

Wind and Solar Curtailment April 05, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

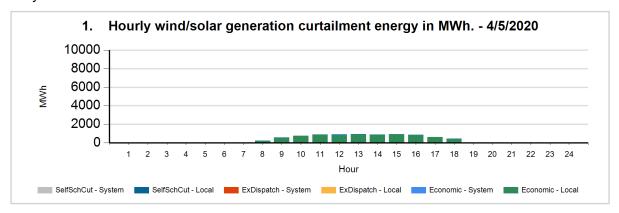
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

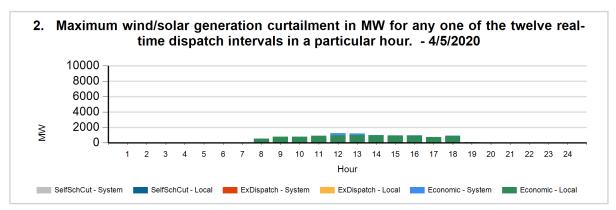
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

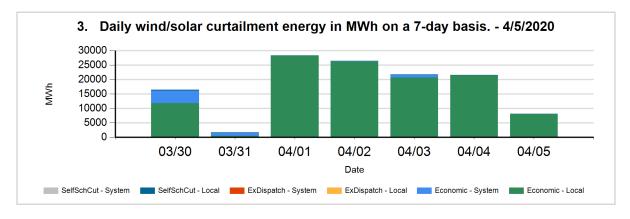
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

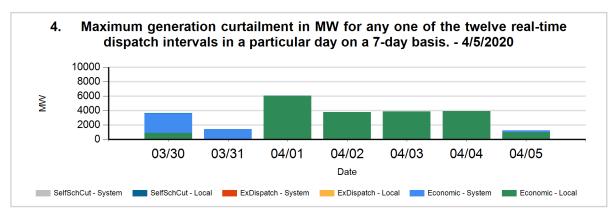


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



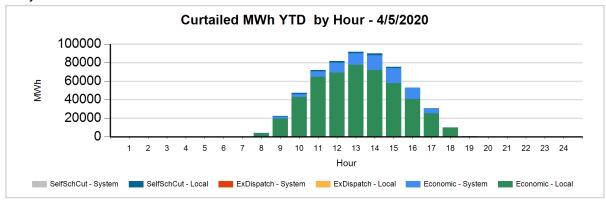




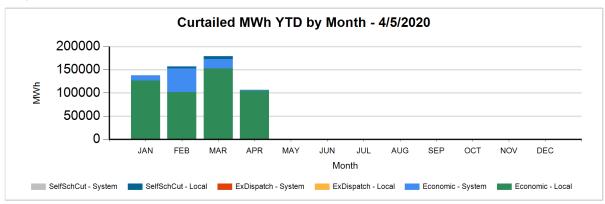




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/5/2020
LocalEconomic	485,592
LocalSelfSchCut	10,932
SystemEconomic	83,828
TOTAL	580,352



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/05	7	Economic	Local	SOLR	0	
04/05	7	Economic	System	SOLR	1	8
04/05	8	Economic	Local	SOLR	216	500
04/05	8	Economic	Local	WIND	17	28
04/05	8	Economic	System	SOLR	3	
04/05	9	Economic	Local	SOLR	572	748
04/05	9	Economic	Local	WIND	26	28
04/05	9	Economic	System	SOLR	1	
04/05	10	Economic	Local	SOLR	720	769
04/05	10	Economic	Local	WIND	30	35
04/05	11	Economic	Local	SOLR	809	818
04/05	11	Economic	Local	WIND	75	78
04/05	12	Economic	Local	SOLR	722	842
04/05	12	Economic	Local	WIND	114	133
04/05	12	Economic	System	SOLR	94	260
04/05	12	Economic	System	WIND	10	5
04/05	13	Economic	Local	SOLR	780	851
04/05	13	Economic	Local	WIND	130	132
04/05	13	Economic	System	SOLR	16	193
04/05	13	Economic	System	WIND	2	19
04/05	13	SelfSchCut	Local	SOLR	13	
04/05	14	Economic	Local	SOLR	767	806
04/05	14	Economic	Local	WIND	132	130
04/05	14	Economic	System	SOLR	4	48
04/05	15	Economic	Local	SOLR	777	812
04/05	15	Economic	Local	WIND	143	147
04/05	15	SelfSchCut	Local	SOLR	0	
04/05	16	Economic	Local	SOLR	755	826
04/05	16	Economic	Local	WIND	105	110
04/05	16	SelfSchCut	Local	SOLR	1	9
04/05	17	Economic	Local	SOLR	595	709



04/05	17	Economic	Local	WIND	33	33
04/05	18	Economic	Local	SOLR	425	844
04/05	18	Economic	Local	WIND	28	29
04/05	18	SelfSchCut	Local	SOLR	9	32
04/05	19	Economic	Local	SOLR	6	76
04/05	19	Economic	Local	WIND	1	11
04/05	23	Economic	System	WIND	3	14
04/05	24	Economic	Local	WIND	4	12

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.