

## Wind and Solar Curtailment February 19, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

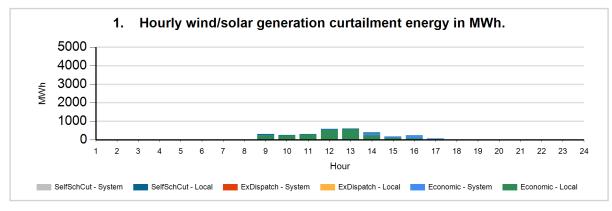
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

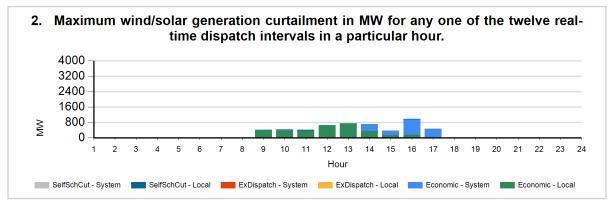
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

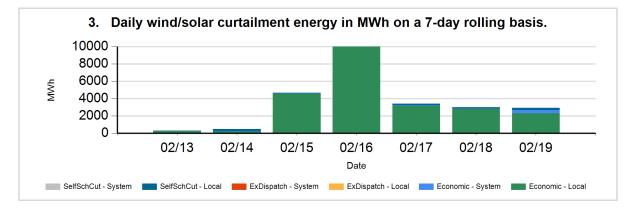
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



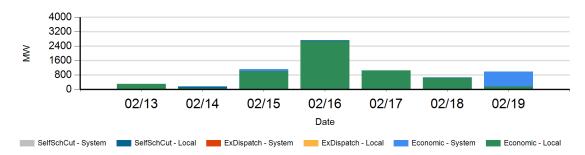
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





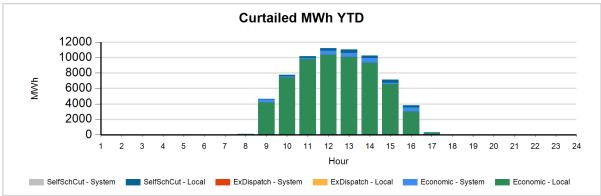


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.

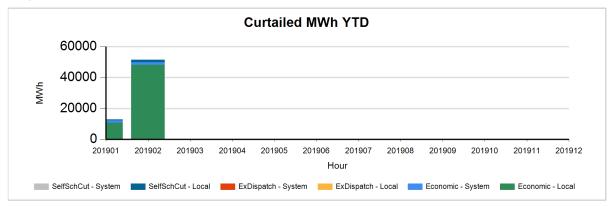




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	61,173
LocalSelfSchCut	2,384
SystemEconomic	2,956
TOTAL	64,317



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/19	9	Economic	Local	SOLR	245	389
02/19	9	Economic	Local	WIND	1	2
02/19	9	SelfSchCut	Local	SOLR	41	32
02/19	10	Economic	Local	SOLR	238	388
02/19	10	Economic	Local	WIND	1	2
02/19	10	Economic	System	SOLR	10	10
02/19	10	SelfSchCut	Local	SOLR	15	40
02/19	11	Economic	Local	SOLR	291	369
02/19	11	Economic	Local	WIND	3	3
02/19	11	SelfSchCut	Local	SOLR	18	41
02/19	12	Economic	Local	SOLR	542	603
02/19	12	Economic	Local	WIND	15	15
02/19	12	SelfSchCut	Local	SOLR	26	27
02/19	13	Economic	Local	SOLR	560	727
02/19	13	SelfSchCut	Local	SOLR	35	30
02/19	14	Economic	Local	SOLR	241	339
02/19	14	Economic	Local	WIND	2	9
02/19	14	Economic	System	SOLR	107	313
02/19	14	Economic	System	WIND	1	1
02/19	14	SelfSchCut	Local	SOLR	39	35
02/19	15	Economic	Local	SOLR	90	127
02/19	15	Economic	System	SOLR	39	218
02/19	15	Economic	System	WIND	0	1
02/19	15	SelfSchCut	Local	SOLR	36	18
02/19	16	Economic	Local	SOLR	67	149
02/19	16	Economic	System	SOLR	147	805
02/19	16	Economic	System	WIND	0	1
02/19	16	SelfSchCut	Local	SOLR	24	26
02/19	17	Economic	Local	SOLR	0	1
02/19	17	Economic	System	SOLR	50	439
02/19	17	Economic	System	WIND	0	2
02/19	17	SelfSchCut	Local	SOLR	9	25



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.