

## Market Highlights<sup>1</sup> (April 5–April 18)

- The average DLAP price in the integrated forward market was \$26.04. The maximum and minimum DLAP prices were \$78.57 and -\$10.89, respectively. The maximum and minimum PNode prices in the integrated forward market were \$1,053.29 and -\$151.54 respectively.
- The top two interties congested in the integrated forward market were NOB\_ITC and MALIN500. Congestion rents in these two weeks totaled \$12,983,693.29.
- The average day-ahead ancillary service prices were between \$0.00 and \$105.22.
- Approximately 86.09 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$33.84, with a maximum price of \$1,338.13 and a minimum price of -\$162.81. The maximum and minimum PNode prices in the FMM were \$1,925.70 and -\$1,197.62, respectively.
- Out of the total 1,344 FMM intervals, 12 intervals saw DLAP prices above \$250, and 1 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 59 intervals saw ELAP prices above \$250 and 14 intervals saw ELAP prices below -\$150. The average real-time FMM ELAP price was \$24.85, with a maximum price of \$1,223.36 and a minimum price of -\$190.99.
- The average real-time RTD DLAP price was \$35.08, with a maximum price of \$1,231.44 and a minimum price of -\$131.41. The maximum and minimum PNode prices in the RTD were \$1,401.15 and -\$1,630.70, respectively.
- Out of the total 4,032 RTD intervals, 78 intervals saw DLAP prices above \$250 and 0 intervals saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals, 275 intervals saw ELAP prices above \$250 and 77 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$23.88, with a maximum price of \$1,139.09 and a minimum price of -\$353.71.
- Root cause for daily high price events are noted in Tables 1 and 2.

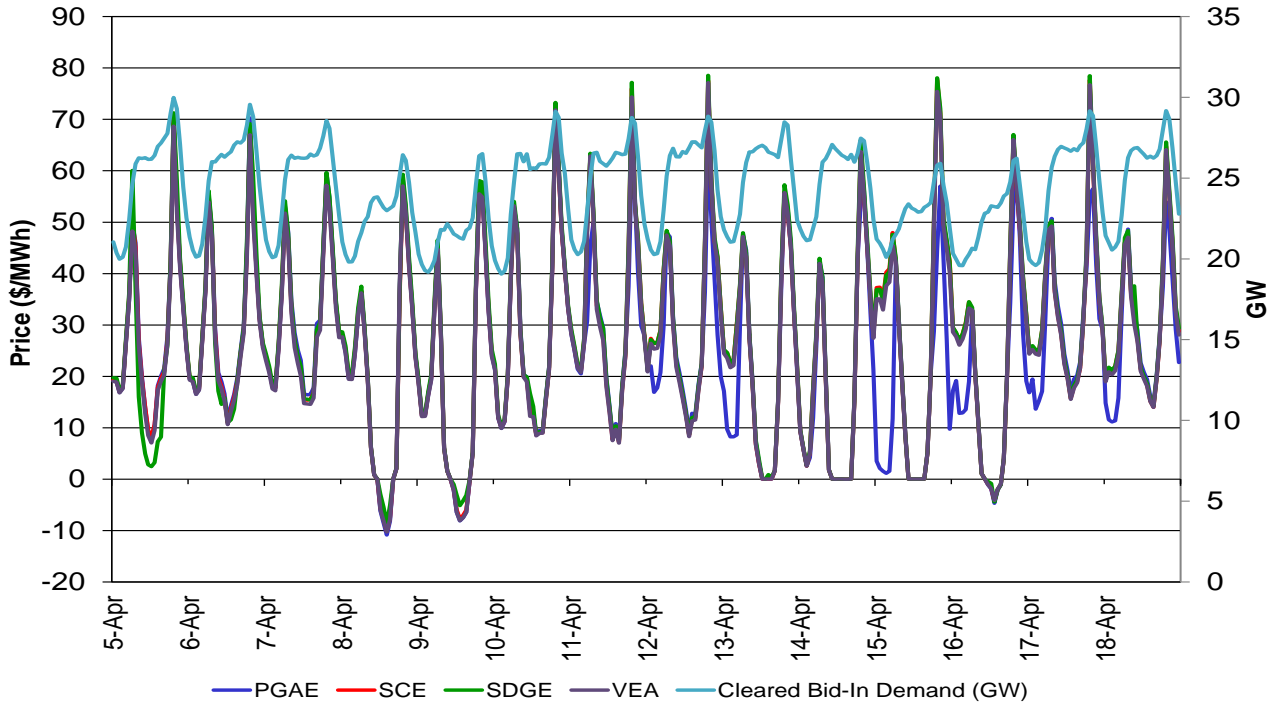
Table 1 FMM Intervals	
Trade Date	Root Cause
FMM Apr 5 HE 20, 21	Load changes and reduction of net import
FMM Apr 8 HE 6	Load changes
FMM Apr 10 HE 20	Load changes and change in renewable forecast
FMM Apr 12 HE 20, 21	Congestion on 6410_CP5_NG, load changes and generator outage

<sup>1</sup> A description of the metrics presented in this report is available at <http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf>

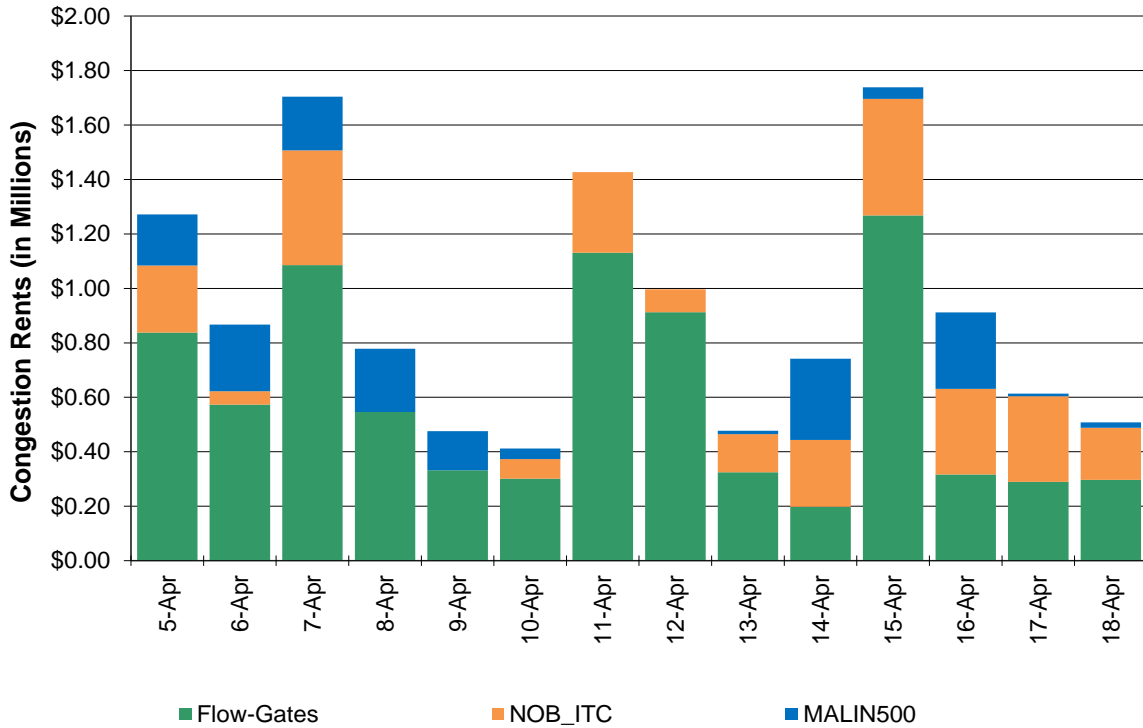
<b>Table 1 FMM Intervals</b>	
<b>Trade Date</b>	<b>Root Cause</b>
FMM Apr 17 HE 20, 21	Congestion on 6410_CP5_NG and change in renewable forecast
FMM Apr 18 HE 21	Congestion on 6410_CP5_NG and load changes

<b>Table 2 RTD Intervals</b>	
<b>Trade Date</b>	<b>Root Cause</b>
RTD Apr 5 HE 18; Apr 6 HE 14, 16, 17; Apr 7 HE 2	Load changes and renewable deviation
RTD Apr 5 HE 20	Re-dispatch of resources
RTD Apr 7 HE 6	Congestion on 6410_CP5_NG
RTD Apr 7 HE 9, 18; Apr 9 HE 9	Renewable deviation, re-dispatch of resources and load changes
RTD Apr 7 HE 24	Renewable deviation
RTD Apr 9 HE 19; Apr 11 HE 20	Load changes
RTD Apr 11 HE 6	Congestion on 6410_CP5_NG
RTD Apr 11 HE 19	Load changes and renewable deviation
RTD Apr 12 HE 5, 6, 7, 18, 20, 23, 24; Apr 13 HE 18, 23	Congestion on 6410_CP5_NG, load changes and renewable deviation
RTD Apr 13 HE 19	Congestion on 6410_CP5_NG, renewable deviation and re-dispatch of resources
RTD Apr 16 HE 6, 24	Congestion on 6410_CP5_NG, load changes and re-dispatch of resources
RTD Apr 16 HE 17	Load changes and renewable deviation
RTD Apr 17 HE 12	Load changes
RTD Apr 17 HE 18, 19, 21	Congestion on 6410_CP5_NG and renewable deviation
RTD Apr 18 HE 24	Congestion on 6410_CP5_NG and load changes

**Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand**



**Figure 2: Day-Ahead Congestion Rents**



**Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints**

<b>Transmission Constraint</b>	<b>Congestion Rent</b>
OMS_3831815_TMS_DLO	\$ 2,146,364.46
6410_CP5_NG	\$ 1,832,405.81
32212_E.NICOLS_115_32214_RIO_OSO_115_BR_1_1	\$ 829,532.11
22192_DOUBLTTP_138_22300_FRIARS_138_BR_1_1	\$ 771,019.54
33936_MELNS_JB_115_33951_VLYHMTP1_115_BR_1_1	\$ 673,098.95
33020_MORAGA_115_32780_CLARMNT_115_BR_1_1	\$ 600,226.75
32228_PLACER_115_32238_BELL_PGE_115_BR_1_1	\$ 386,951.62
34112_EXCHEQUR_115_34116_LE_GRAND_115_BR_1_1	\$ 163,328.77
7820_TL23040_IV_SPS_NG	\$ 135,577.39
33541_AEC_TP1_115_33540_TESLA_115_BR_1_1	\$ 134,768.52
7820_TL_230S_OVERLOAD_NG	\$ 134,453.14
34774_MIDWAY_115_34225_BELRDG_J_115_BR_1_1	\$ 111,793.10
34548_KETTLEMN_70.0_34552_GATES_70.0_BR_1_1	\$ 63,262.44
31336_HPLND_JT_60.0_31370_CLVRDLJT_60.0_BR_1_1	\$ 36,782.85
34427_ATWELL_115_34701_SMYRNA_1_115_BR_1_1	\$ 36,445.38
31486_CARIBOU_115_30255_CARBOU_M_1.0_XF_11	\$ 34,628.75
32218_DRUM_115_32220_DTCH_FL1_115_BR_1_1	\$ 29,236.66
32374_DRUM_60.0_32376_BONNIE_N_60.0_BR_1_1	\$ 23,265.58
32232_HIGGINS_115_32238_BELL_PGE_115_BR_1_1	\$ 21,972.72
31224_INDIN_VL_115_31215_LUCERNJ1_115_BR_1_1	\$ 21,454.17
HUMBOLDT_IMP_NG	\$ 21,340.67
34807_ARVINJ2_115_34758_LAMONT_115_BR_1_1	\$ 17,505.72
OMS_4673799_Devers_SBus	\$ 16,886.40
31378_FULTON_60.0_31382_FTCHMTNP_60.0_BR_1_1	\$ 15,525.40
31336_HPLND_JT_60.0_31206_HPLND_JT_115_XF_2	\$ 15,419.15
30335_ATLANTC_230_30337_GOLDHILL_230_BR_1_1	\$ 13,902.55
31566_KESWICK_60.0_31582_STLLWATR_60.0_BR_1_1	\$ 13,184.78
34116_LE_GRAND_115_34134_WILSONAB_115_BR_1_1	\$ 12,795.17
31334_CLER_LKE_60.0_31338_KONOCTI6_60.0_BR_1_1	\$ 10,279.65
34418_KINGSBRG_115_34405_FRWT_TAP_115_BR_1_1	\$ 8,796.92
34474_HELM_70.0_34556_STRD_JCT_70.0_BR_1_1	\$ 7,645.24
34149_CHENYT_115_34158_PANOCHÉ_115_BR_1_1	\$ 6,879.59
34887_TAP_SKRN_70.0_34882_SAN_EMDO_70.0_BR_1_1	\$ 6,868.41
32308_COLGATE_60.0_32313_NRRWS2TP_60.0_BR_2_1	\$ 6,686.04
24153_VESTAL_230_24235_RECTOR_230_BR_1_1	\$ 5,470.27
33516_RIPON_J_115_33514_MANTECA_115_BR_1_1	\$ 4,584.20
34700_SMYRNA_2_115_34742_SEMITRPJ_115_BR_1_1	\$ 3,592.85
32056_CORTINA_60.0_30451_CRTNA_M_1.0_XF_1	\$ 3,161.77
22480_MIRAMAR_69.0_22756_SCRIPPS_69.0_BR_1_1	\$ 2,516.92
33932_MELONES_115_33936_MELNS_JB_115_BR_1_1	\$ 2,451.33
34859_PRMTFMTP_70.0_34873_Q484TP_70.0_BR_1_1	\$ 1,708.09
34882_SAN_EMDO_70.0_34904_OLD_RIVR_70.0_BR_1_1	\$ 1,537.30
32200_PEASE_115_32288_E.MRY_J1_115_BR_1_1	\$ 1,348.97

**Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints (cont)**

Transmission Constraint	Congestion Rent
31092_MPLE CRK_60.0_31093_HYMPOMJT_60.0_BR_1_1	\$ 1,334.88
22884_WARNERS_69.0_22688_RINCON_69.0_BR_1_1	\$ 640.92
31110_BRDGVLE_60.0_31112_FRUITLND_60.0_BR_1_1	\$ 450.22
32330_PEAS RG_60.0_32200_PEASE_115_XF_2	\$ 286.51
31464_COTWDPGE_115_30105_COTTNWD_230_XF_1	\$ 234.61
BLYTHE_BG	\$ 178.85
31604_COTTONWD_60.0_31607_REDBLUFJ_60.0_BR_1_1	\$ 73.62
33951_VLYHMTP1_115_33516_RIPON J_115_BR_1_1	\$ 63.54
7820_TL 230S_IV-SX-OUT_NG	\$ 14.37
32218_DRUM_115_32222_DTCH2TAP_115_BR_1_1	\$ 4.15
30300_TABLMTN_230_38635_THMJCT1_230_BR_1_1	\$ 0.04
<b>Total</b>	<b>\$ 8,389,937.81</b>

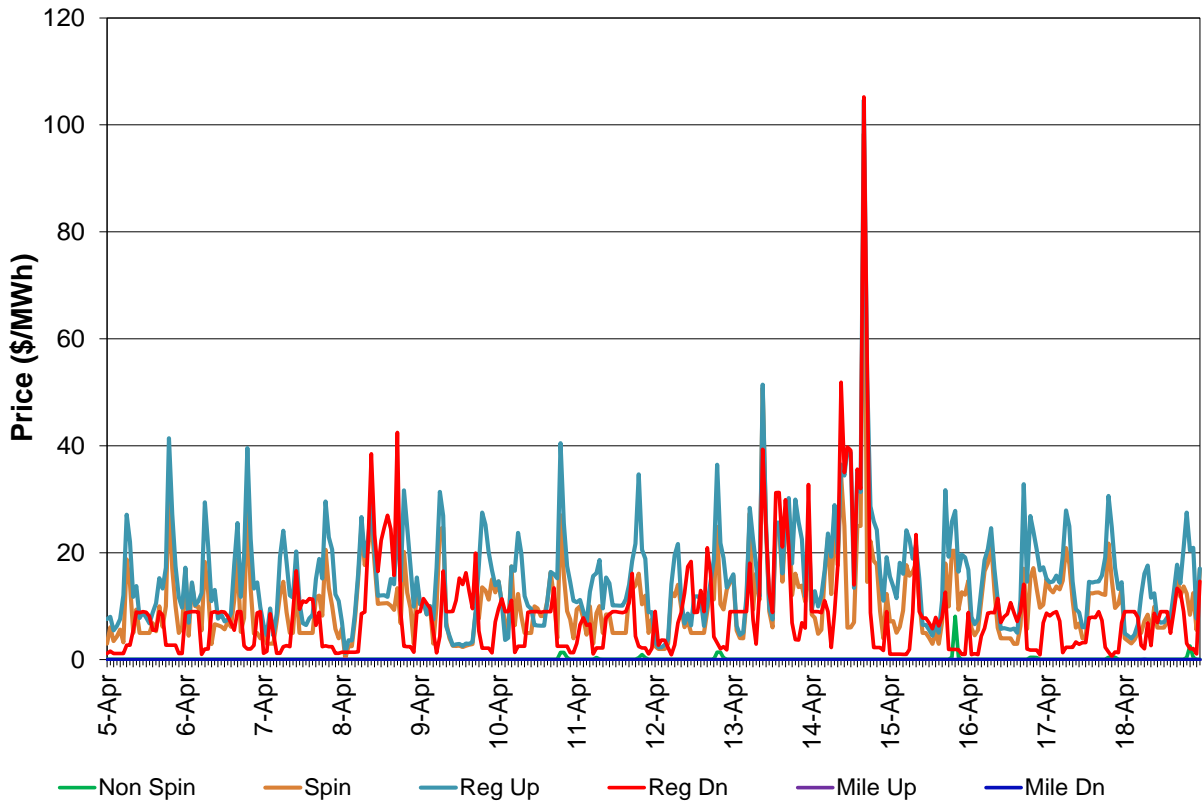
**Figure 4: Day-Ahead (IFM) Average A/S Price**




Figure 5: Day-Ahead Average RUC Price

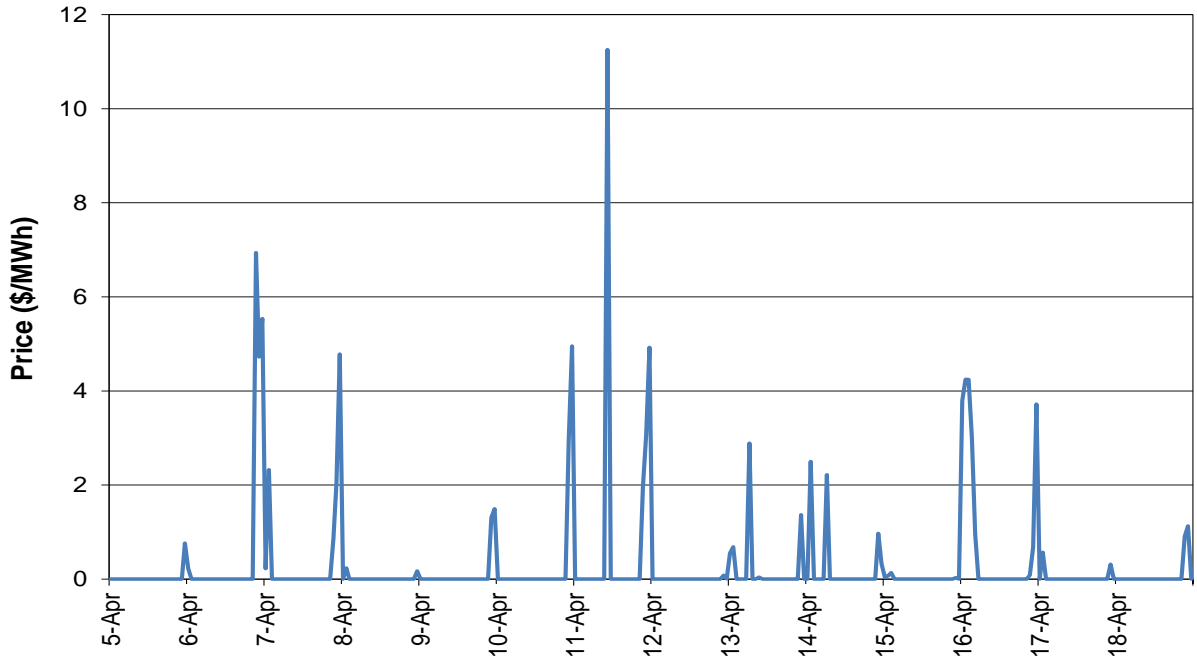
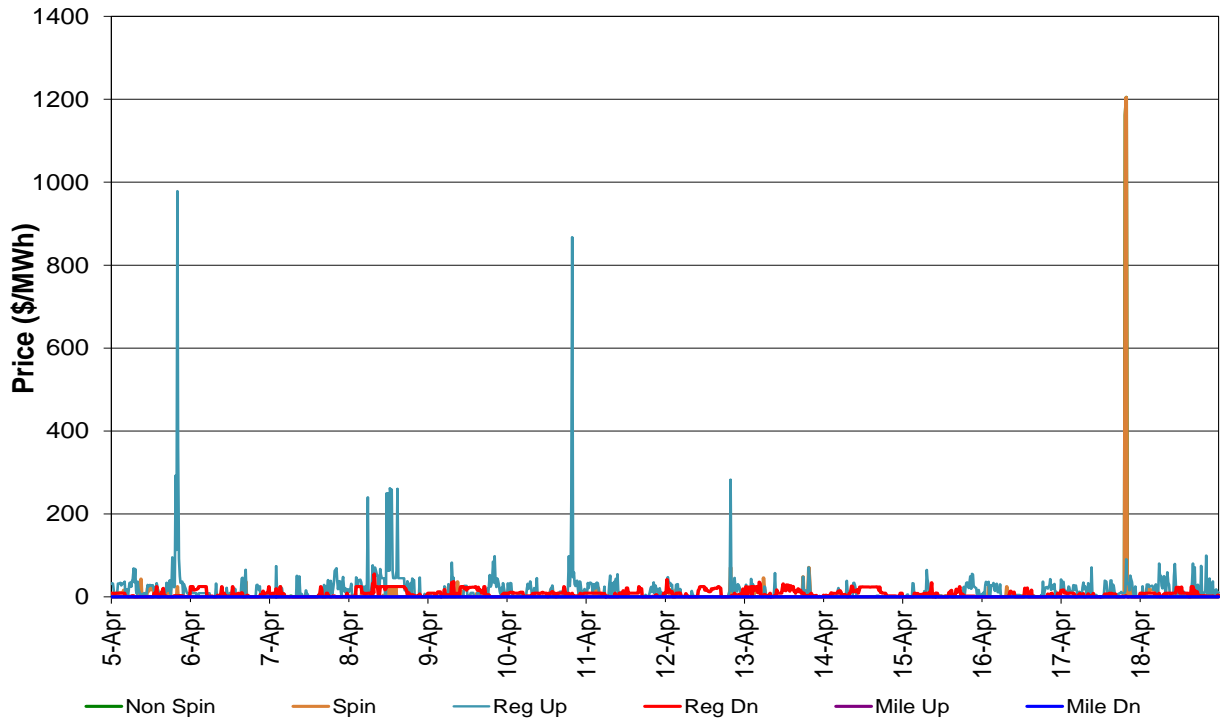
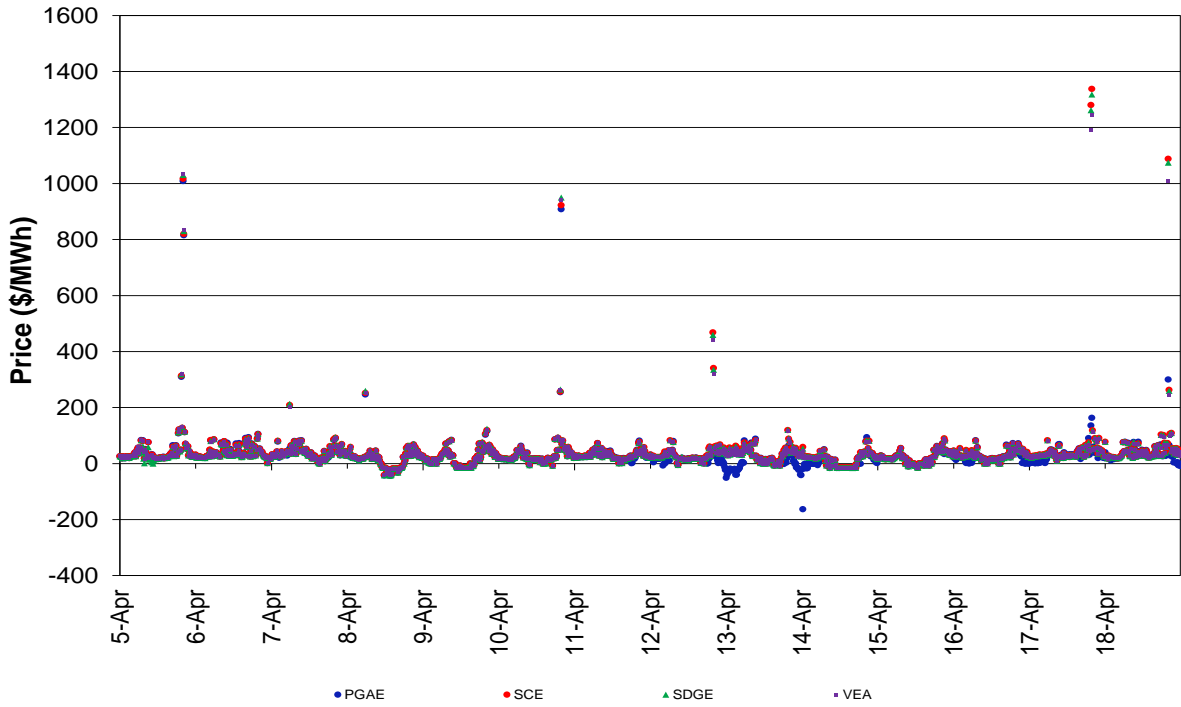


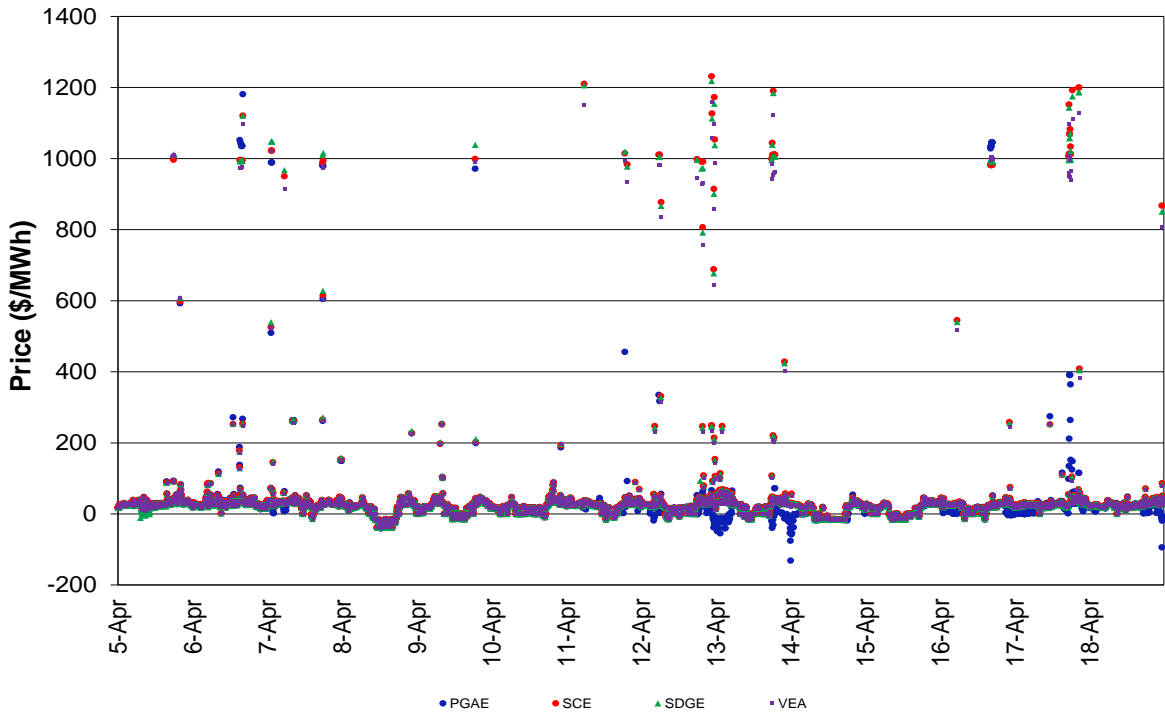
Figure 6: Real-Time FMM Average A/S Price



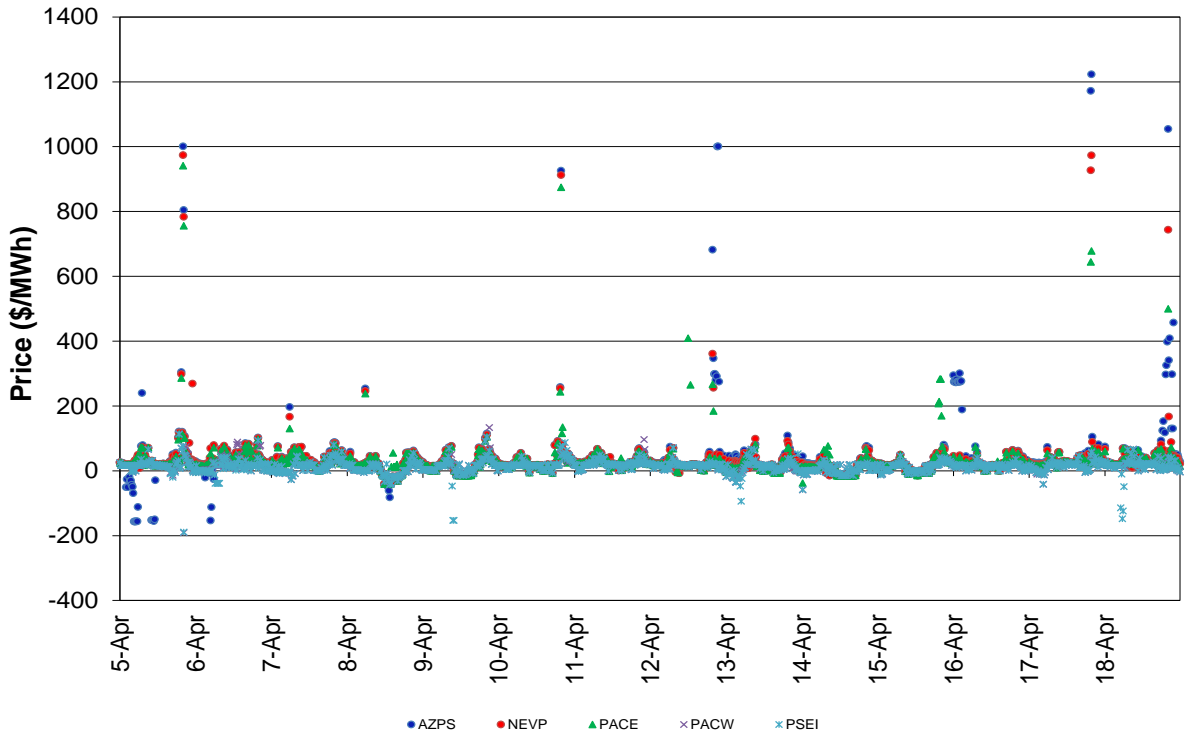
**Figure 7: Real-Time FMM DLAP LMP**



**Figure 8: Real-Time RTD DLAP LMP**



**Figure 9: Real-Time FMM ELAP LMP**



**Figure 10: Real-Time RTD ELAP LMP**

