

## Wind and Solar Curtailment December 05, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

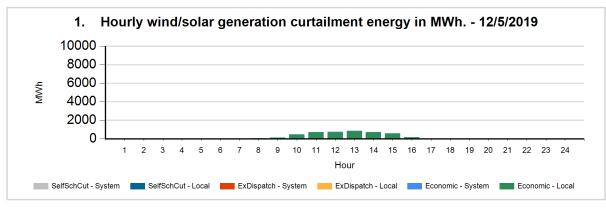
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

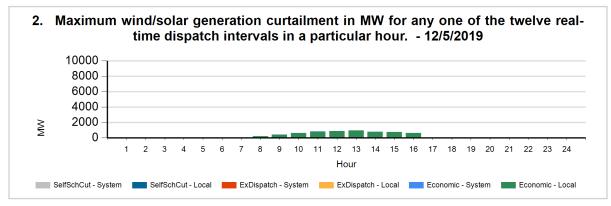
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

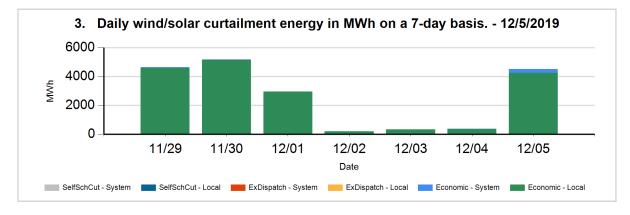
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>



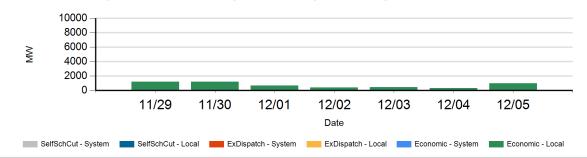
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





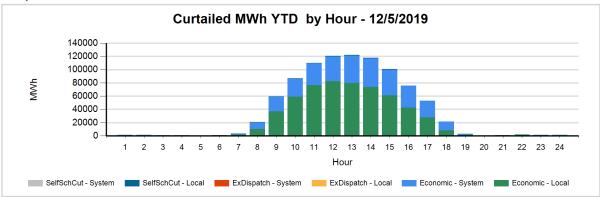


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 12/5/2019

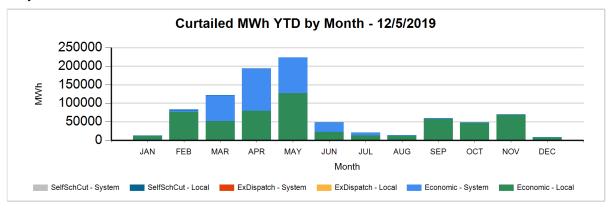




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 12/5/2019		
LocalEconomic	571,657		
LocalSelfSchCut	6,378		
SystemEconomic	326,259		
TOTAL	904,294		



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
12/05	2	Economic	Local	WIND	2	26
12/05	7	Economic	Local	SOLR	1	8
12/05	8	Economic	Local	SOLR	42	154
12/05	8	Economic	Local	WIND	5	29
12/05	9	Economic	Local	SOLR	107	410
12/05	9	Economic	Local	WIND	3	21
12/05	10	Economic	Local	SOLR	416	613
12/05	10	Economic	Local	WIND	15	16
12/05	11	Economic	Local	SOLR	672	762
12/05	11	Economic	Local	WIND	5	9
12/05	11	Economic	System	SOLR	50	70
12/05	12	Economic	Local	SOLR	691	864
12/05	12	Economic	Local	WIND	5	2
12/05	13	Economic	Local	SOLR	827	967
12/05	14	Economic	Local	SOLR	718	755
12/05	14	Economic	System	SOLR	13	44
12/05	15	Economic	Local	SOLR	567	738
12/05	16	Economic	Local	SOLR	171	601

## Data used to produce hourly chart

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.