



Regional Energy Markets & California's Green Goals

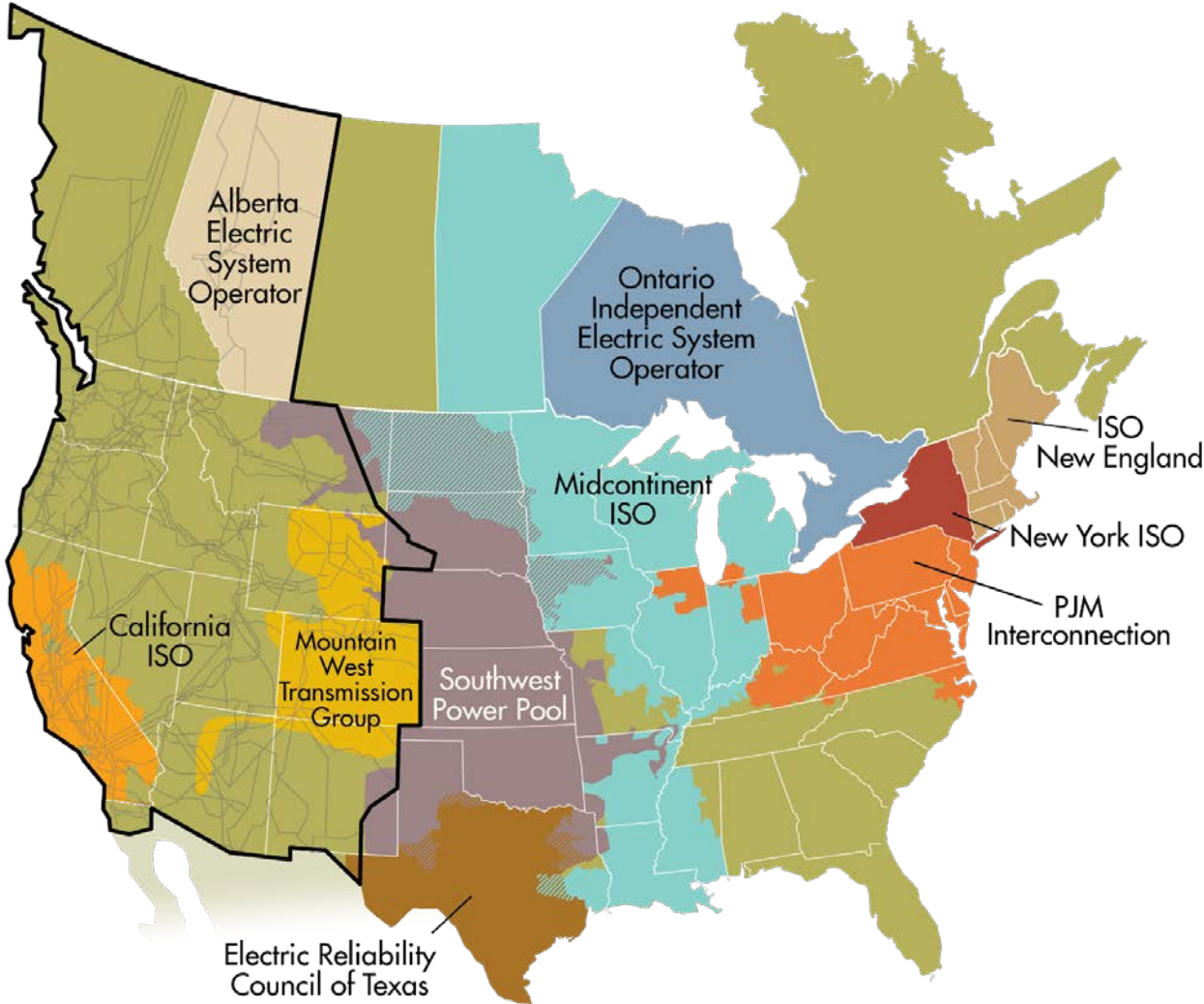
Mark Rothleder

VP for Renewable Integration and Market Quality

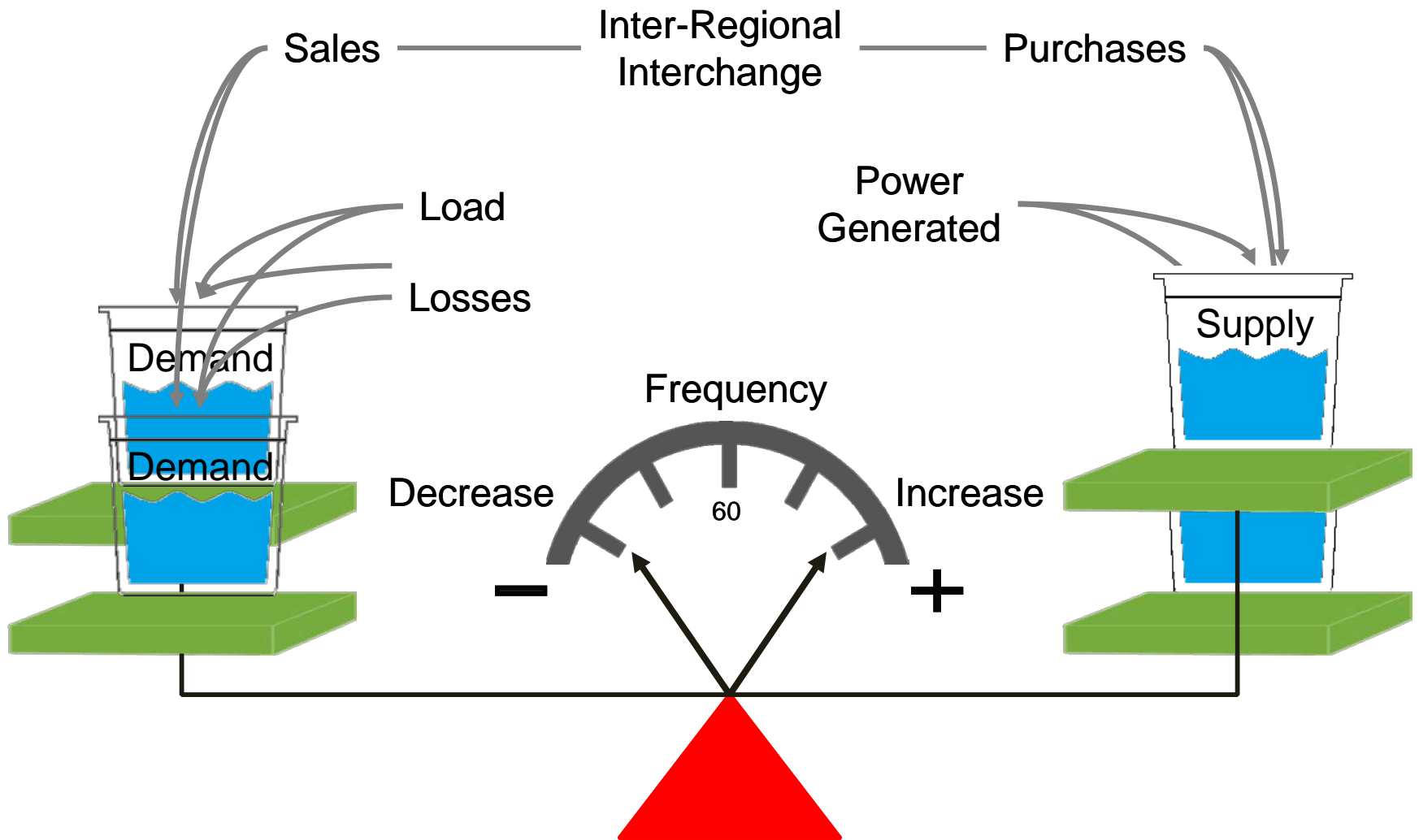
Assembly Utilities & Energy Committee Informational Hearing

March 14, 2018

Today's Electric Grid

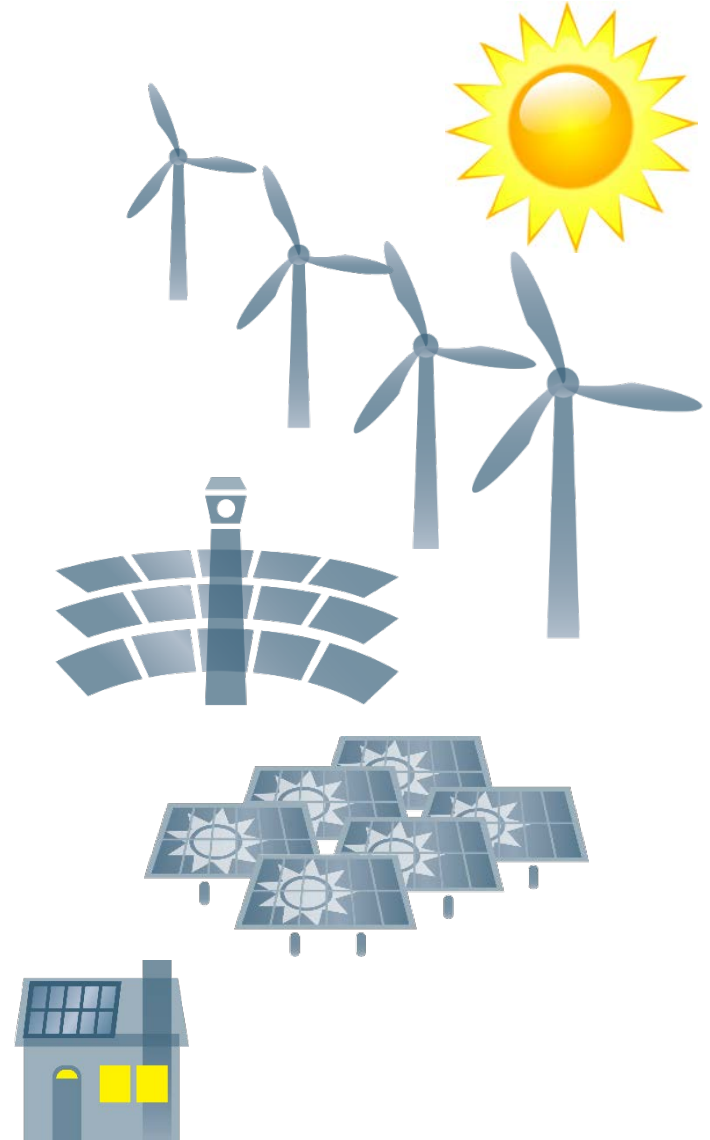


The balancing of supply and demand



Major progress on meeting CA's renewable goals

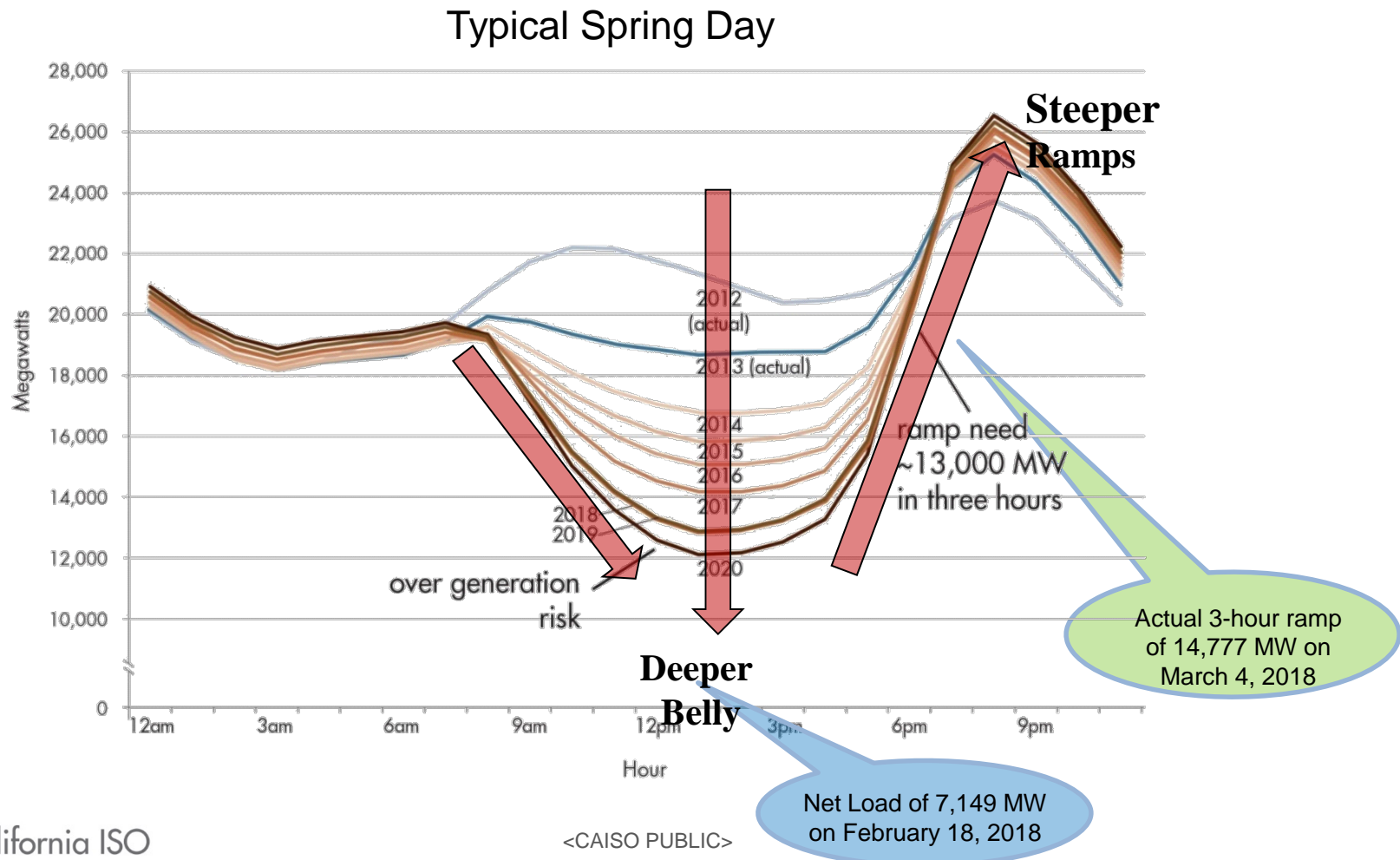
- Currently Installed:
 - 21,000 MW of large-scale renewables
 - 6,000 MW of rooftop solar
- Additional renewables:
 - 3,300 MW for 50% RPS by 2030*
 - 11,400 MW of consumer rooftop solar by 2030**



* 2018 CPUC IRP

**2017 CEC IEPR

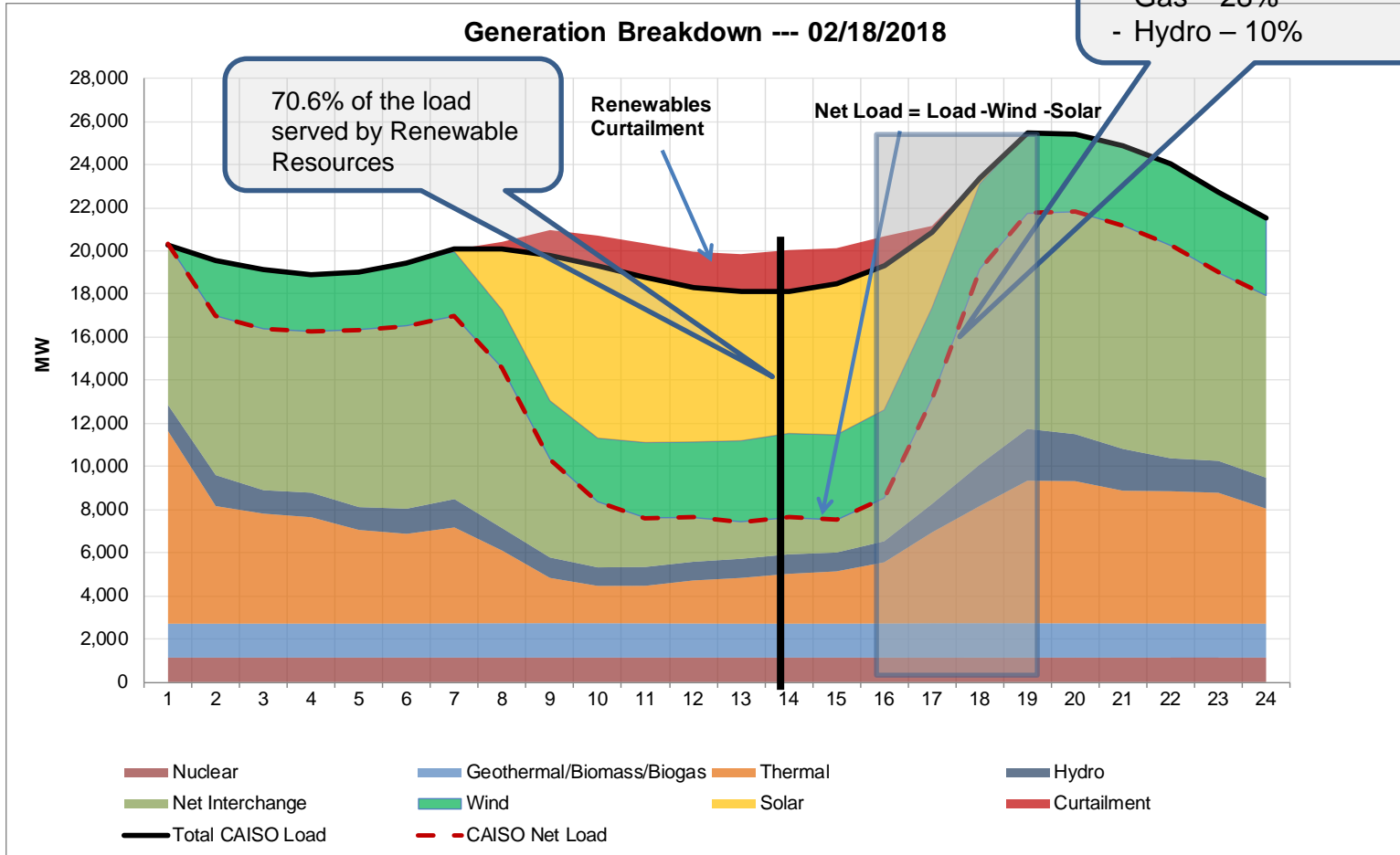
Actual net-load and 3-hour ramps are about four years ahead of ISO's original estimate



On Sunday, February 18, 2018 the CAISO experienced a minimum net-load of 7,149 MW @ 14:06

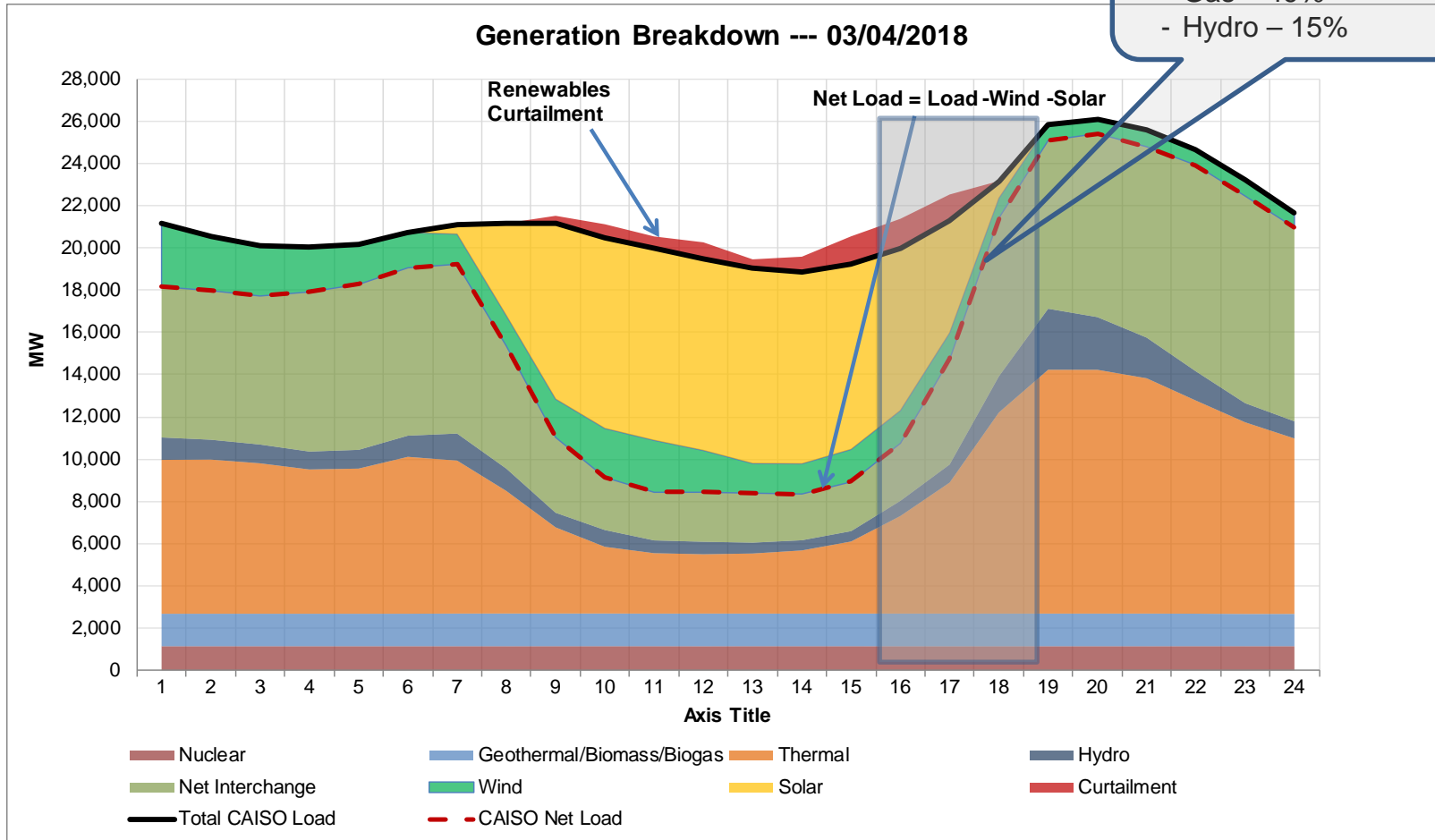
3-hr, 13,597 MW ramp met by:

- Import ~ 62%
- Gas – 28%
- Hydro – 10%



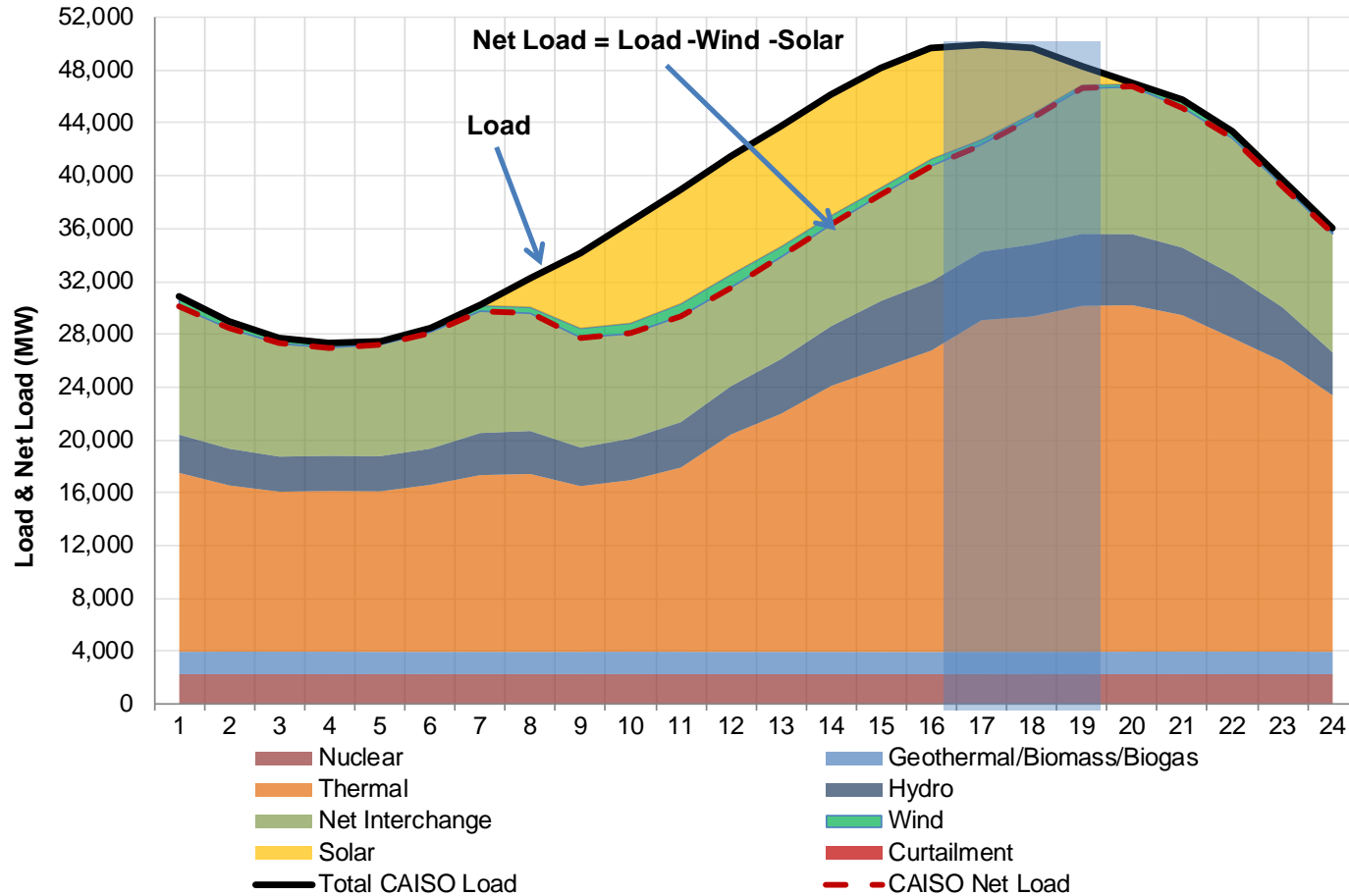
On Sunday, March 4, 2018 the maximum 3-hour upward ramp was 14,777 MW

3-hr, 14,777MW ramp met by:
 - Import ~ 36%
 - Gas – 49%
 - Hydro – 15%



In 2017, the CAISO peak load was 50,116 MW and occurred at 15:58:24 on Friday, September 1, 2017

Generation Breakdown --- 09/01/2017



15:58 to 18:44

- Net Load peaked 2 hours and 46 minutes after peak demand
- Peak load decreased by 2,148 MW
- Solar production decreased by 7,199 MW
- Net Load increased by 5,258 MW

A suite of solutions are necessary



Storage – increase the effective participation by energy storage resources.



Western EIM expansion – expand the western Energy Imbalance Market.



Demand response – enable adjustments in consumer demand, both up and down, when warranted by grid conditions.



Regional coordination – offers more diversified set of clean energy resources through a cost effective and reliable regional market.



Time-of-use rates – implement time-of-use rates that match consumption with efficient use of clean energy supplies.



Electric vehicles – incorporate electric vehicle charging systems that are responsive to changing grid conditions.



Renewable portfolio diversity – explore procurement strategies to achieve a more diverse renewable portfolio.



Flexible resources – invest in fast-responding resources that can follow sudden increases and decreases in demand.

Questions

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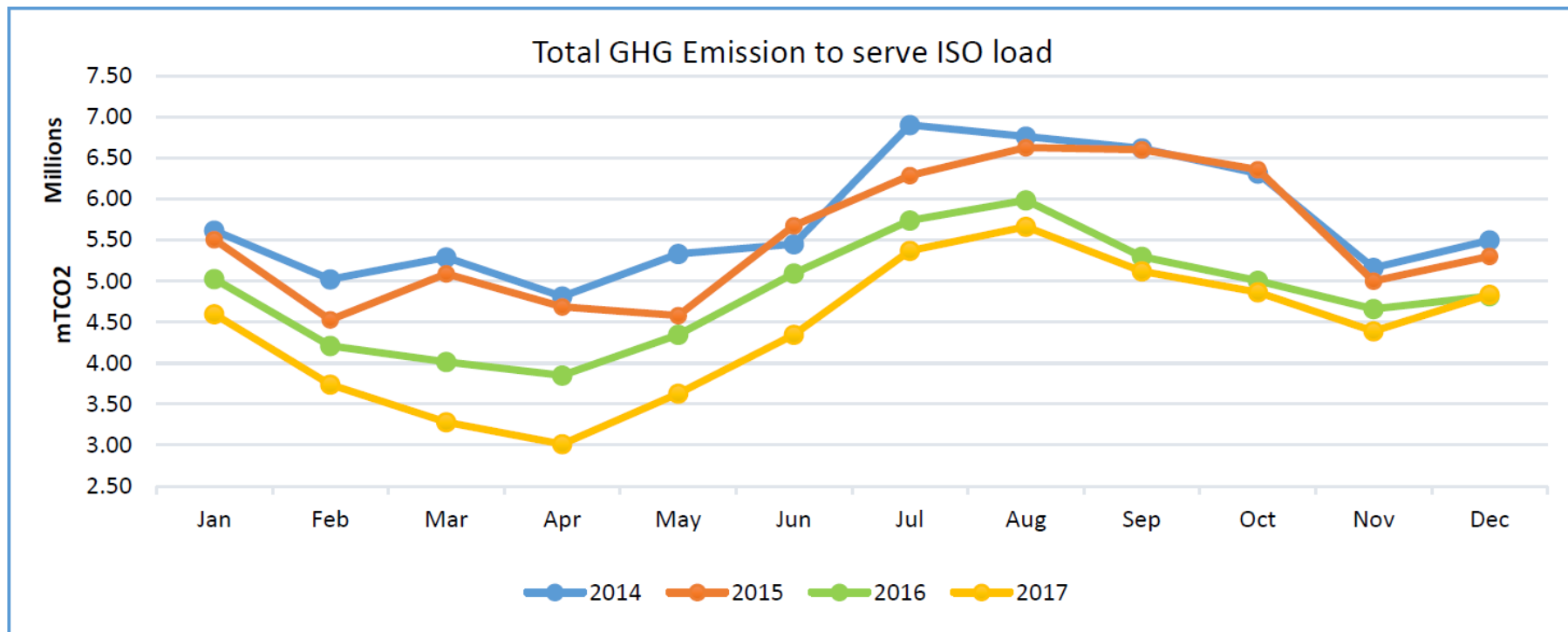


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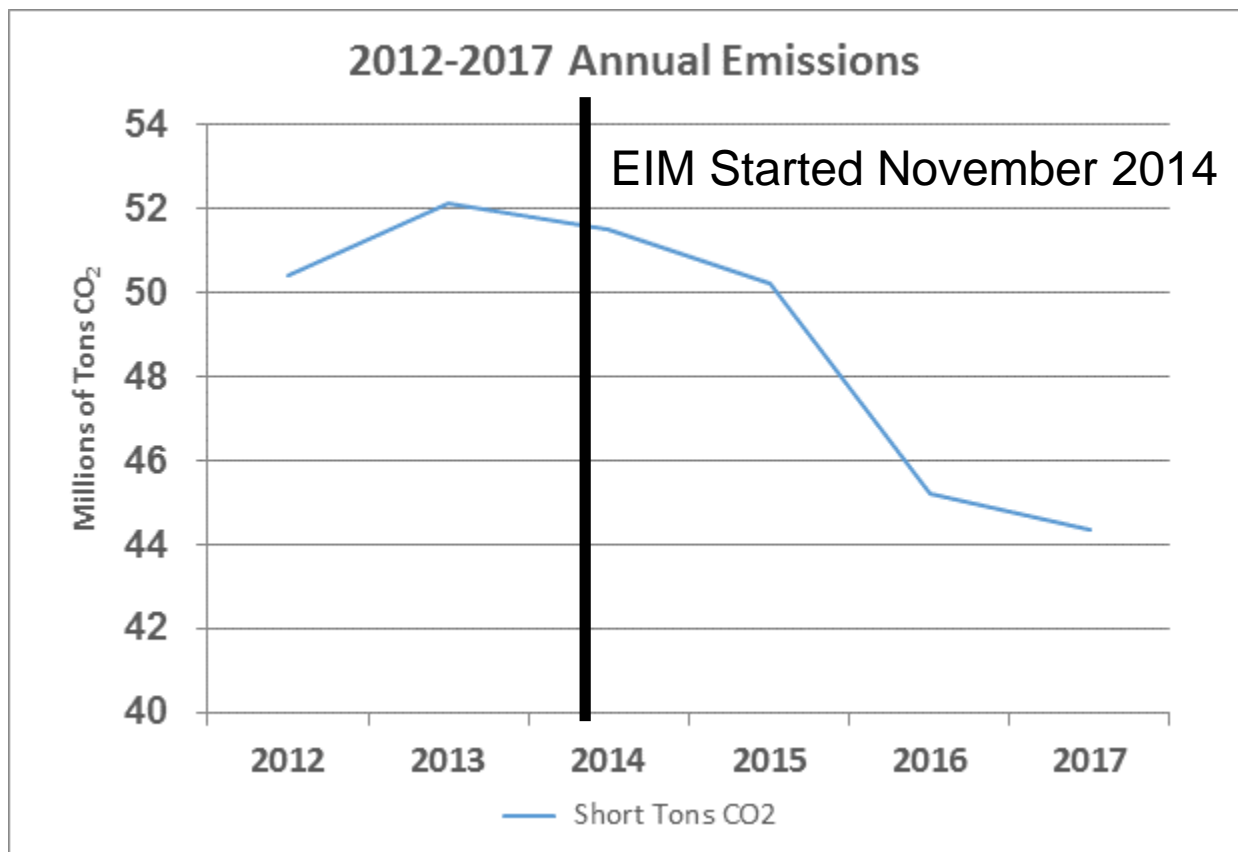
Appendix

CAISO GHG emissions reduced by 23% since 2014

YTD (January - December) million mTCO ₂	2014	2015	2016	2017
GHG Emission to serve ISO load	68.78	66.24	58.05	52.85

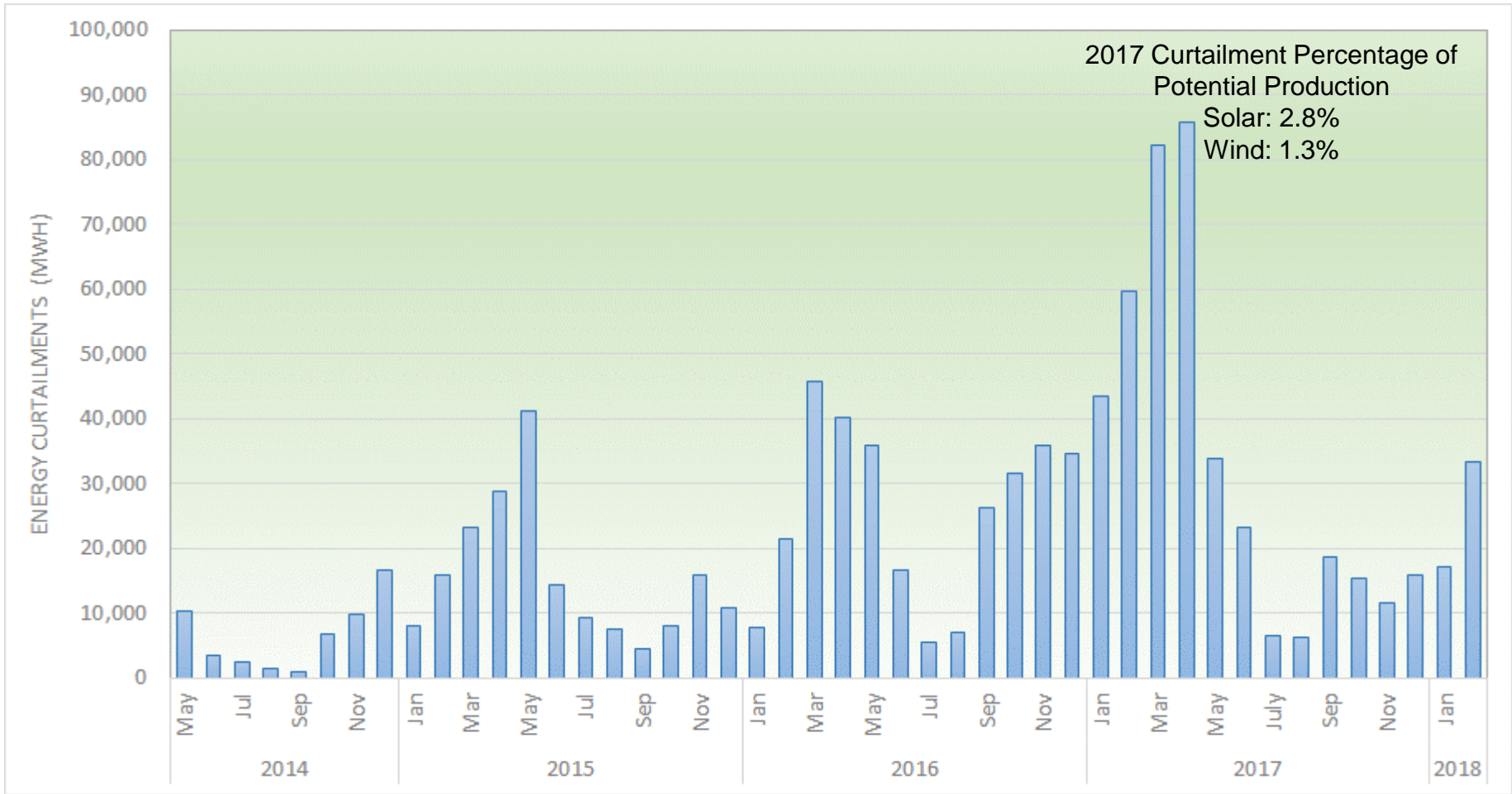


PacifiCorp GHG emissions reduced 14% since 2014

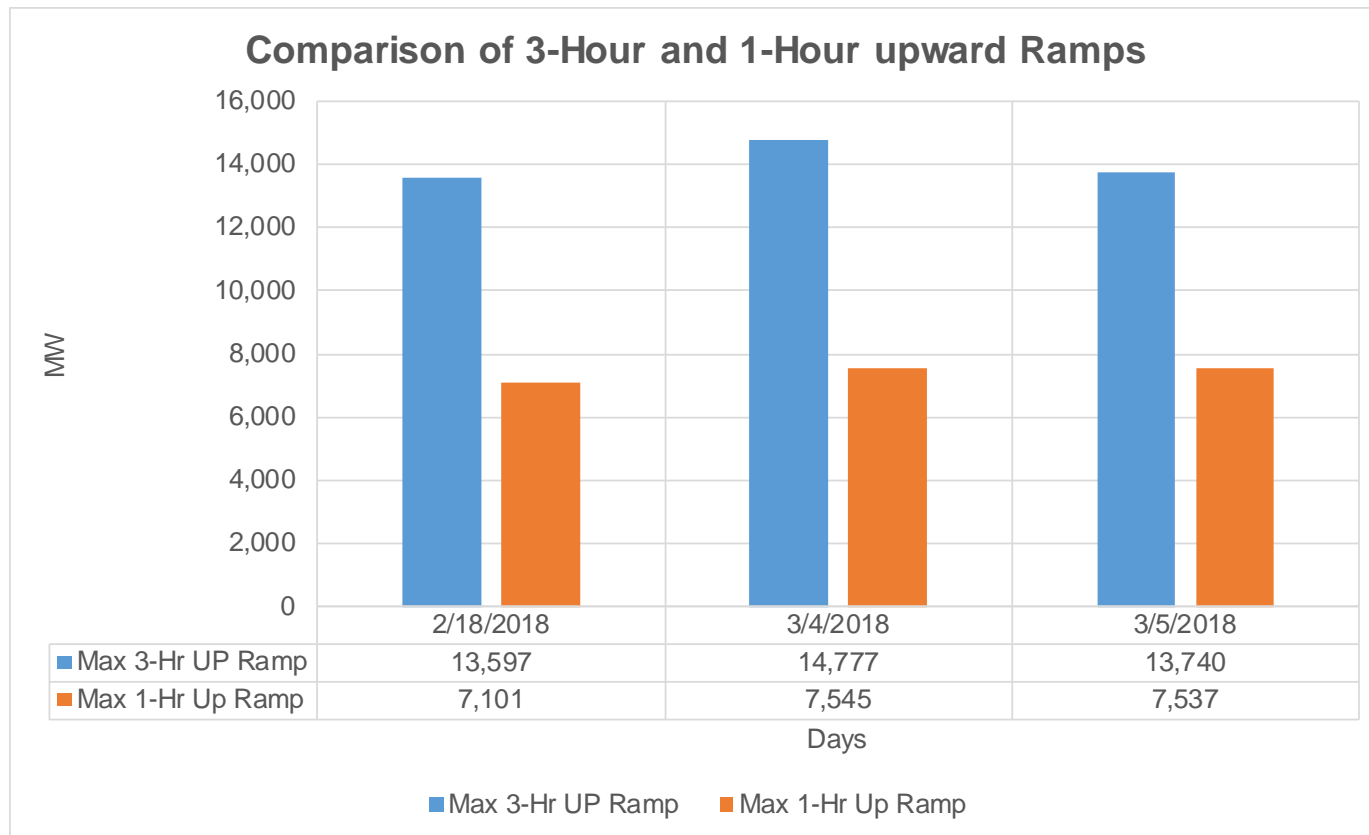


Source: PacifiCorp

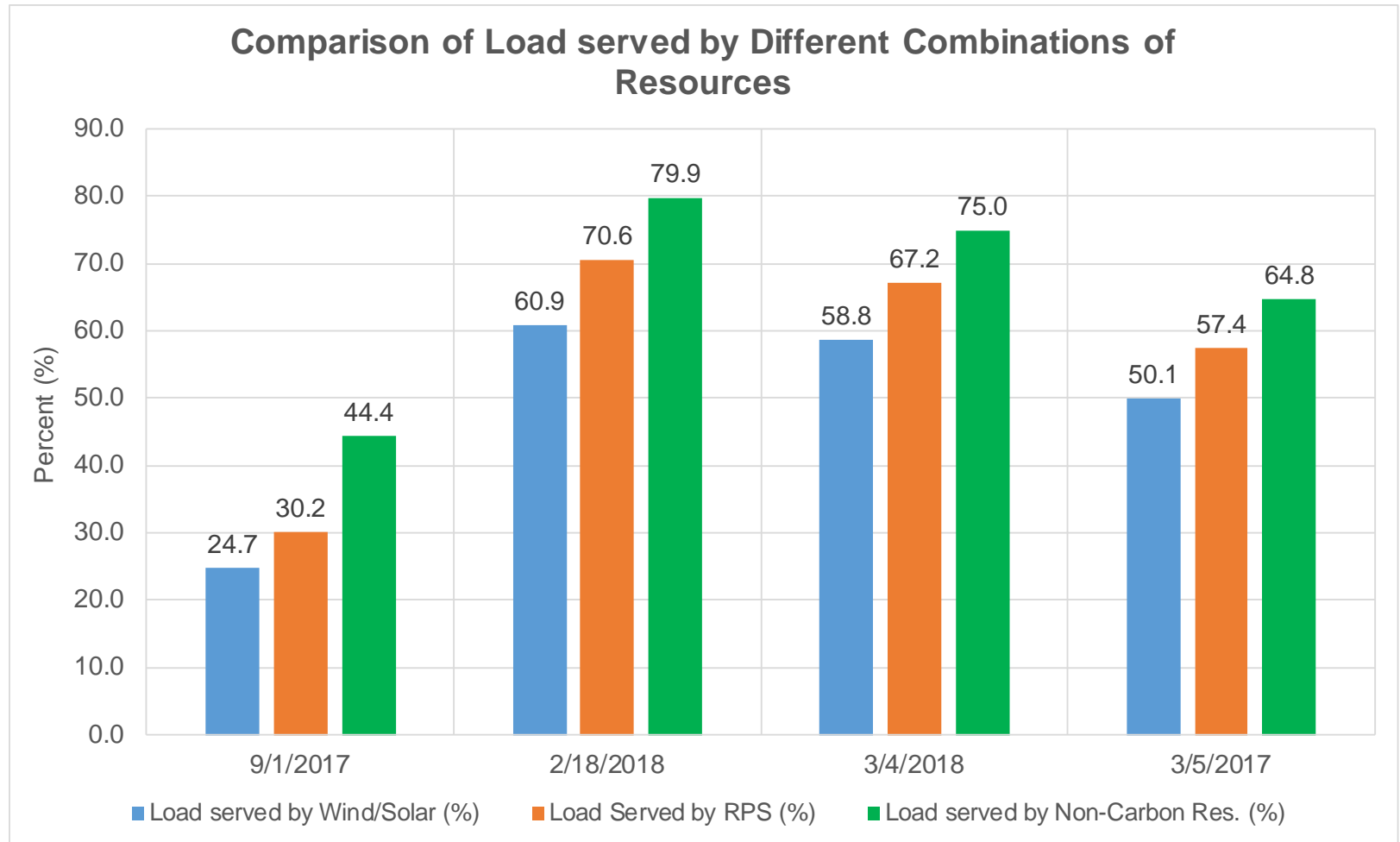
Increasing trend of renewable curtailment varies with seasonal and hydro conditions



The 1-Hour upward ramps are more than 50% of the three hour ramps, which indicates the need for faster ramping resources



Percentage of load served by wind/solar, total RPS and non-Carbon resources (1-minute average)



Percentage of daily load served by wind/solar, total RPS and non-Carbon resources

