

## Wind and Solar Curtailment February 13, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

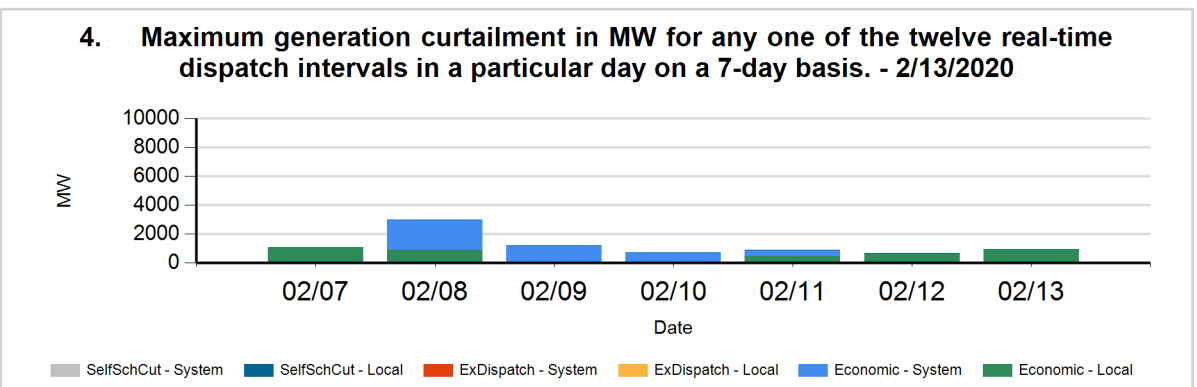
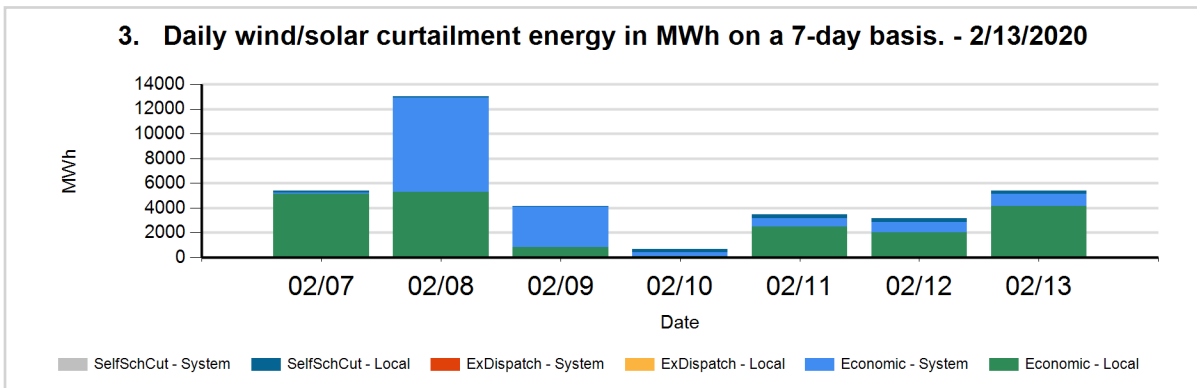
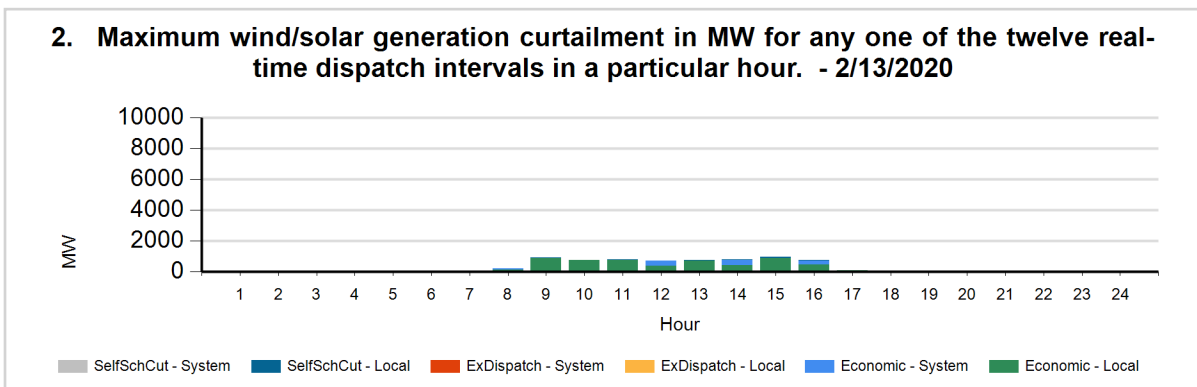
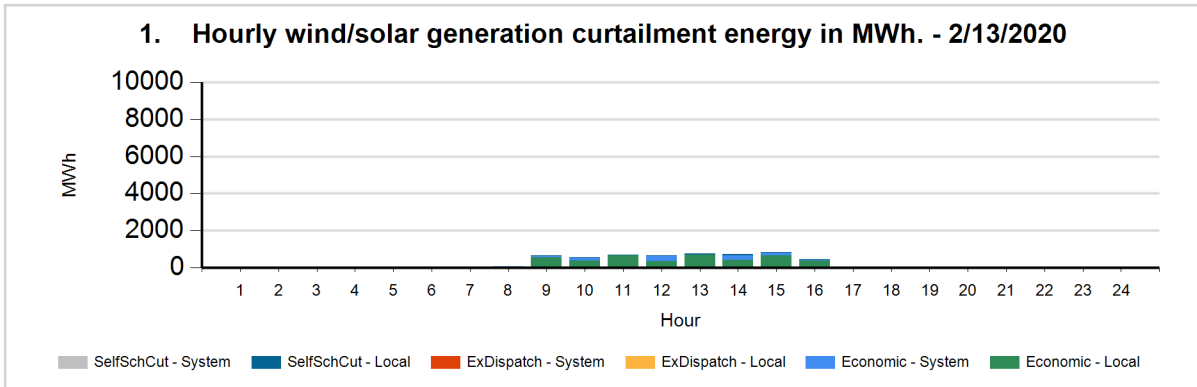
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

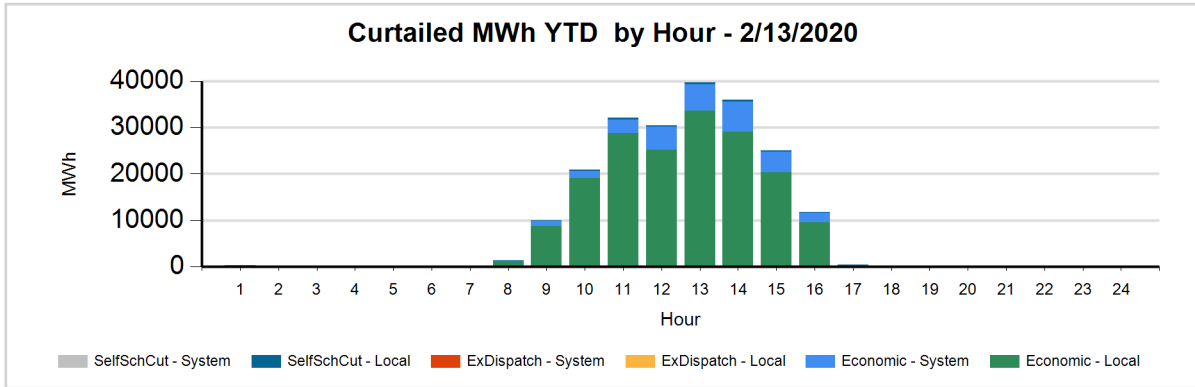
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

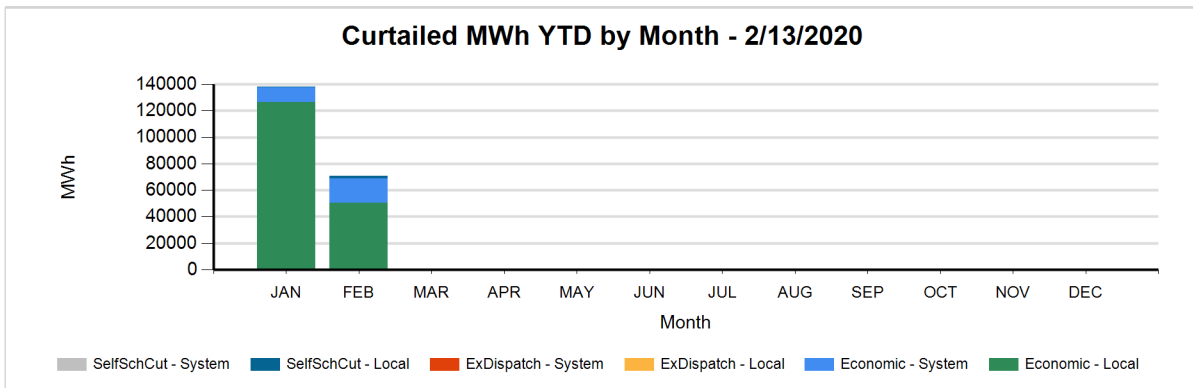
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/13/2020
LocalEconomic	176,658
LocalSelfSchCut	2,150
SystemEconomic	29,730
TOTAL	208,538

**Data used to produce hourly chart**

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/13	8	Economic	Local	SOLR	39	107
02/13	8	Economic	System	SOLR	24	78
02/13	9	Economic	Local	SOLR	549	858
02/13	9	Economic	Local	WIND	8	10
02/13	9	Economic	System	SOLR	104	
02/13	9	SelfSchCut	Local	SOLR	9	33
02/13	10	Economic	Local	SOLR	382	735
02/13	10	Economic	Local	WIND	3	10
02/13	10	Economic	System	SOLR	119	
02/13	10	SelfSchCut	Local	SOLR	44	
02/13	11	Economic	Local	SOLR	628	733
02/13	11	Economic	Local	WIND	10	9
02/13	11	SelfSchCut	Local	SOLR	52	54
02/13	12	Economic	Local	SOLR	351	378
02/13	12	Economic	Local	WIND	8	8
02/13	12	Economic	System	SOLR	298	328
02/13	12	SelfSchCut	Local	SOLR	13	
02/13	13	Economic	Local	SOLR	692	702
02/13	13	Economic	Local	WIND	12	12
02/13	13	SelfSchCut	Local	SOLR	53	52
02/13	14	Economic	Local	SOLR	411	406
02/13	14	Economic	Local	WIND	8	7
02/13	14	Economic	System	SOLR	244	328
02/13	14	Economic	System	WIND	3	4
02/13	14	SelfSchCut	Local	SOLR	52	51
02/13	15	Economic	Local	SOLR	650	882
02/13	15	Economic	Local	WIND	6	8
02/13	15	Economic	System	SOLR	140	
02/13	15	Economic	System	WIND	1	
02/13	15	SelfSchCut	Local	SOLR	37	46
02/13	16	Economic	Local	SOLR	373	468

02/13	16	Economic	Local	WIND	1	2
02/13	16	Economic	System	SOLR	59	240
02/13	16	SelfSchCut	Local	SOLR	10	25
02/13	17	Economic	Local	SOLR	6	68
02/13	17	Economic	System	SOLR	8	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).