

Wind and Solar Curtailment April 20, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

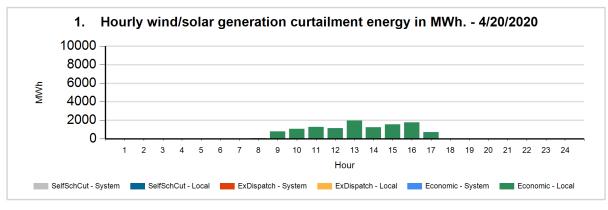
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

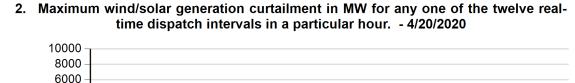
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

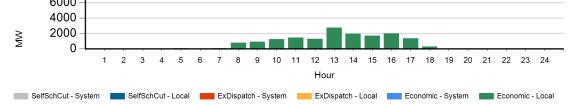
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

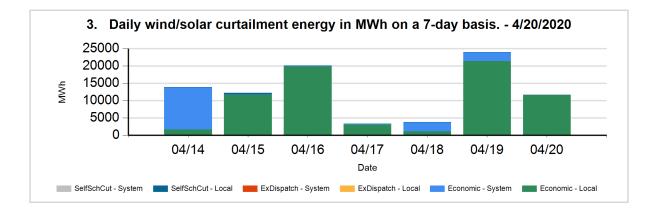


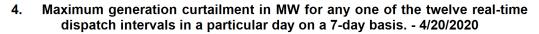
The following charts show the daily and 7-day wind and solar curtailment by category, if any.

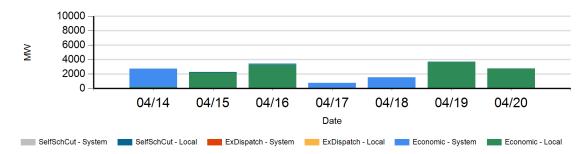






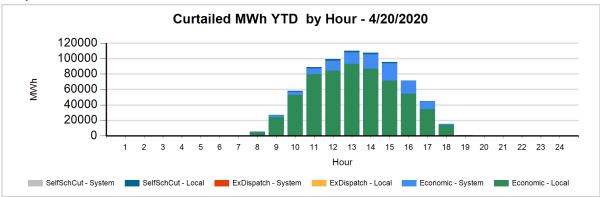




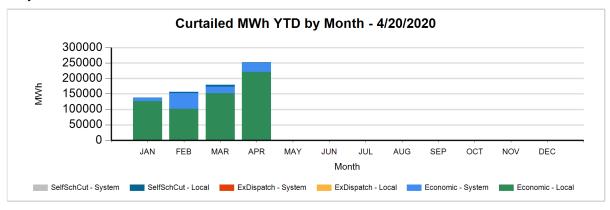




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/20/2020
LocalEconomic	601,801
LocalSelfSchCut	13,012
SystemEconomic	111,512
TOTAL	726,326



Data used to produce hourly chart

TAILED MW	CURTAILED MWH C	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
92	8	WIND	System	5 Economic	5	04/20
	1	SOLR	Local	7 Economic	7	04/20
98	8	WIND	Local	7 Economic	7	04/20
	2	SOLR	System	7 Economic	7	04/20
	2	WIND	System	7 Economic	7	04/20
730	61	SOLR	Local	8 Economic	8	04/20
73	6	WIND	Local	8 Economic	8	04/20
782	782	SOLR	Local	9 Economic	9	04/20
145	12	WIND	Local	9 Economic	9	04/20
1177	1020	SOLR	Local	0 Economic	10	04/20
52	56	WIND	Local	0 Economic	10	04/20
1399	1231	SOLR	Local	1 Economic	11	04/20
50	51	WIND	Local	1 Economic	11	04/20
1298	1085	SOLR	Local	2 Economic	12	04/20
	29	WIND	Local	2 Economic	12	04/20
	8	SOLR	Local	2 SelfSchCut	12	04/20
2721	1943	SOLR	Local	3 Economic	13	04/20
45	11	WIND	Local	3 Economic	13	04/20
	0	SOLR	System	3 Economic	13	04/20
	0	SOLR	Local	3 SelfSchCut	13	04/20
1951	1225	SOLR	Local	4 Economic	14	04/20
22	15	WIND	Local	4 Economic	14	04/20
1727	1546	SOLR	Local	5 Economic	15	04/20
	4	WIND	Local	5 Economic	15	04/20
	0	SOLR	Local	5 SelfSchCut	15	04/20
1730	1721	SOLR	Local	6 Economic	16	04/20
248	32	WIND	Local	6 Economic	16	04/20
	1	SOLR	Local	6 SelfSchCut	16	04/20
1286	701	SOLR	Local	7 Economic	17	04/20
24	14	WIND	Local	7 Economic	17	04/20
64	6	SOLR	System	7 Economic	17	04/20



04/20	17	Economic	System	WIND	2	
04/20	18	Economic	Local	SOLR	46	293
04/20	18	Economic	System	SOLR	0	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.