

IMPORTANT NOTE:

California ISO Conformed Tariff as of November 20, 2008

The Tariff is current through November 20, 2008. Currently effective language from Tariff Amendments and Compliance filings which FERC has approved is shown in clean copy. Pending language for Compliance filings that FERC has not ruled on as of November 20, 2008 is highlighted in grey. Pending language for Amendment filings that FERC has not ruled on as of November 20, 2008 is highlighted in **green and italicized**.

Please Note: For amendment and compliance filings that supersede currently approved language, it will be necessary to consult previous versions of the Tariff to see the full text of the language superseded by the highlighted pending language.

**This version updates the August 7, 2008 version of the
Conformed Tariff to reflect the following CAISO
Amendment/Compliance Filings:**

- The CAISO's Long-Term Congestion Revenue Rights Compliance Filing (Docket No. ER07-869) made on August 26, 2008 in response to FERC's July 28, 2008 Order (see 124 FERC ¶ 61,095). The proposed language can be found on sheets 1319, 1319.00, 1321B and 1336. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined - Currently Effective Tariff PDF document.]
- The CAISO's Congestion Revenue Rights Credit and Enhancements Compliance Filing (Docket No. ER08-1059) made on August 28, 2008 in response to FERC's July 29, 2008 Order (see 124 FERC ¶ 61,107). The proposed language can be found on sheets 264, 264C, 267D, 1312A and 1364G. [These sheets are contained in the PDF documents below titled Sections 12-26, Appendix BB, as well as in the Combined - Currently Effective Tariff PDF document.]
- The CAISO's WECC Reliability Coordinator Status and Operating Reserve Requirement Tariff Amendment Filing (Docket No. ER09-169-000) made on October 29, 2008. The proposed language can be found on sheets 20.00, 55, 56, 57, 57A, 57A.01, 57B, 73, 74A, 75, 76, 77, 84, 91, 92, 92A, 307, 308, 410, 410A, 419, 420, 477G, 515, 515A, 522, 678, 679, 687 and 1151. [These sheets are contained in the PDF documents below titled Sections 1 – 8.1, Sections 8.1-9.1, Sections 12-26, Section 27-36.7, Sections 36.8-43.9, Appendix A, Appendix B and Appendix W - AA as well as in the Combined - Currently Effective Tariff PDF document.]
- The CAISO's Order 890 Transmission Planning Compliance Filing (Docket No. OA08-62-003) made on October 31, 2008. The proposed language can be found on sheets 305, 306, 306.00 308, 308.00, 308.01, 509, 509.00, 516, 516A, 520A, 1424-1428, 1434-1436, 1436A-1436D, 1437-1440, 1440A-1440D, 1441-1449, 14511451A, 1452 and 1454. [These sheets are contained in the PDF documents below titled Section 12-26, Appendix A and Appendices CC-FF as well as in the Combined – Currently Effective Tariff PDF Document.]
- The CAISO's Merchant Congestion Revenue Rights to FPL Energy Tariff Amendment Filing (Docket No. ER09-239-000) made on October 31, 2008. The proposed language can be found on sheets 1352 and 1352A. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined – Currently Effective Tariff PDF document.]
- The CAISO's filing revising the CAISO's Grid Management Charge ("GMC") rate formula on October 31, 2008 (Docket No. ER09-235-000). The proposed language can be found on sheet 730. [This sheet is contained in the PDF document below titled Appendix F-M, as well as in the Combined – Currently Effective Tariff PDF document.]
- The CAISO's filing in compliance with the October 17, 2008 Order was filed on November 17, 2008 (Docket No. ER05-849-010). The proposed language can be found on sheets 515A, 985C, 985E and 985F. [These sheets are contained in the PDF documents below titled Section 12-26, Appendix A, Appendix F and Appendix S as well as in the Combined - Currently Effective Tariff PDF document.]

**This version updates the August 7, 2008 version of the
Conformed Tariff to reflect the following FERC Orders:**

- FERC's June 19, 2008 Order accepting the December 21, 2007 FERC Order 890 Transmission Planning Compliance Filing (Docket No. OA08-62), with modifications (see 123 FERC ¶ 61,283). The approved language can be found on sheets 306, 306.00, 308, 308.00, 316-319, 319A-F, 320-322, and 1423-1454. [These sheets are contained in the PDF documents below titled Sections 27-36.7, Sections 36.8-43.9, Appendix A and Appendices F-M, as well as in the Combined S&R Tariff PDF Document.]
- FERC's September 18, 2008 Order Conditionally Accepting the June 17, 2008 Integrated Balancing Authority Area Tariff Changes and Directing Compliance Filing (See 124FERC ¶ 61,271, Docket No. ER08-1113-000). The approved language can be found on sheets 1305B, 1351A and 1351B. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined - Currently Effective Tariff PDF document.]
- FERC's September 26, 2008 Order Conditionally Approving the July 28, 2008 Generation Interconnection Process Reform (GIPR) Amendment filing (See 124FERC ¶ 61,292, Docket No. ER08-1317). The approved language can be found on sheets 324, 325, 325A, 326, 486, 486A, 487, 487A, 497, 497A, 499, 502A, 503, 504, 504A, 509, 509.00, 515A, 518, 518A, 519, 519A, 523, 523A, 524A, 528, 528.00, 528A, 529, 998, 999, 1017A, 1079, 1392, 1428, 1431, 1431A, 1432, 1433, 1436, 1437, 1442, 1443, 1447, 1457-1613. [These sheets are contained in the PDF documents below titled Section 12-26, Appendix A, Appendix U, Appendix V, and Appendices CC-FF, Appendix GG and Appendix HH as well as in the Combined - Currently Effective Tariff PDF document.]
- FERC's October 1, 2008 Order on Compliance (See 125FERC ¶ 61,002, Docket No. ER06-615-015) regarding proposed revisions to CAISO's RMR Contract. The approved language can be found on sheets 237, 237A - 237K, 793 - 793FFFFFF, 886, 887, 888, 889, 890, 891, 892, 893, 894 and 895. [These sheets are contained in the PDF documents below titled Section 11, Appendix F-M and Appendix O-T as well as in the Combined - Currently Effective Tariff PDF document.]
- FERC's October 15, 2008 Letter Order accepting the May 29, 2008 Declined Predispatched Intertie Bids filing in compliance with the April 29, 2008 Order. The approved language can be found on sheets 263A and 442. [These sheets are contained in the PDF document below titled Section 11 and Section 36.8-43.9, as well as in the Combined - Currently Effective Tariff PDF document.]
- FERC's October 17, 2008 Order Granting in Part and Denying in Part Rehearing, Accepting Compliance Filings, and Granting Clarification the CAISO's various Amendment 68-Station Power Compliance filings (Docket No. ER05-849, et al.) made on April, 2005, March 16, 2006, October 30, 2006 and December 21, 2007. The approved language can be found on pages 326, 326A, 331, 755A, 985, 985A-985G, 487A, 488, 498, 499, 499A, 507, 514, 514A, 515, 515A, 524, 524A, 530, 530A, 532 and 532A. [These sheets are contained in the PDF document below titled Section 12-26, Appendix A, Appendix F and Appendix S as well as in the Combined - Currently Effective Tariff PDF document.]
- FERC's November 11, 2008 Order accepting the CAISO's 2009 Congestion Revenue Rights Release Process Tariff Amendment Filing (Docket No. ER08-1508-000) made on September 8, 2008. The approved language can be found on sheets 1316, 1326, 1328A, 1332A, 1332B, 1333, 1334 and 1348. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined - Currently Effective Tariff PDF document.]

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