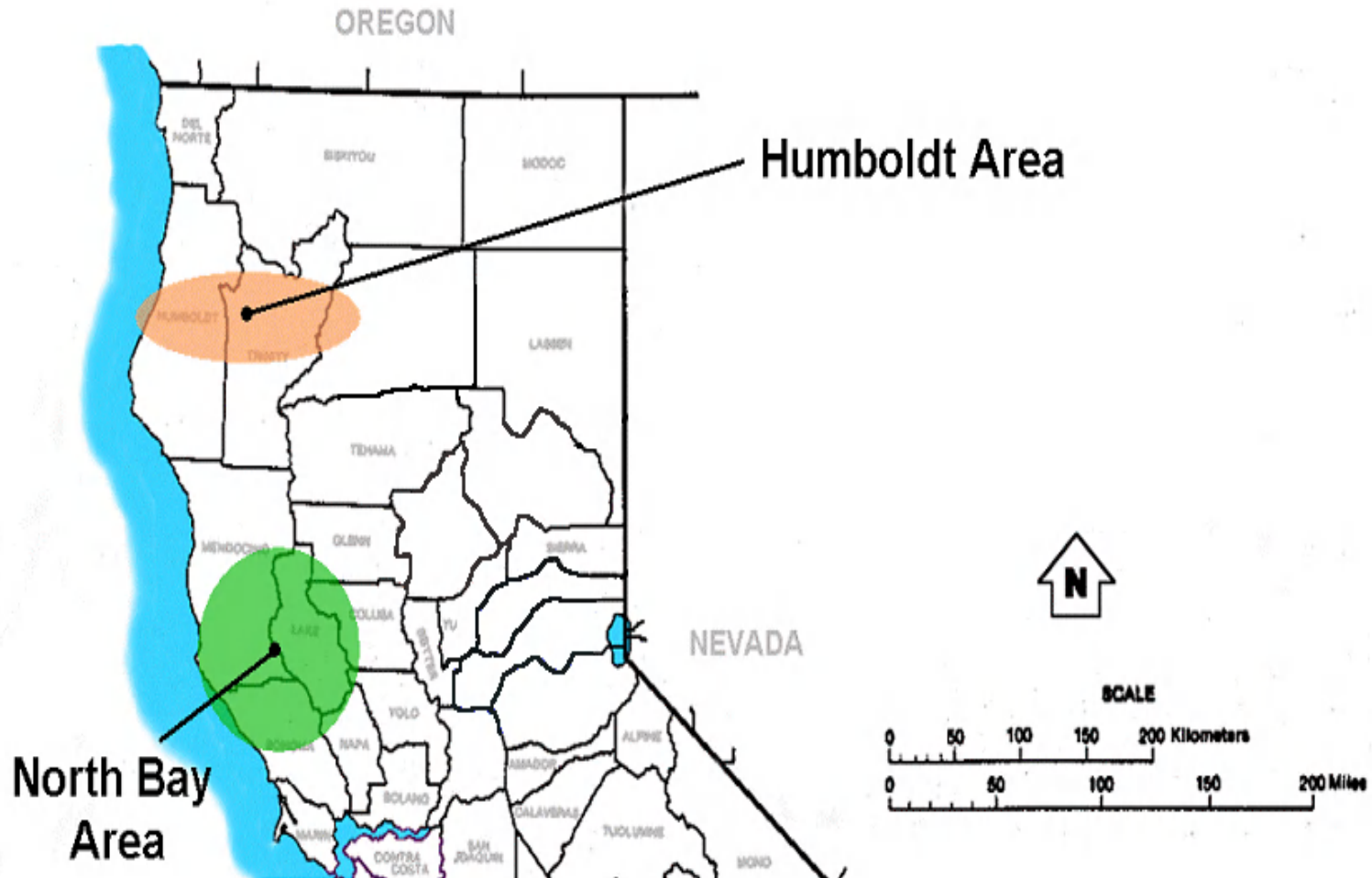
Senior Regional Transmission Engineer

Stakeholder Meeting

March 7, 2013



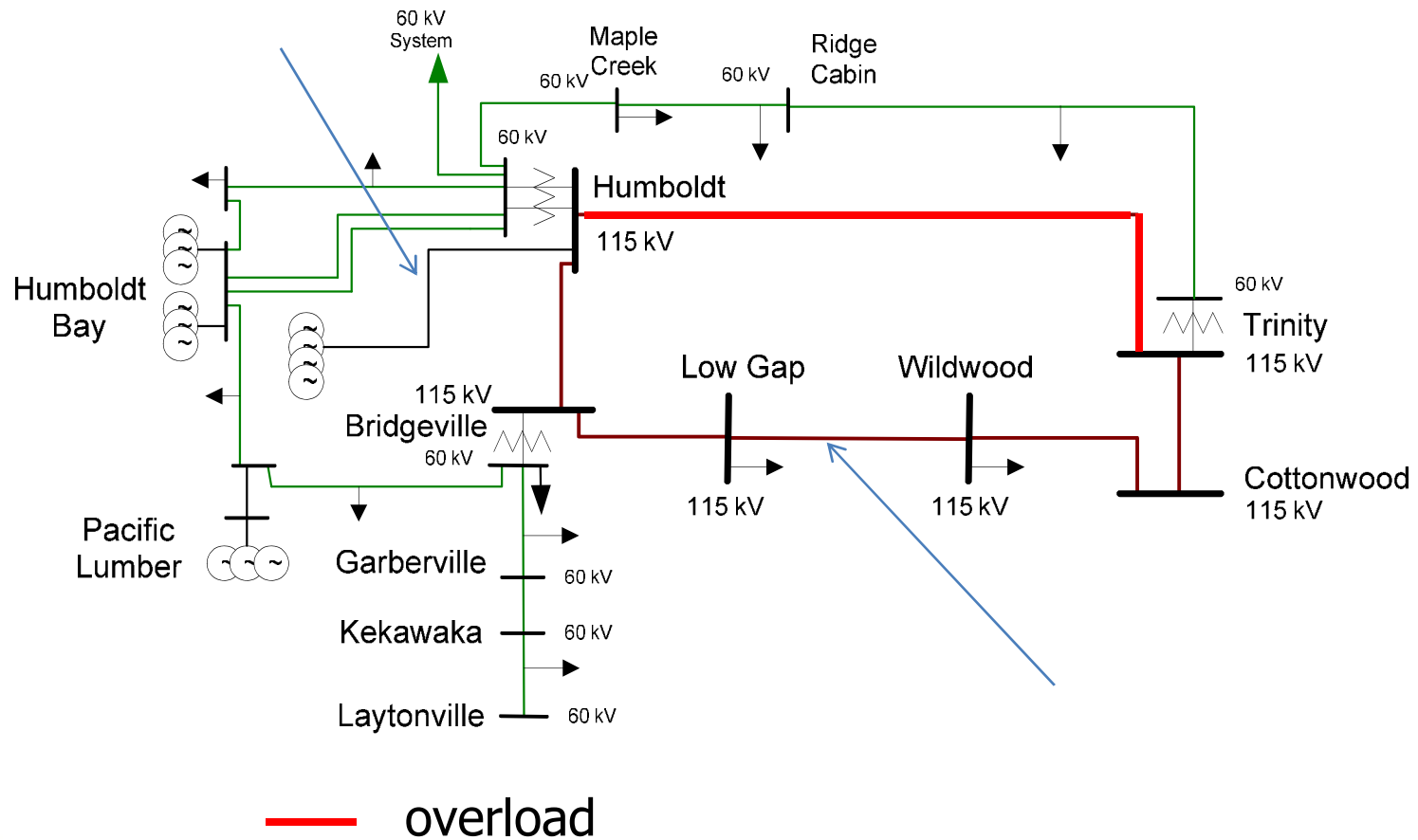
# Humboldt Area



# Humboldt Load and Resources (MW)

		<b>2014</b>	<b>2018</b>
Load	=	187	198
Transmission Losses	=	8	10
Total Load	=	195	208
Market Generation	=	162	162
Muni Generation	=	0	0
QF/Self-Gen Generation	=	55	55
Total Qualifying Capacity	=	<b>217</b>	<b>217</b>

# Critical Contingencies Humboldt Area



# Critical Contingencies Humboldt Area

## Humboldt Overall – Category B

- Contingency: Cottonwood-Bridgeville 115 kV line + one Humboldt PP units out of service
- Limiting component: Thermal overload on Humboldt -Trinity 115 kV line
- 2014 LCR Need: 145 MW (including 55 MW of QF/Self generation)
- 2018 LCR Need: 149 MW (including 55 MW of QF/Self generation)

## Humboldt Overall – Category C

- Contingency: Cottonwood – Bridgeville 115 kV line + 115 kV Gen tie to the Humboldt Bay Units
- Limiting component: Thermal overload on the Humboldt - Trinity 115kV Line
- 2014 LCR need: 195 MW (including 55 MW of QF/Self generation)
- 2018 LCR need: 197 MW (including 55 MW of QF/Self generation)

# Changes

## Since last year:

- 1) Load + Losses for Humboldt came down by 15 MW
- 2) Garberville reactive support project
- 3) Humboldt 115 kV transformer replacements
- 4) LCR increased by 5 MW
- 5) Long-Term LCR increase by 2 MW over 2014

**Your comments and questions are welcomed**

**Please send written comments to:**  
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