

Wind and Solar Curtailment April 18, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

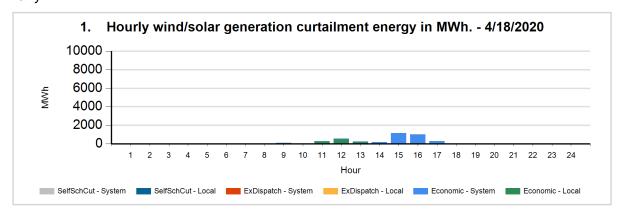
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

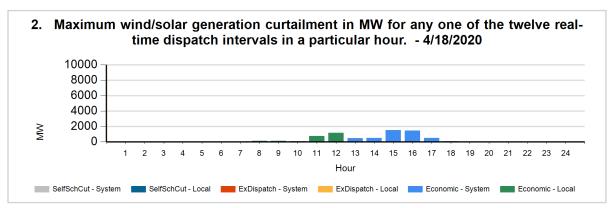
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

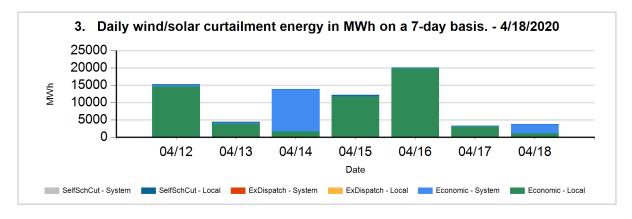
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

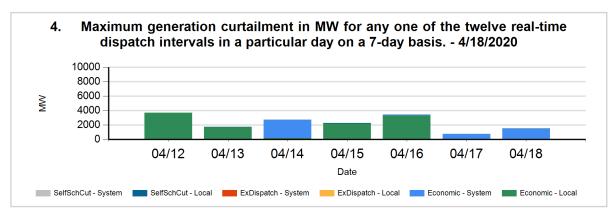


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



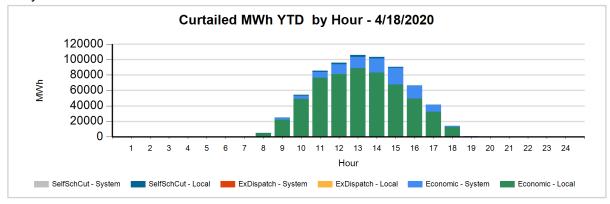




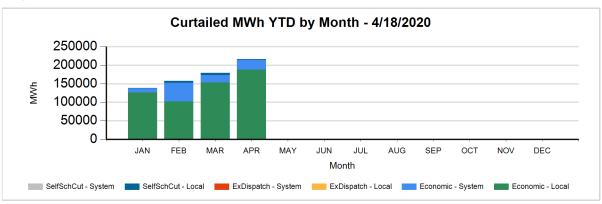




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/18/2020
LocalEconomic	568,852
LocalSelfSchCut	12,944
SystemEconomic	108,920
TOTAL	690,716



Data used to produce hourly chart

TAILED MW	CURTAILED MWH CL	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
37	6	SOLR	Local	7 Economic	7	04/18
	1	SOLR	System	7 Economic	7	04/18
19	18	SOLR	Local	B Economic	8	04/18
99	8	WIND	Local	B Economic	8	04/18
	19	SOLR	System	B Economic	8	04/18
	1	WIND	System	B Economic	8	04/18
117	58	SOLR	Local	Economic	9	04/18
	27	SOLR	System	Economic	9	04/18
65	30	SOLR	Local	Economic	10	04/18
	3	SOLR	System	Economic	10	04/18
765	259	SOLR	Local	1 Economic	11	04/18
	1	SOLR	Local	1 SelfSchCut	11	04/18
1143	488	SOLR	Local	2 Economic	12	04/18
	1	WIND	Local	Economic	12	04/18
	55	SOLR	System	2 Economic	12	04/18
	7	WIND	System	2 Economic	12	04/18
	1	SOLR	Local	SelfSchCut	12	04/18
26	159	SOLR	Local	B Economic	13	04/18
	2	WIND	Local	B Economic	13	04/18
370	68	SOLR	System	B Economic	13	04/18
39	8	WIND	System	B Economic	13	04/18
8	10	SOLR	Local	3 SelfSchCut	13	04/18
33	32	SOLR	Local	1 Economic	14	04/18
405	106	SOLR	System	1 Economic	14	04/18
60	17	WIND	System	1 Economic	14	04/18
	25	SOLR	Local	1 SelfSchCut	14	04/18
10	11	SOLR	Local	Economic	15	04/18
7	2	WIND	Local	Economic	15	04/18
1354	1030	SOLR	System	Economic	15	04/18
77	65	WIND	System	Economic	15	04/18
49	17	SOLR	Local	SelfSchCut	15	04/18



04/18	16	Economic	Local	SOLR	65	10
04/18	16	Economic	Local	WIND	7	
04/18	16	Economic	System	SOLR	837	1352
04/18	16	Economic	System	WIND	68	83
04/18	16	SelfSchCut	Local	SOLR	6	
04/18	17	Economic	Local	SOLR	3	3
04/18	17	Economic	System	SOLR	249	409
04/18	17	Economic	System	WIND	33	76
04/18	17	SelfSchCut	Local	SOLR	1	
04/18	18	Economic	Local	SOLR	3	4
04/18	18	Economic	System	SOLR	18	75
04/18	18	Economic	System	WIND	0	3
04/18	18	SelfSchCut	Local	SOLR	0	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.