

## Wind and Solar Curtailment April 02, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

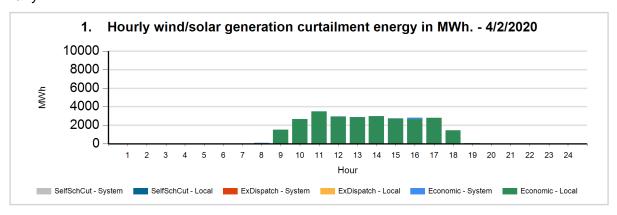
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

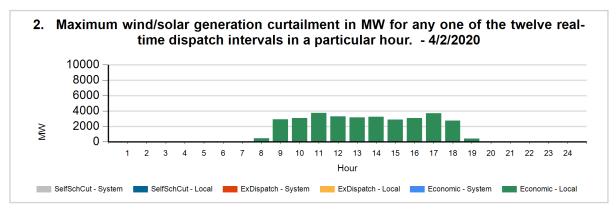
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

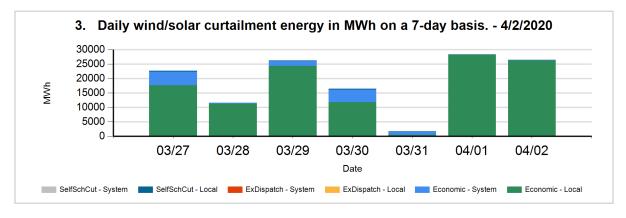
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

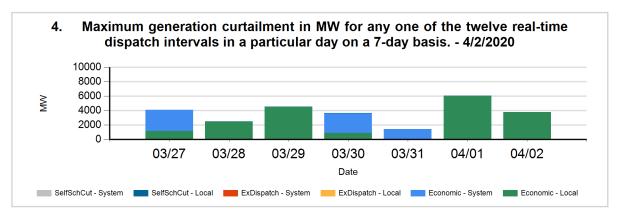


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



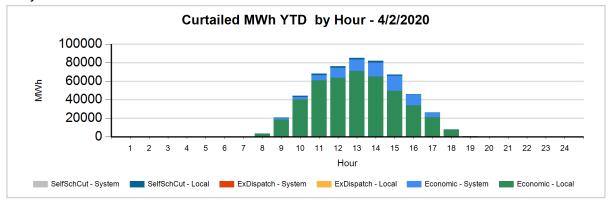




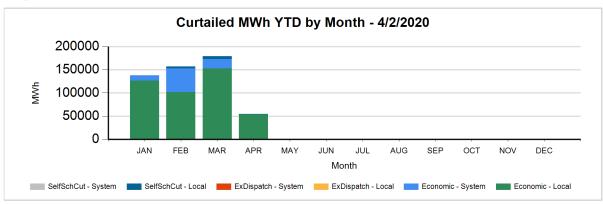




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/2/2020
LocalEconomic	435,480
LocalSelfSchCut	10,899
SystemEconomic	82,563
TOTAL	528,942



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/02	8	Economic	Local	SOLR	76	448
04/02	8	Economic	Local	WIND	1	14
04/02	8	Economic	System	SOLR	10	
04/02	9	Economic	Local	SOLR	1492	2901
04/02	9	Economic	Local	WIND	21	26
04/02	10	Economic	Local	SOLR	2590	3032
04/02	10	Economic	Local	WIND	67	69
04/02	11	Economic	Local	SOLR	3435	3689
04/02	11	Economic	Local	WIND	73	71
04/02	12	Economic	Local	SOLR	2845	3199
04/02	12	Economic	Local	WIND	79	80
04/02	12	SelfSchCut	Local	SOLR	4	3
04/02	13	Economic	Local	SOLR	2786	3078
04/02	13	Economic	Local	WIND	76	79
04/02	13	SelfSchCut	Local	SOLR	3	
04/02	14	Economic	Local	SOLR	2902	3186
04/02	14	Economic	Local	WIND	73	72
04/02	14	SelfSchCut	Local	SOLR	4	
04/02	15	Economic	Local	SOLR	2651	2814
04/02	15	Economic	Local	WIND	62	52
04/02	15	SelfSchCut	Local	SOLR	6	11
04/02	16	Economic	Local	SOLR	2552	2993
04/02	16	Economic	Local	WIND	65	81
04/02	16	Economic	System	SOLR	194	
04/02	16	Economic	System	WIND	2	
04/02	16	SelfSchCut	Local	SOLR	1	
04/02	17	Economic	Local	SOLR	2773	3653
04/02	17	Economic	Local	WIND	40	39
04/02	18	Economic	Local	SOLR	1452	2747
04/02	18	Economic	Local	WIND	13	22
04/02	19	Economic	Local	SOLR	72	418



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.