



## Wheeling Access Charges

The following tables contain Wheeling Access Charges at the scheduling points. The Wheeling Access Charge is applicable for Wheeling on the ISO Controlled Grid. No Wheeling Access Charge is applied if a Scheduling Coordinator uses only Existing Transmission Capacity.

High Voltage (HV) Wheeling Access Charges are assessed for wheeling from transmission facilities with voltage rating of 200 kV or higher. Wheeling from transmission facilities with a voltage rating of less than 200 kV will result in Low Voltage (LV) Wheeling Access Charges in addition to the HV Wheeling access charge.

Table 1: Scheduling Points “Owned” by More than One Participating TO: *The applicable Wheeling Access Charge is shown for each month to reflect that the amount of Converted Rights associated with these Scheduling Points may change monthly.*

Table 2: Scheduling Points “Owned” by a Single Participating TO.

Table 3: SCE Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

Table 4: PG&E Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

Table 1: **Weighted Average Wheeling Rates (\$/MWh) for "Multi PTO-Owned" Scheduling Points**  
**Rates Effective January 1, 2023**

Eff Jan 01,  
2023

		Voltage (kV)	1-Jan-23
	<b>MRTU Tnames effective April 1 2009</b>		
<b>GONDIPPDC</b>	GONIPP	200	14.4157
<b>IPDCADLN</b>	IPP	500	14.4157
<b>IPPUTAH</b>	IPPUTAH	500	14.4157
<b>Victorville</b>	LUGO	500	14.4157
<b>MKTPCADLN</b>	MARKETPLACE	500	14.4157
<b>MCCLMKTPC</b>	MCCULLOUG500	500	14.4157
<b>MONAIPPDC</b>	MDWP	300	14.4157
<b>MEAD230S</b>	MEAD230	200	14.4157
<b>MEADTMEAD</b>	MEAD2MSCHD	200	14.4157
<b>MEADMKTPC</b>	MEAD5MSCHD	500	14.4157
<b>NOB</b>	NOB	200	14.4157
<b>NWEST</b>	NWEST	230	14.4157
<b>Palo Verde</b>	PVWEST	500	14.4157
<b>WSTWGMEAD</b>	WESTWING500	500	14.4157
<b>IPPUTAH</b>	IPPUTAH	500	14.4157

**Table 2: Wheeling Access Charge for “Single PTO-Owned” Scheduling Points  
Rates Effective January 01, 2023**

PTO	MRTU Tnames effective April 1 2009	Voltage Level  (kV)	Voltage Designati on	HV Wheeling Access Rate  (\$/MWh)	LV Wheeling Access Rate  (\$/MWh)				
SCE	ELDORADO500	500	HV	14.4157	---				
	WILLOWBEACH	500							
	MIR2	230							
	MOHAVE500	500							
	ELDORADO230	230							
	SYLMAR	230							
	BLYTHE161	161	LV	14.4157	0.5702				
	SILVERPEAK55	55							
PG&E	CTW230	230	HV	14.4157	---				
	ARLVAL500	500							
	RDM230	230							
	LAKE	230							
	MALIN500	500							
	NML230	230							
	RANCHOSECO	230							
	TRCYCOTP	500							
	TRCYCOTPISO	500							
	TRCYTEA	500							
	TRCYPGAE	500							
	TESLA230	230							
	WESTLYQNTO	230							
	WESTLYTSLA	230							
		CRAG				115	LV	14.4157	20.4047
		LLL115				115			
	MARBLE60	60							
	OAKDALE	115							
	STANDIFORD	115							
	SUMMIT120	115							
SDG&E	CFEROA	230	HV	14.4157	---				
	IVLY2	230							
	CFETIJ	230							
	NRTHGILA500	500							
DSLK	HA500	500	HV	16.6505	---				
VEA	AMARGOSA230	138	LV	14.4157	6.2635				
	MERCURY138	138							

**Table 3: Wheeling Access Charge for SCE Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid**

**Rates Effective January 01, 2023**

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)
SCE	14.4157	0.5702

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID	
SCE	City of Moreno	DLAP_SCE_SEES_HV	Valley (500 kV) Frederick	HV	10/1/2011		SEES	
			Valley (500 kV) Globe	HV	10/1/2011		SEES	
			Valley (500 kV) Graham	HV	10/1/2011		SEES	
			Valley (500 kV) Indian	HV	10/1/2011		SEES	
			Valley (500 kV) Iris	HV	10/1/2011		SEES	
			Valley (500 kV) Moreno Beach	HV	10/1/2011		SEES	
	City of Industry	DLAP_SCE_SEES_HV	Walnut (230 kV) Anaheim Puente	HV	10/1/2011		SEES	
			Walnut (230 kV) Old Ranch Rd	HV	10/1/2011		SEES	
			Walnut (230 kV) Waddington	HV	10/1/2011		SEES	
	City of Victorville	DLAP_SCE_VMUS	Foxborough	LV	1/1/2020		VMUS	
			SCLA 33kV Sub	LV	1/1/2020		VMUS	
	California Department of Water Resources		DLAP_SCE_CDWR		HV	10/1/2011		CDWR
			CLAP_EDMONS_CDWR		HV	10/1/2011		CDWR
			CLAP_PEARBL_CDWR		HV	10/1/2011		CDWR
			CLAP_OSO_CDWR		LV	10/1/2011		CDWR
	City of Corona		DLAP_SCE_COR1	Mira Loma (230 kV)	HV	10/1/2011		COR1
			DLAP_SCE_COR2		HV	10/1/2011		COR2
	Rancho Cucamonga		DLAP_SCE_RCMU	Etiwanda (230 kV)	HV	10/1/2011		RCMU
SoCal Water		DLAP_SCE_APXG_HV	Vista (230 kV)	HV	10/1/2011		APXG	
		DLAP_SCE_APXG_LV	Victor (115 kV)	LV	10/1/2011		APXG	

**Table 4: Wheeling Access Charge for PG&E Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid**

**Rates Effective January 01, 2023**

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)
PG&E	14.4157	20.4047

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID
PG&E	California Department of Water Resources	CLAP_HYTTHM_CDWR		HV	10/1/2011		CDWR
		DLAP_PGAE_CDWR04		LV	10/1/2011		CDWR
		DLAP_PGAE_CDWR05		LV	10/1/2011		CDWR
		CLAP_CDWR07_CDWR		HV	10/1/2011		CDWR
		CLAP_DOSMGO_CDWR		HV	10/1/2011		CDWR
		SLUIS_2_UNITS		HV	10/1/2011		CDWR
		DLAP_PGAE_SOBAY		HV	10/1/2011		CDWR
		CLAP_BANKPP_CDWR		HV	10/1/2011		CDWR
	Northern CA Power Agency	MLAP_NCPA_NCPA_HVNET		HV	10/1/2011		NCPA
		MLAP_NCPA_NCPA_LVNET		LV	10/1/2011		NCPA
	City and County of San Francisco	DLAP_PGAE_CCSF		LV	10/1/2011		CCSF
	City of Santa Clara	MLAP_NCPA_NCPA_SVPNET		HV	10/1/2011		NCPA
		MLAP_NCPA_NCPA_LVNET		LV	10/1/2011		NCPA
	Department of Energy (DOE) Laboratories	DLAP_PGAE_WDOE_HV	Stanford Liner Accelerator Center (SLAC), Monta Vista Substation (230 kV)	HV	10/1/2011		WDOE
			SLAC, Menlo Substation (60 kV)	LV	10/1/2011		WDOE
		DLAP_PGAE_WDOE	Lawrence Berkeley Laboratory (LBL), Sobrante Substation (115 kV)	LV	10/1/2011		WDOE
			Site 300, TeslaSubstation (115 kV)	LV	10/1/2011		WDOE
	Lassen Municipal Utility	DLAP_PGAE_WFLS		LV	10/1/2011		WFLS
	Western Area Power Administration	DLAP_PGAE_WFLS_HV	Travis Wherry/Cal Med Fac	HV	10/1/2011		WFLS
		DLAP_PGAE_WNAS	Ames Research Center NASA (115 kV)	LV	10/1/2011		WNAS
		DLAP_PGAE_WPUL	Arbuckle Substation, Arbuckle (60 kV)	LV	10/1/2011		WPUL
	Hercules Municipal Utility	DLAP_PGAE_SEES_LV	Franklin substation in Hercules (60 kV) Apollo at Zephyr	LV	10/1/2011		SEES
			Franklin substation in Hercules (60 kV) Creekside Home Depot	LV	10/1/2011		SEES
			Franklin substation in Hercules (60 kV) WWPT Pinole	LV	10/1/2011		SEES
	Lathrop Irrigation District	DLAP_PGAE_UDC_LID		LV	7/29/2016		SEES
	Port of Stockton	DLAP_PGAE_UDC_PSTN	Rough and Ready Island substation in Stockton (60 kV)	LV	10/1/2011		PSTN
	Power & Water Resources Pooling Authority	DLAP_PGAE_PWPA	Vasona Substation, Los Gatos (230 kV)	HV	10/1/2011		PWPA
			Arvin Substation, Arvin (70 kV)	LV	10/1/2011		PWPA