



December 30, 2004

The Honorable Magalie R. Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: California Independent System Operator Corporation  
Docket No. ER05-\_\_\_\_ - 000**

**Transmission Access Charge Informational Filing**

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective January 1, 2005. The basis for the revision is to implement the revised Transmission Revenue Balancing Accounts ("TRBAs") of the current Participating Transmission Owners.<sup>1</sup>

Changes in Rates

The transmission Access Charges provided in the present filing revises the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of December 22, 2004 in Docket No. ER05-372-000. The changes in the present filing are effective January 1, 2005 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective January 1, 2005 are as follows:

Northern Area -	\$ 2.1262 /MWh
East Central Area -	\$ 2.5175 /MWh
Southern Area -	\$ 2.0625 /MWh

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<sup>1</sup> This ISO's revision to the TRBA incorporates the errata filed by the City of Anaheim in Docket No. ER05-33-000 filed on December 30, 2004.

The ISO provides, in Attachment B to the present filing, a form of notice suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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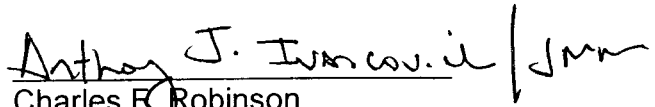
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

Handwritten signature of Anthony J. Ivancovich in black ink, written over a horizontal line. To the right of the signature is a vertical line with a horizontal tick at the top, resembling a stylized 'J' or a checkmark.

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**ATTACHMENT A**

## January 1, 2005 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) = [1] + [2] [5]	EHVF only Utility Specific Rate (\$/MWH) [6] = [1] / [3]	EHVF only TAC Area Rate (\$/MWH) [7] = [2] / [3]	HV Utility Specific Rate (\$/MWH) [8] = [5] / [3]	TAC Area Rate (\$/MWH) [9] = [19]
PGE	\$ 121,897,883	\$ 38,762,806	83,389,232	N	\$ 160,660,689	\$ 1.4618	\$ 1.6388	\$ 1.9266	\$ 2.1262
SCE	\$ 142,035,479	\$ 5,902,735	84,358,000	EC	\$ 147,938,214	\$ 1.6837	\$ 2.0302	\$ 1.7537	\$ 2.5175
SDGE	\$ 26,961,637	\$ 13,674,432	20,204,653	S	\$ 40,636,069	\$ 1.3344	\$ 1.5752	\$ 2.0112	\$ 2.0625
Anaheim	\$ 21,947,171	\$ -	2,589,830	EC	\$ 21,947,171	\$ 8.4744	\$ 2.0302	\$ 8.4744	\$ 2.5175
Azusa	\$ 1,383,218	\$ -	239,575	EC	\$ 1,383,218	\$ 5.7736	\$ 2.0302	\$ 5.7736	\$ 2.5175
Banning	\$ 1,028,184	\$ -	139,457	EC	\$ 1,028,184	\$ 7.3728	\$ 2.0302	\$ 7.3728	\$ 2.5175
Pasadena	\$ 12,927,503	\$ -	1,239,884	EC	\$ 12,927,503	\$ 10.4264	\$ 2.0302	\$ 10.4264	\$ 2.5175
Riverside	\$ 16,450,433	\$ -	1,814,019	EC	\$ 16,450,433	\$ 9.0685	\$ 2.0302	\$ 9.0685	\$ 2.5175
Vernon	\$ 9,803,614	\$ -	1,210,668	EC	\$ 9,803,614	\$ 8.0977	\$ 2.0302	\$ 8.0977	\$ 2.5175
Trans-Elect	\$ -	\$ 36,775,863	-	N	\$ 36,775,863	\$ -	\$ -	\$ -	\$ 2.1262
<b>ISO Total</b>	<b>\$ 354,435,122</b>	<b>\$ 95,115,836</b>	<b>195,185,318</b>		<b>\$ 449,550,958</b>				

**STEP 1: Calculate the Access Charge Rate for each TAC Area.**

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (50%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (50%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] = [1]	Annual TAC Area TRR (\$) [11] = [10] x 50%	Annual Gross Load (GWH) [12] = [3]	TAC Area Rate (\$/MWH) [13] = [11] / [12]	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 50%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (GWH) [16] = Total [3]	ISO Wide Rate (\$/MWH) [17] = ([14] + [15]) / [16]	EHVF only ISO-Wide Rate (\$/MWH) [18] = [14] / [16]
North	\$ 121,897,883	\$ 60,948,942	83,389,232	\$ 0.7309					
East/C	\$ 205,575,602	\$ 102,787,801	91,591,433	\$ 1.1222					
South	\$ 26,961,637	\$ 13,480,819	20,204,653	\$ 0.6672					
<b>Total</b>	<b>\$ 354,435,122</b>	<b>\$ 177,217,561</b>	<b>195,185,318</b>						
<b>ISO-wide</b>	<b>\$ 177,217,561</b>	<b>\$ 95,115,836</b>	<b>195,185,318</b>	<b>\$ 1.3953</b>				<b>\$ 0.9079</b>	

	TAC Rate (TAC Area + ISO Wide) (\$/MWH) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWH) [20] = [19]	Existing HV Facilities (EHVF) only TAC Rate (\$/MWH) [21] = [13] + [18]	New HV Facilities (NHVF) only TAC Rate (\$/MWH) [22] = [15] / [16]
North	\$ 2.1262	\$ 2.1262	\$ 1.6388	\$ 0.4873
East/Central	\$ 2.5175	\$ 2.5175	\$ 2.0302	\$ 0.4873
South	\$ 2.0625	\$ 2.0625	\$ 1.5752	\$ 0.4873

## January 1, 2005 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH)	EHVF only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHVF only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[22] = [4]	[23] = [3]	[24] = [7]	[25] = [23] x [24]	[26] = [6]	[27] = [23] x [26]	[28] = [25] - [27]
PGE N	83,389,232	\$ 1.6388	\$ 136,661,790	\$ 1.4618	\$ 121,897,883	\$ 14,763,907
SCE EC	84,358,000	\$ 2.0302	\$ 171,262,571	\$ 1.6837	\$ 142,035,479	\$ 29,227,092
SDGE S	20,204,653	\$ 1.5752	\$ 31,825,535	\$ 1.3344	\$ 26,961,637	\$ 4,863,898
Anaheim EC	2,589,830	\$ 2.0302	\$ 5,257,841	\$ 8.4744	\$ 21,947,171	\$ (16,689,330)
Azusa EC	239,575	\$ 2.0302	\$ 486,382	\$ 5.7736	\$ 1,383,218	\$ (896,836)
Banning EC	139,457	\$ 2.0302	\$ 283,124	\$ 7.3728	\$ 1,028,184	\$ (745,060)
Pasadena EC	1,239,884	\$ 2.0302	\$ 2,517,197	\$ 10.4264	\$ 12,927,503	\$ (10,410,306)
Riverside EC	1,814,019	\$ 2.0302	\$ 3,682,799	\$ 9.0685	\$ 16,450,433	\$ (12,767,634)
Vernon EC	1,210,668	\$ 2.0302	\$ 2,457,883	\$ 8.0977	\$ 9,803,614	\$ (7,345,731)
<b>ISO Total</b>	<b>195,185,318</b>		<b>\$ 354,435,122</b>		<b>\$ 354,435,122</b>	<b>\$ 0</b>

STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit IOUs = (([31] / total[31]) x total[32]) Munis w/ Benefit= (([29] / total[29]) x total[32] - total[31])	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[29] = [28]	[30]	[31] IF ([30] - [29] > 0) = [30] - [29]. If no cap, then 0.	[32] IF [29] - [30] > 0 = [29] - [30]. If no cap, then 0.	[33] IOUs = (([31] / total[31]) x total[32]) Munis w/ Benefit= (([29] / total[29]) x total[32] - total[31])	[34] = [33] - [32]	[35] = [29] + [34]	[36] Reallocate IOU Burden [38] so it is proportional to IOU Cap [30] = [38] - [35]	[37] = [34] + [36]	[38] = [35] + [36]	[39] = [37] / [23]
PGE \$ 14,763,907	\$ 32,000,000	\$ 17,236,093	\$ 0	\$ 0	\$ 0	\$ 14,763,907	\$ 6,949,381	\$ 6,949,381	\$ 21,713,288	\$ 0.0833
SCE \$ 29,227,092	\$ 32,000,000	\$ 2,772,908	\$ 0	\$ 0	\$ 0	\$ 29,227,092	\$ (7,513,805)	\$ (7,513,805)	\$ 21,713,288	\$ (0.0891)
SDGE \$ 4,863,898	\$ 8,000,000	\$ 3,136,102	\$ 0	\$ 0	\$ 0	\$ 4,863,898	\$ 564,424	\$ 564,424	\$ 5,428,322	\$ 0.0279
Anaheim \$ (16,689,330)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (16,689,330)	\$ 0	\$ 0	\$ (16,689,330)	\$ 0
Azusa \$ (896,836)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (896,836)	\$ 0	\$ 0	\$ (896,836)	\$ 0
Banning \$ (745,060)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (745,060)	\$ 0	\$ 0	\$ (745,060)	\$ 0
Pasadena \$ (10,410,306)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (10,410,306)	\$ 0	\$ 0	\$ (10,410,306)	\$ 0
Riverside \$ (12,767,634)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,767,634)	\$ 0	\$ 0	\$ (12,767,634)	\$ 0
Vernon \$ (7,345,731)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,345,731)	\$ 0	\$ 0	\$ (7,345,731)	\$ 0
<b>Total</b>	<b>\$ 0</b>	<b>\$ 72,000,000</b>	<b>\$ 23,145,103</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>

**January 1, 2005 TAC Rate**  
**Based on Filed Annual TRR/TRBA and Load Data**

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [40] = [2]	ISO Wide Annual Gross Load (MWh) [41] = [3]	New HVTRR Rate (\$/MWh) [42] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [43] = ([41]) * [42]	NHVF Access Charge (Benefit)/Burden (\$) [44] = ([43]) - [40]	Total Access Charge (Benefit)/Burden (\$) [45] = ([44]) + [38]
PGE	\$ 38,762,806	83,389,232	\$ 0.4873	\$ 40,636,440	\$ 1,873,634	\$ 23,586,922
SCE	\$ 5,902,735	84,358,000	\$ 0.4873	\$ 41,108,531	\$ 35,205,796	\$ 56,919,083
SDGE	\$ 13,674,432	20,204,653	\$ 0.4873	\$ 9,845,938	\$ (3,828,494)	\$ 1,599,827
Anaheim	\$ -	2,589,830	\$ 0.4873	\$ 1,262,051	\$ 1,262,051	\$ (15,427,279)
Azusa	\$ -	239,575	\$ 0.4873	\$ 116,747	\$ 116,747	\$ (780,089)
Banning	\$ -	139,457	\$ 0.4873	\$ 67,959	\$ 67,959	\$ (677,101)
Pasadena	\$ -	1,239,884	\$ 0.4873	\$ 604,208	\$ 604,208	\$ (9,806,097)
Riverside	\$ -	1,814,019	\$ 0.4873	\$ 883,990	\$ 883,990	\$ (11,883,644)
Vernon	\$ -	1,210,668	\$ 0.4873	\$ 589,971	\$ 589,971	\$ (6,755,760)
Trans-Elect	\$ 36,775,863	0	\$ 0.4873	\$ 0	\$ (36,775,863)	\$ (36,775,863)
<b>Total</b>	<b>\$ 95,115,836</b>	<b>195,185,318</b>		<b>\$ 95,115,836</b>	<b>\$ 0</b>	<b>\$ 0</b>

**01 January 2005 ISO Access Charge Rate**  
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO	HV		New HV Facilities	New LV Facilities	Total HV Filed TRR	Total LV Filed TRR	Info Only	
	TRR	TRR					Combined TRR	
PTO	Base TRR	172,356,487	280,015,391	55,028,123		227,384,610	280,015,391	507,400,001
	TRBAA (as of 30Sep04)	(49,755,580)	(36,138,199)	(15,885,027)		(65,640,607)	(36,138,199)	(101,778,806)
	Standby Credit	(703,024)	(1,100,787)	(380,290)		(1,083,314)	(1,100,787)	(2,184,101)
	Total	121,897,883	242,776,405	38,762,806	-	160,660,689	242,776,405	403,437,094
PGE	Gross Load	83,389,232	83,389,232	83,389,232	83,389,232	83,389,232	83,389,232	83,389,232
	Utility Specific Access Charges (\$/MWh)	1.4618	2.9114	0.4648		1.9266	2.9114	4.8380
	TRR - Eff. Date - Docket#	1-Jan-04 ER04-109-000		1-Jan-04 ER04-109-000				
	TRBA - Eff. Date - Docket#	??		??				
SCE	Base TRR	213,079,025	29,065,800	8,855,175		221,934,200	29,065,800	251,000,000
	TRBAA (as of 30Sep04)	(69,972,248)	(5,755,289)	(2,907,919)		(72,880,167)	(5,755,289)	(78,635,456)
	Standby Credit	(1,071,298)	(134,259)	(44,521)		(1,115,819)	(134,259)	(1,250,078)
	Total	142,035,479	23,176,252	5,902,735	-	147,938,214	23,176,252	171,114,466
SCE	Gross Load	84,358,000	84,358,000	84,358,000		84,358,000	84,358,000	84,358,000
	Utility Specific Access Charges (\$/MWh)	1.6837	0.2747	0.0700		1.7537	0.2747	2.0284
	TRR - Eff. Date - Docket#	1-Sep-02 ER02-925		1-Sep-02 ER02-925				
	TRBA - Eff. Date - Docket#	??		??				
SDGE	Base TRR	55,005,000	54,024,000	14,739,000	22,466,000	69,744,000	76,490,000	146,234,000
	TRBAA (as of 30Sep04)	(27,812,410)	(1,945,411)	(1,002,683)	(809,003)	(28,815,093)	(2,754,414)	(31,569,507)
	Standby Credit	(230,953)	(226,833)	(61,885)	(94,329)	(292,838)	(321,162)	(614,000)
	Total	26,961,637	51,851,756	13,674,432	21,562,668	40,636,069	73,414,424	114,050,493
SDGE	Gross Load	20,204,653	20,204,653	20,204,653	20,204,653	20,204,653	20,204,653	20,204,653
	Utility Specific Access Charges (\$/MWh)	1.3344	2.5663	0.6768	1.0672	2.0112	3.6335	5.6448
	TRR - Eff. Date - Docket#	9/1/04 - ER04-1126-000		9/1/04 - ER04-1126-000				
	TRBA - Eff. Date - Docket#	??		??				
Vernon	Base TRR	10,216,178				10,216,178		10,216,178
	TRBAA (as of 30Sep04)	(412,564)				(412,564)		(412,564)
	Standby Credit	-				-		-
	Total	9,803,614				9,803,614		9,803,614
Vernon	Gross Load	1,210,668				1,210,668		1,210,668
	Utility Specific Access Charges (\$/MWh)	8.0977				8.0977		8.0977
	TRR - Eff. Date - Docket#	1/1/2003 EL03-31-000						
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-40-000						



**01 January 2005 ISO Access Charge Rate**  
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO	HV TRR	LV TRR	New HV Facilities	New LV Facilities	Total HV Filed TRR	Total LV Filed TRR	Info Only
							Combined TRR
Anahaim	Base TRR	22,900,000			22,900,000		22,900,000
	TRBAA (as of 30Sep04)	(952,829)			(952,829)		(952,829)
	Standby Credit	-			-		-
	Total	21,947,171			21,947,171		21,947,171
	Gross Load	2,589,830			2,589,830		2,589,830
	Utility Specific Access Charges (\$/MWh)	8.4744			8.4744		8.4744
	TRR - Eff. Date - Docket#	1/1/2003 EL03-15-003					
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-33-000					
Azusa	Base TRR	1,500,000			1,500,000		1,500,000
	TRBAA (as of 30Sep04)	(116,782)			(116,782)		(116,782)
	Standby Credit	-			-		-
	Total	1,383,218			1,383,218		1,383,218
	Gross Load	239,575			239,575		239,575
	Utility Specific Access Charges (\$/MWh)	5.7736			5.7736		5.7736
	TRR - Eff. Date - Docket#	1/1/2003 EL03-14-002					
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-32-000					
Banning	Base TRR	1,105,000	53,647		1,105,000	53,647	1,158,647
	TRBAA (as of 30Sep04)	(76,816)	(9,000)		(76,816)	(9,000)	(85,816)
	Standby Credit	-	-		-	-	-
	Total	1,028,184	44,647		1,028,184	44,647	1,072,831
	Gross Load	139,457	139,457		139,457	139,457	139,457
	Utility Specific Access Charges (\$/MWh)	7.3728	0.3201		7.3728	0.3201	7.6929
	TRR - Eff. Date - Docket#	1/1/2003 EL03-21-002					
	TRBA - Eff. Date - Docket#	??					
Pasadena	Base TRR	12,980,004			12,980,004		12,980,004
	TRBAA (as of 01Jan05)	(52,501)			(52,501)		(52,501)
	Standby Credit	-			-		-
	Total	12,927,503			12,927,503		12,927,503
	Gross Load	1,239,884			1,239,884		1,239,884
	Utility Specific Access Charges (\$/MWh)	10.4264			10.4264		10.4264
	TRR - Eff. Date - Docket#	1/1/2005 EL05-18-000					
	TRBA - Eff. Date - Docket#	??					
Riverside	Base TRR	17,500,000			17,500,000		17,500,000
	TRBAA (as of 30Sep04)	(1,049,567)			(1,049,567)		(1,049,567)
	Standby Credit	-			-		-
	Total	16,450,433			16,450,433		16,450,433
	Gross Load	1,814,019			1,814,019		1,814,019
	Utility Specific Access Charges (\$/MWh)	9.0685			9.0685		9.0685
	TRR - Eff. Date - Docket#	1/1/2003 EL03-20-003					
	TRBA - Eff. Date - Docket#	??					
Trans-Elect	Base TRR	-		36,725,863	36,725,863		36,725,863
	TRBAA (as of xxDec04)	-		50,000	50,000		50,000
	Standby Credit	-		-	-		-
	Total	-		36,775,863	36,775,863		36,775,863
	Gross Load	-		-	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000	0.0000		0.0000
	TRR - Eff. Date - Docket#	12/22/2004 ER05-17-000					
	TRBA - Eff. Date - Docket#	12/22/2004 ER05-17-000					

For Information Only

**01 January 2005 ISO Access Charge Rate**  
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO	HV TRR	LV TRR	New HV Facilities	New LV Facilities	Total HV Filed TRR	Total LV Filed TRR	Info Only	
							Combined TRR	
Total CAISO Grid	Base TRR	506,641,694	363,158,838	115,348,161	22,466,000	621,989,855	385,624,838	1,007,614,693
	TRBAA (as of 30Sep03)	(150,201,297)	(43,847,899)	(19,745,629)	(809,003)	(169,946,926)	(44,656,902)	(214,603,828)
	Standby Credit	(2,005,275)	(1,461,879)	(486,696)	(94,329)	(2,491,971)	(1,556,208)	(4,048,179)
	Total	354,435,122	317,849,060	95,115,836	21,562,668	449,550,958	339,411,728	788,962,686
Total CAISO Grid	Gross Load	195,185,318	188,091,342	187,951,885	103,593,885	195,185,318	188,091,342	195,185,318
	Utility Specific Access Charges (\$/MWh)	1.8159	1.6899	0.5061	0.2081	2.3032	1.8045	4.0421

**ATTACHMENT B**

NOTICE SUITABLE FOR PUBLICATION IN THE  
FEDERAL REGISTER

UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

California Independent System )      Docket No. ER05-\_\_\_\_-000  
Operator Corporation )

Notice of Filing

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Take notice that, on December 30, 2004, the California Independent System Operator Corporation ("ISO") submitted an *informational filing* as to the ISO's revised transmission Access Charge rates effective January 1, 2005 to implement the revised Transmission Revenue Balancing Accounts of the current Participating Transmission Owners.

The ISO states that this filing has been served upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and upon all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting the filing on the ISO Home Page.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.9 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Copies of this filing also may be viewed on the Commission's web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: \_\_\_\_\_