

## Wind and Solar Curtailment February 12, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

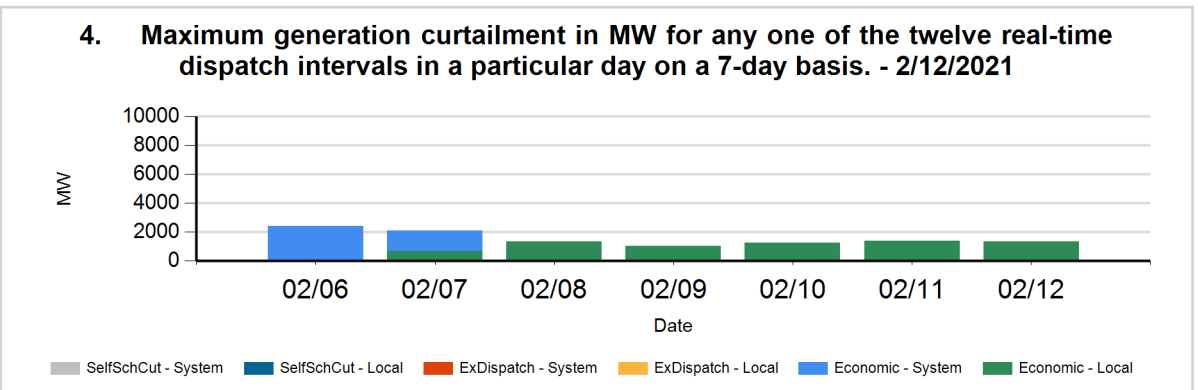
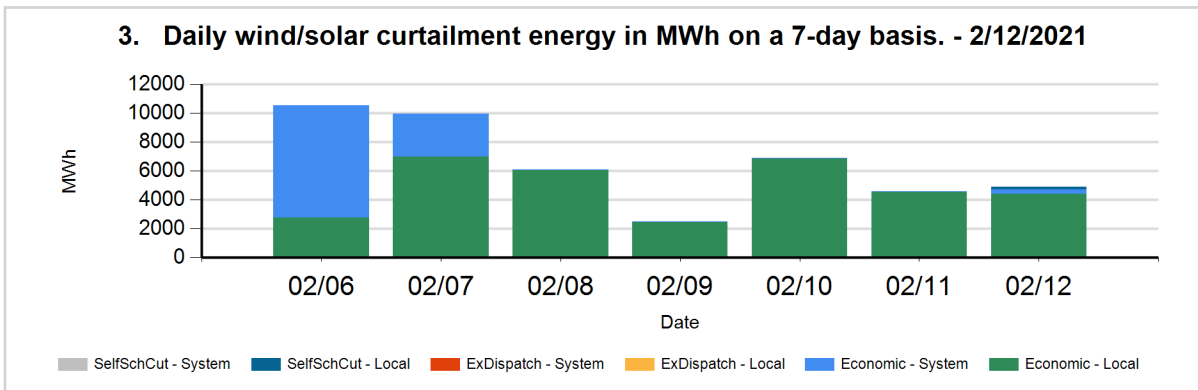
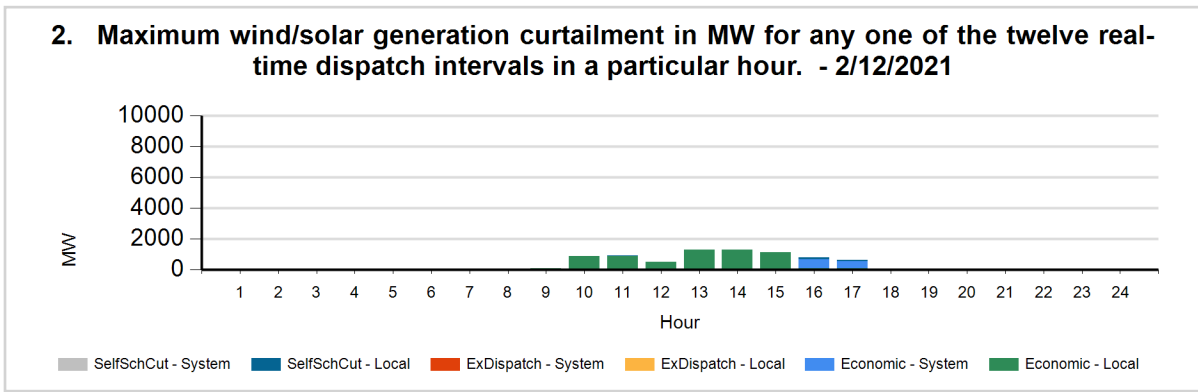
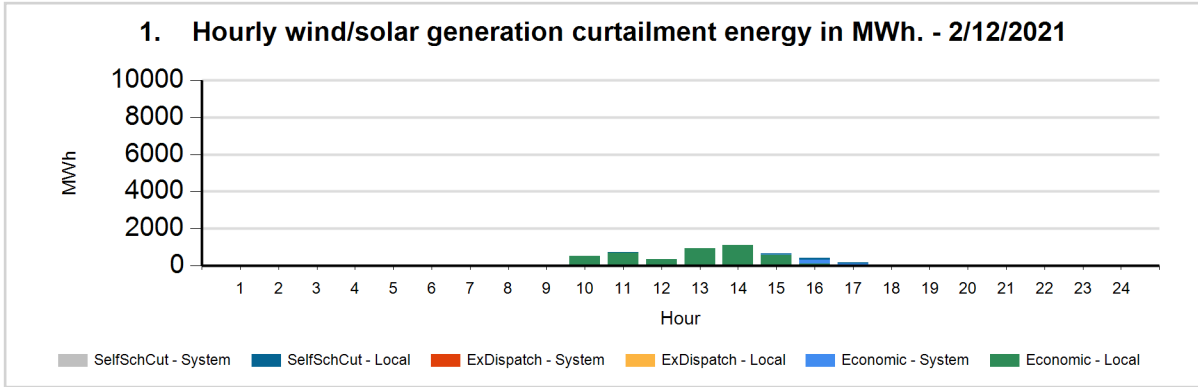
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

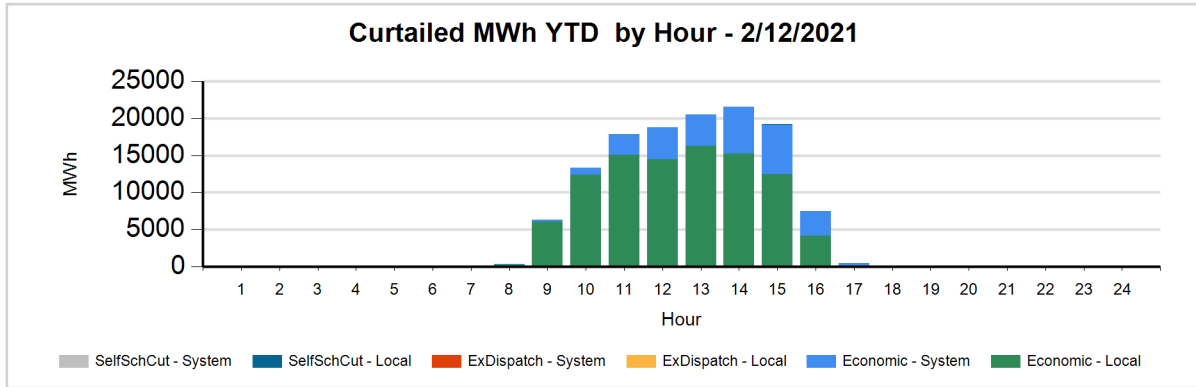
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

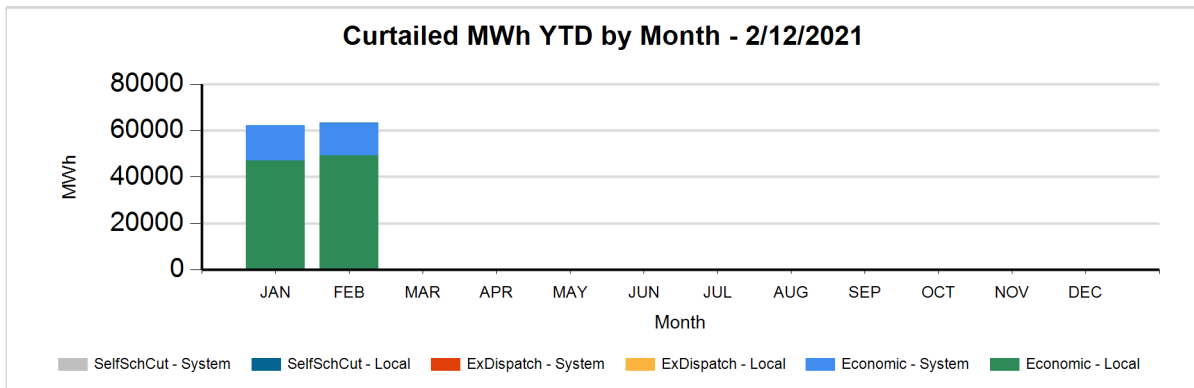
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/12/2021
LocalEconomic	96,346
LocalSelfSchCut	176
SystemEconomic	29,260
<b>TOTAL</b>	<b>125,782</b>

**Data used to produce hourly chart**

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/12	9	Economic	Local	SOLR	19	35
02/12	9	Economic	Local	WIND	9	46
02/12	9	Economic	System	SOLR	0	
02/12	9	Economic	System	WIND	0	
02/12	10	Economic	Local	SOLR	460	828
02/12	10	Economic	Local	WIND	42	59
02/12	10	Economic	System	SOLR	0	
02/12	10	Economic	System	WIND	0	
02/12	11	Economic	Local	SOLR	656	825
02/12	11	Economic	Local	WIND	62	69
02/12	11	SelfSchCut	Local	SOLR	1	3
02/12	12	Economic	Local	SOLR	350	475
02/12	12	Economic	Local	WIND	5	20
02/12	12	SelfSchCut	Local	SOLR	0	
02/12	13	Economic	Local	SOLR	838	1157
02/12	13	Economic	Local	WIND	105	141
02/12	14	Economic	Local	SOLR	1009	1169
02/12	14	Economic	Local	WIND	88	136
02/12	14	SelfSchCut	Local	SOLR	0	
02/12	15	Economic	Local	SOLR	512	878
02/12	15	Economic	Local	WIND	95	243
02/12	15	Economic	System	WIND	11	
02/12	15	SelfSchCut	Local	WIND	19	
02/12	16	Economic	Local	SOLR	95	86
02/12	16	Economic	Local	WIND	21	7
02/12	16	Economic	System	SOLR	83	351
02/12	16	Economic	System	WIND	104	236
02/12	16	SelfSchCut	Local	SOLR	2	
02/12	16	SelfSchCut	Local	WIND	98	110
02/12	17	Economic	Local	SOLR	26	54
02/12	17	Economic	Local	WIND	7	7

02/12	17	Economic	System	SOLR	47	307
02/12	17	Economic	System	WIND	30	179
02/12	17	SelfSchCut	Local	SOLR	2	12
02/12	17	SelfSchCut	Local	WIND	54	80
02/12	18	Economic	Local	SOLR	0	
02/12	18	Economic	Local	WIND	10	17
02/12	19	Economic	Local	WIND	6	19
02/12	21	Economic	System	WIND	0	3

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).