

## Wind and Solar Curtailment April 09, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

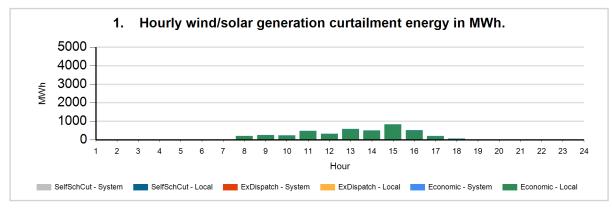
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

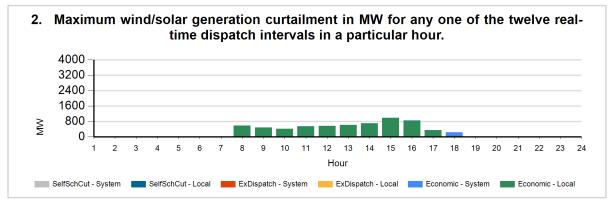
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

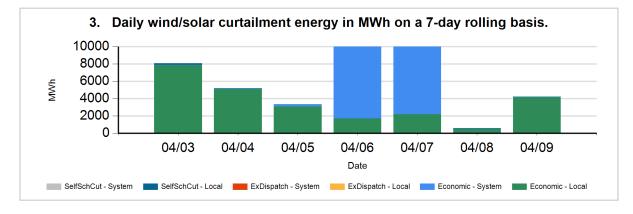
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



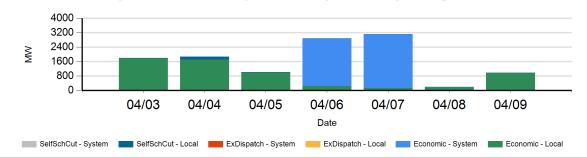
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





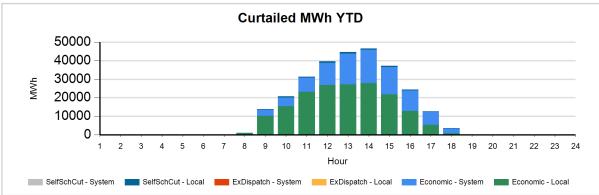


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.

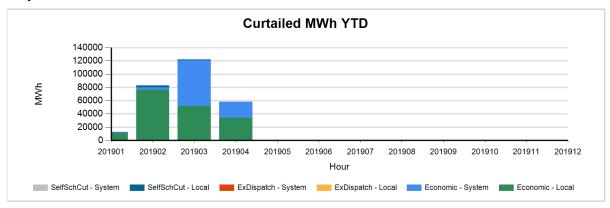




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	172,693
LocalSelfSchCut	5,271
SystemEconomic	97,740
TOTAL	275,705



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/09	8	Economic	Local	SOLR	156	431
04/09	8	Economic	Local	WIND	54	148
04/09	9	Economic	Local	SOLR	221	456
04/09	9	Economic	Local	WIND	24	20
04/09	10	Economic	Local	SOLR	204	383
04/09	10	Economic	Local	WIND	22	30
04/09	11	Economic	Local	SOLR	443	506
04/09	11	Economic	Local	WIND	38	41
04/09	11	Economic	System	SOLR	3	4
04/09	12	Economic	Local	SOLR	303	561
04/09	12	Economic	Local	WIND	14	13
04/09	13	Economic	Local	SOLR	541	574
04/09	13	Economic	Local	WIND	47	45
04/09	14	Economic	Local	SOLR	483	656
04/09	14	Economic	Local	WIND	15	33
04/09	14	SelfSchCut	Local	SOLR	1	10
04/09	15	Economic	Local	SOLR	780	926
04/09	15	Economic	Local	WIND	44	43
04/09	15	SelfSchCut	Local	SOLR	1	8
04/09	16	Economic	Local	SOLR	488	795
04/09	16	Economic	Local	WIND	17	44
04/09	16	Economic	System	SOLR	2	1
04/09	16	SelfSchCut	Local	SOLR	7	6
04/09	17	Economic	Local	SOLR	197	340
04/09	17	Economic	System	SOLR	2	3
04/09	18	Economic	Local	SOLR	50	45
04/09	18	Economic	System	SOLR	14	163
04/09	18	Economic	System	WIND	2	22
04/09	19	Economic	Local	SOLR	1	7
04/09	20	Economic	Local	WIND	0	2



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.