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August 29, 2005

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: *California Independent System Operator Corporation*
Docket No. ER05-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective July 1, 2005. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") of the City of Anaheim, California ("Anaheim"). Anaheim filed to revise its TRR on June 24, 2005 in Docket No. EL05-131.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of April 12, 2005 in Docket No. ER05-416. The changes in the present filing are effective July 1, 2005 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

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Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective July 1, 2005 are as follows:

Northern Area -	\$ 2.1208 /MWh
East Central Area -	\$ 2.5070 /MWh
Southern Area -	\$ 2.0407 /MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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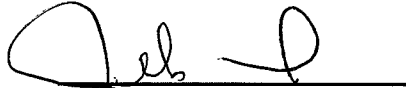
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

July 1, 2005 TAC Rate
Based on Filed Annual TRR/TRBA and Load Data

Per City of Anaheim's Revised Transmission Revenue Requirement (Docket No. EL05-131-000)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$)	Filed Annual TRR New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$)	EHV only Utility Specific Rate (\$/MWh)	EHV only TAC Area Rate (\$/MWh)	HV Utility Specific Rate (\$/MWh)	TAC Area Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [1] / [3]	[7] = [2] / [4]	[8] = [5] / [3]	[9] = [9] / [10]
PGE	\$ 121,897,883	\$ 38,762,806	83,389,232	N	\$ 160,660,689	\$ 1,4618	\$ 1,6349	\$ 1,9266	\$ 2,1208
SCE	\$ 142,035,479	\$ 5,902,735	84,358,000	EC	\$ 147,938,214	\$ 1,6837	\$ 2,0211	\$ 1,7537	\$ 2,5070
SDGE	\$ 26,298,519	\$ 13,487,019	20,204,653	S	\$ 39,785,538	\$ 1,3016	\$ 1,5548	\$ 1,9691	\$ 2,0407
Anaheim	\$ 25,016,950	-	2,766,313	EC	\$ 25,016,950	\$ 9,0434	\$ 2,0211	\$ 9,0434	\$ 2,5070
Azusa	\$ 1,383,218	-	239,575	EC	\$ 1,383,218	\$ 5,7736	\$ 2,0211	\$ 5,7736	\$ 2,5070
Banning	\$ 1,028,184	-	139,457	EC	\$ 1,028,184	\$ 7,3728	\$ 2,0211	\$ 7,3728	\$ 2,5070
Pasadena	\$ 9,485,065	-	1,239,884	EC	\$ 9,485,065	\$ 7,6500	\$ 2,0211	\$ 7,6500	\$ 2,5070
Riverside	\$ 16,268,161	-	1,814,019	EC	\$ 16,268,161	\$ 8,9680	\$ 2,0211	\$ 8,9680	\$ 2,5070
Vernon	\$ 9,803,614	-	1,210,668	EC	\$ 9,803,614	\$ 8,0977	\$ 2,0211	\$ 8,0977	\$ 2,5070
Trans-Elect	\$ -	\$ 36,775,863	-	N	\$ 36,775,863	\$ -	\$ -	\$ -	\$ -
ISO Total	\$ 353,217,073	\$ 94,928,423	195,361,801		\$ 448,145,496				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (50%) divided by the Total Load of each area.
 The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (50%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$)	Annual TRR TAC Area TRR (\$)	Annual Gross Load (GWh)	TAC Area Rate (\$/MWh)	ISO Wide Annual Gross Load (GWh)	ISO Wide TRR New HV Facilities (\$)	ISO Wide Annual Gross Load (GWh)	ISO Wide Rate (\$/MWh)	EHV only ISO-Wide Rate (\$/MWh)	TAC Rate (TAC Area + ISO Wide) (\$/MWh)	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh)	Existing HV Facilities (EHVF) only TAC Rate (\$/MWh)	New HV Facilities (NHVF) only TAC Rate (\$/MWh)
	[10]	[11] = [10] x 50%	[12]	[13] = [11] / [12]	[14]	[15]	[16]	[17] = ([14] + [15]) / [16]	[18] = [13] + [17]	[19] = [18] - [13]	[20] = [19] - [13]	[21] = [13] + [18]	[22] = [15] / [16]
North	\$ 121,897,883	\$ 60,948,942	83,389,232	\$ 0.7309	91,767,916	\$ 1,1177	91,767,916	\$ 1,1177	\$ 1,6349	\$ 2,1208	\$ 2,1208	\$ 1,6349	\$ 0.4859
East/C	\$ 205,020,671	\$ 102,510,336	20,204,653	\$ 1,1177	20,204,653	\$ 0.6508	20,204,653	\$ 0.6508	\$ 2,5070	\$ 2,5070	\$ 2,5070	\$ 2,0211	\$ 0.4859
South	\$ 26,298,519	\$ 13,149,260	195,361,801	\$ 0.6508	195,361,801	\$ 0.6508	195,361,801	\$ 0.6508	\$ 2,0407	\$ 2,0407	\$ 2,0407	\$ 1,5548	\$ 0.4859
Total	\$ 353,217,073	\$ 176,608,537	195,361,801		195,361,801		195,361,801		\$ 2,1208	\$ 2,1208	\$ 2,1208	\$ 1,6349	\$ 0.4859
ISO-wide	\$ 176,608,537	\$ 94,928,423	195,361,801		195,361,801		195,361,801		\$ 2,1208	\$ 2,1208	\$ 2,1208	\$ 1,6349	\$ 0.4859

July 1, 2005 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	[23] [4]	[24] [3]	[25] [7]	[26] [25] x [26]	[27] [6]	[28] [24] x [27]	[29] [29] - [28]
	Gross Load (MWH)	Amount Paid Based on Filed Gross Load (\$)	EHV only TAC Rate (\$/MWH)	EHV only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHV Utility Specific Rate (\$)	EHV Access Charge (Benefit)/Burden (\$)	
PGE	83,389,232	1,6349	1.6349	1,4618	121,897,883	14,435,551	
SCE	84,358,000	2,0211	2.0211	1,6837	142,035,479	28,457,797	
SDGE	20,204,653	1,5548	1.5548	1,3016	26,298,519	5,115,899	
Anaheim	2,766,313	2,0211	2.0211	9,0434	25,016,950	(19,426,043)	
Azusa	239,575	2,0211	2.0211	5,7736	1,383,218	(899,021)	
Banning	139,457	2,0211	2.0211	7,3728	1,028,184	(746,332)	
Pasadena	1,239,884	2,0211	2.0211	7,6500	9,485,065	(6,979,175)	
Riverside	1,814,019	2,0211	2.0211	8,9680	16,268,161	(12,601,905)	
Vernon	1,210,668	2,0211	2.0211	8,0977	9,803,614	(7,356,771)	
ISO Total	195,361,801	\$ 353,217,073		\$ 353,217,073	\$	\$	(0)

STEP 3: For Information Only - Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF [30] [29]	Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh) [40]
PGE	14,435,551	32,000,000	17,564,449	\$	0	0	14,435,551	6,901,892	6,901,892	21,337,443	0.0828
SCE	28,457,797	32,000,000	3,542,203	\$	0	0	28,457,797	(7,120,354)	(7,120,354)	21,337,443	(0.0844)
SDGE	5,115,899	8,000,000	2,884,101	\$	0	0	5,115,899	218,462	218,462	5,334,361	0.0108
Anaheim	(19,426,043)	0	0	\$	0	0	(19,426,043)	0	0	(19,426,043)	0
Azusa	(899,021)	0	0	\$	0	0	(899,021)	0	0	(899,021)	0
Banning	(746,332)	0	0	\$	0	0	(746,332)	0	0	(746,332)	0
Pasadena	(6,979,175)	0	0	\$	0	0	(6,979,175)	0	0	(6,979,175)	0
Riverside	(12,601,905)	0	0	\$	0	0	(12,601,905)	0	0	(12,601,905)	0
Vernon	(7,356,771)	0	0	\$	0	0	(7,356,771)	0	0	(7,356,771)	0
Total	\$	\$ 72,000,000	\$ 23,990,754	\$	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

July 1, 2005 TAC Rate

Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41]	ISO Wide Annual Gross Load (MWh) [42]	New HVTRR Rate (\$/MWh) [43]	New HVTRR Cost Responsibility (\$) [44]	NHVF Access Charge (Benefit)/Burden (\$) [45]	Total Access Charge (Benefit)/Burden (\$) [46]
	= [2]	= [3]	= ([15]) / ([16])	= ([42]) * [43]	= ([44]) - [41]	= ([45]) + [39]
PGE	\$ 38,762,806	83,389,232	\$ 0.4859	\$ 40,519,734	\$ 1,756,928	\$ 23,094,371
SCE	\$ 5,902,735	84,358,000	\$ 0.4859	\$ 40,990,469	\$ 35,087,734	\$ 56,425,177
SDGE	\$ 13,487,019	20,204,653	\$ 0.4859	\$ 9,817,661	\$ (3,669,358)	\$ 1,665,002
Anaheim	\$ -	2,766,313	\$ 0.4859	\$ 1,344,182	\$ 1,344,182	\$ (18,081,861)
Azusa	\$ -	239,575	\$ 0.4859	\$ 116,412	\$ 116,412	\$ (782,609)
Banning	\$ -	139,457	\$ 0.4859	\$ 67,764	\$ 67,764	\$ (678,568)
Pasadena	\$ -	1,239,884	\$ 0.4859	\$ 602,473	\$ 602,473	\$ (6,376,702)
Riverside	\$ -	1,814,019	\$ 0.4859	\$ 881,452	\$ 881,452	\$ (11,720,453)
Vernon	\$ -	1,210,668	\$ 0.4859	\$ 588,277	\$ 588,277	\$ (6,768,495)
Trans-Elect	\$ 36,775,863	0	\$ 0.4859	\$ 0	\$ (36,775,863)	\$ (36,775,863)
Total	\$ 94,928,423	195,361,801		\$ 94,928,423	\$ 0	\$ 0