

Wheeling Out

Except for Existing Rights exercised under an Existing Contract in accordance with Sections 2.4.3 and 2.4.4, the use of the ISO Controlled Grid for the transmission of Energy from a Generating Unit located within the ISO Controlled Grid to serve a Load located outside the transmission and distribution system of a Participating TO.

Wheeling Through

Except for Existing Rights exercised under an Existing Contract in accordance with Sections 2.4.3 and 2.4.4, the use of the ISO Controlled Grid for the transmission of Energy from a resource located outside the ISO Controlled Grid to serve a Load located outside the transmission and distribution system of a Participating TO.

Wholesale Customer

A person wishing to purchase Energy and Ancillary Services at a Bulk Supply Point or a Scheduling Point for resale.

Wholesale Sales

The sale of Energy and Ancillary Services at a Bulk Supply Point or a Scheduling Point for resale.

WSCC (Western System Coordinating Council)

The Western Systems Coordinating Council or its successor.

WSCC Reliability Criteria Agreement

The Western Systems Coordinating Council Reliability Criteria Agreement dated June 18, 1999 among the WSCC and certain of its Member transmission operators, as such may be amended from time to time.

Zone

A portion of the ISO Controlled Grid within which Congestion is expected to be small in magnitude or to occur infrequently.

“Zonal” shall be construed accordingly.

Participating TOs that are subject to FERC's jurisdiction under Sections 205 and 206 of the Federal Power Act. If the ISO determines that a consensual resolution is unlikely, it will so notify the Participating TO and the dispute shall be submitted to a Revenue Review Panel established by the ISO for resolution of the just and reasonable TRR of the Participating TO. The Revenue Review Panel shall consist of three individuals with substantial experience in the establishment of unbundled transmission rates for public utilities. Members of the panel may not have a financial stake in any participant in the California electricity market. The ISO shall establish, modify as necessary and appropriate from time to time, and post on the ISO Home Page rules of procedure for proceedings before the Revenue Review Panel, which rules shall afford the ISO and interested Market Participants the opportunity to participate and to submit information to the panel. In deciding upon a just and reasonable TRR for the Participating TO, the Revenue Review Panel shall, to the extent practicable, apply the guidelines and rulings of the FERC applicable to the determination of the TRR of a Participating TO that is subject to FERC's jurisdiction under Sections 205 and 206 of the Federal Power Act. The decision of the panel shall be subject to review and acceptance by the FERC.

9.3 Federal power marketing agencies whose transmission facilities are under ISO Operational Control shall develop their High Voltage Transmission Revenue Requirement pursuant to applicable federal laws and regulations, including filing with FERC. The procedures for public participation in a federal power marketing agency's ratemaking process shall be posted on the federal power marketing agency's website. The federal power marketing agency's shall also post on the website the Federal Register Notices and FERC orders for rate making processes that impact the federal power marketing agency's High Voltage Transmission Revenue Requirement.

10. Disbursement of High Voltage Access Charge and Transition Charge Revenues.

- 10.1** High Voltage Access Charge and Transition Charge revenues shall be calculated for disbursement to each Participating TOs on a monthly basis as follows:
- (a) the amount determined in accordance with Section 7.1.2 of the ISO Tariff ("Billed HVAC/TC");
 - (b) calculate the amount each UDC or MSS Scheduling Coordinators serving Gross Load of End-Use Customers not directly connected to the facilities of a UDC or MSS would have paid and the Participating TO would have received by multiplying the High Voltage Utility-Specific Rates for the Participating TO whose High Voltage Transmission Facilities served such UDC or MSS and Scheduling Coordinators serving Gross Load of End-Use Customers not directly

connected to the facilities of a UDC or MSS times the actual Gross Load of such UDC's or MSS's and Scheduling Coordinator's serving Gross Load of End-Use Customers not directly connected to the facilities of a UDC or MSS ("Utility-specific HVAC");

- (c) if the total Billed HVAC/TC in subsection (a) received by the ISO less the total Utility-specific HVAC in subsection (b) is different from zero, the ISO shall allocate the positive or negative difference among Participating TOs based on the ratio of each Participating TO's High Voltage Transmission Revenue Requirement to the sum of all of the Participating TOs' High Voltage Transmission Revenue Requirement. This monthly distribution amount is the "HVAC Revenue Adjustment";
 - (d) the sum of the Utility-specific HVAC in subsection (b) and the HVAC Revenue Adjustment in subsection (c) will be the monthly disbursement to the Participating TO.
- 10.2** If the same entity is both a Participating TO and a UDC or MSS, then the monthly High Voltage Access Charge and Transition Charge amount billed by the ISO will be the charges payable by the UDC or MSS in accordance with Section 7.1.2 of the ISO Tariff less the disbursement determined in accordance with Section 10.1(d). If this difference is negative, that amount will be paid by the ISO to the Participating TO.
- 10.3** If a Participating TO does not deliver electricity directly to End-Use Customers, prior to any such entity becoming a Participating TO this Section 10 will be amended to specify the method for revenue disbursement to such Participating TO.

- (b) amounts in respect of penalties which may be levied by the ISO in accordance with the ISO Tariff. These charges will be levied on the Market Participants liable for payment of the penalty; and
- (c) **amounts required to reach an accounting trial balance of zero in the course of the Settlement process in the event that the charges calculated as due from ISO Debtors are lower**