

## Wind and Solar Curtailment April 11, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

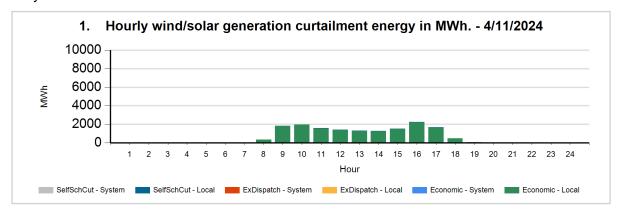
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

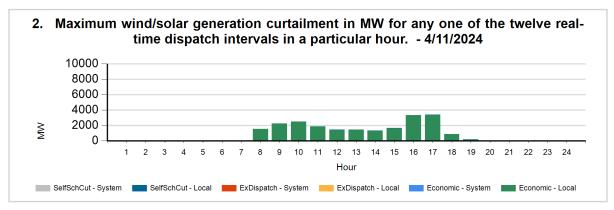
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

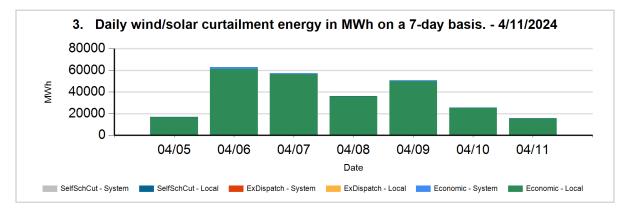
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

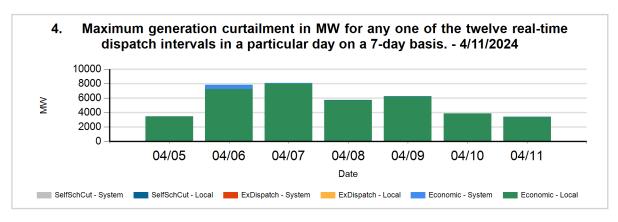


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



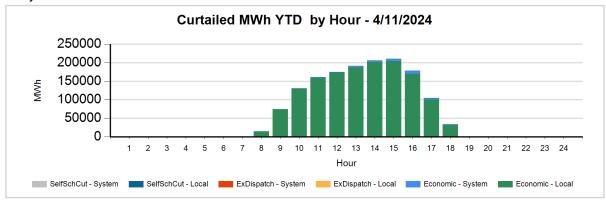




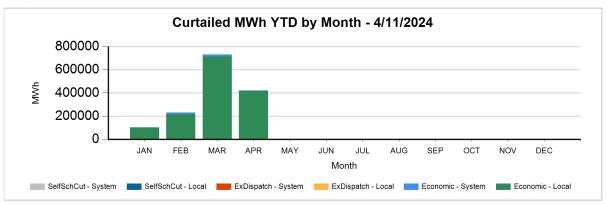




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/11/2024
LocalEconomic	1,446,027
LocalSelfSchCut	755
SystemEconomic	33,050
TOTAL	1,479,832



Data used to produce hourly chart



RTAILED MW	CURTAILED MWH C	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
21	5	WIND	Local	7 Economic	7	04/11
1519	311	SOLR	Local	8 Economic	8	04/11
35	34	WIND	Local	8 Economic	8	04/11
	0	SOLR	System	8 Economic	8	04/11
2183	1788	SOLR	Local	9 Economic	9	04/11
75	47	WIND	Local	9 Economic	9	04/11
	0	SOLR	Local	9 SelfSchCut	9	04/11
2447	1938	SOLR	Local	0 Economic	10	04/11
43	21	WIND	Local	0 Economic	10	04/11
	0	SOLR	Local	0 SelfSchCut	10	04/11
1824	1511	SOLR	Local	1 Economic	11	04/11
30	61	WIND	Local	1 Economic	11	04/11
	2	SOLR	Local	1 SelfSchCut	11	04/11
1468	1428	SOLR	Local	2 Economic	12	04/11
8	3	SOLR	Local	2 SelfSchCut	12	04/11
	1308	SOLR	Local	3 Economic	13	04/11
	4	SOLR	Local	3 SelfSchCut	13	04/11
1309	1276	SOLR	Local	4 Economic	14	04/11
10	6	SOLR	Local	4 SelfSchCut	14	04/11
1611	1506	SOLR	Local	5 Economic	15	04/11
34	4	WIND	Local	5 Economic	15	04/11
6	6	SOLR	Local	5 SelfSchCut	15	04/11
3277	2193	SOLR	Local	6 Economic	16	04/11
	36	WIND	Local	6 Economic	16	04/11
	3	SOLR	Local	6 SelfSchCut	16	04/11
3353	1644	SOLR	Local	7 Economic	17	04/11
48	42	WIND	Local	7 Economic	17	04/11
6	1	WIND	System	7 Economic	17	04/11
	489	SOLR	Local	8 Economic	18	04/11
	2	WIND	Local	8 Economic	18	04/11
220	61	SOLR	Local	9 Economic	19	04/11
4	0	SOLR	System	9 Economic	19	04/11
1	0	SOLR	Local	0 Economic	20	04/11



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.