

## Wind and Solar Curtailment December 26, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

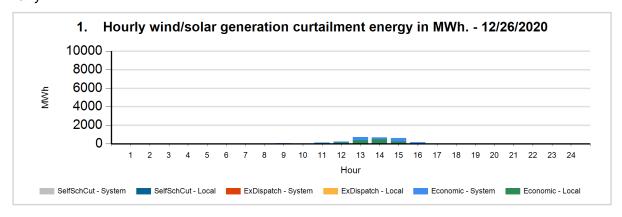
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

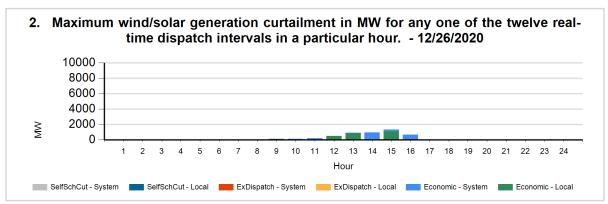
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

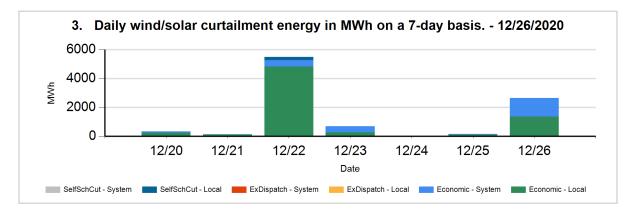
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

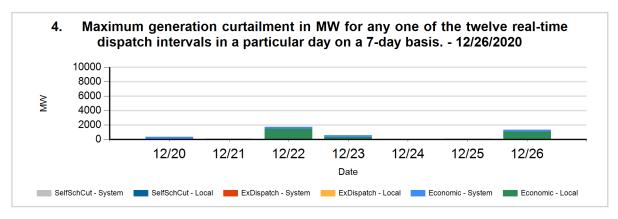


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



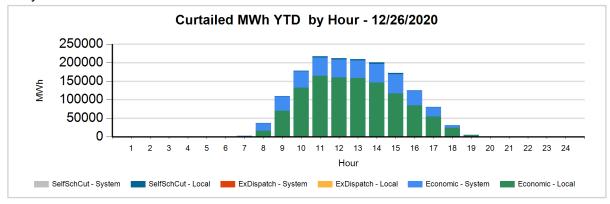




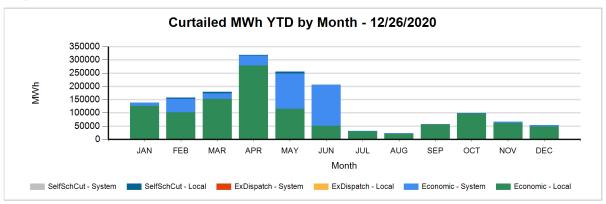




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 12/26/2020
LocalEconomic	1,135,724
LocalSelfSchCut	21,082
SystemEconomic	427,948
TOTAL	1,584,754



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
12/26	8	Economic	Local	SOLR	10	38
12/26	8	Economic	System	SOLR	6	
12/26	9	Economic	Local	SOLR	4	
12/26	9	Economic	Local	WIND	21	129
12/26	9	Economic	System	SOLR	3	
12/26	9	Economic	System	WIND	21	
12/26	10	Economic	Local	SOLR	0	
12/26	10	Economic	Local	WIND	4	
12/26	10	Economic	System	SOLR	0	
12/26	10	Economic	System	WIND	20	127
12/26	11	Economic	Local	SOLR	11	31
12/26	11	Economic	Local	WIND	57	
12/26	11	Economic	System	WIND	53	161
12/26	12	Economic	Local	SOLR	39	225
12/26	12	Economic	Local	WIND	113	263
12/26	12	Economic	System	SOLR	21	
12/26	12	Economic	System	WIND	74	
12/26	13	Economic	Local	SOLR	316	760
12/26	13	Economic	Local	WIND	69	120
12/26	13	Economic	System	SOLR	260	41
12/26	13	Economic	System	WIND	65	
12/26	14	Economic	Local	SOLR	377	35
12/26	14	Economic	Local	WIND	90	
12/26	14	Economic	System	SOLR	183	800
12/26	14	Economic	System	WIND	32	122
12/26	15	Economic	Local	SOLR	162	859
12/26	15	Economic	Local	WIND	79	202
12/26	15	Economic	System	SOLR	218	257
12/26	15	Economic	System	WIND	152	
12/26	16	Economic	Local	WIND	12	
12/26	16	Economic	System	SOLR	69	370
12/26	16	Economic	System	WIND	92	279



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.