

Wind and Solar Curtailment February 25, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

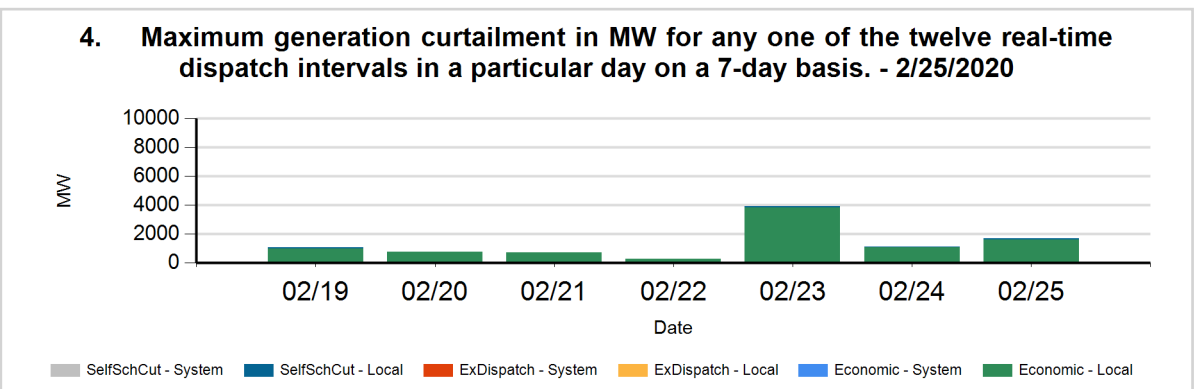
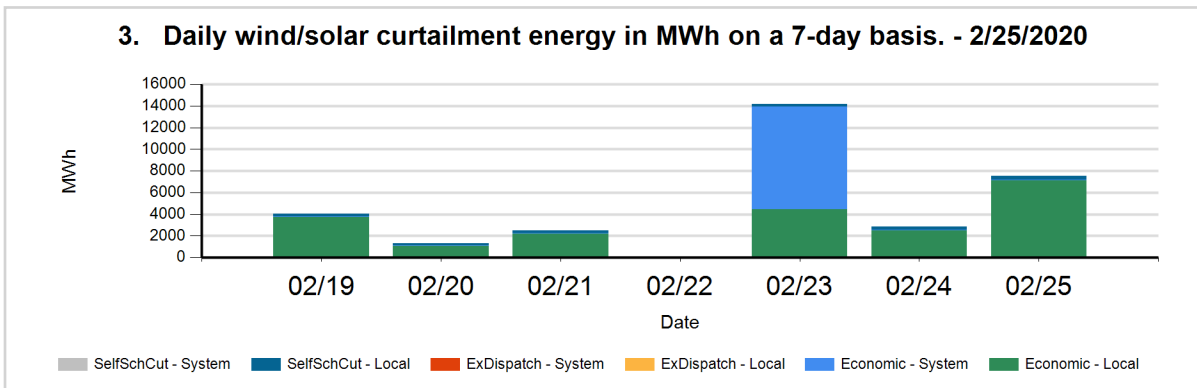
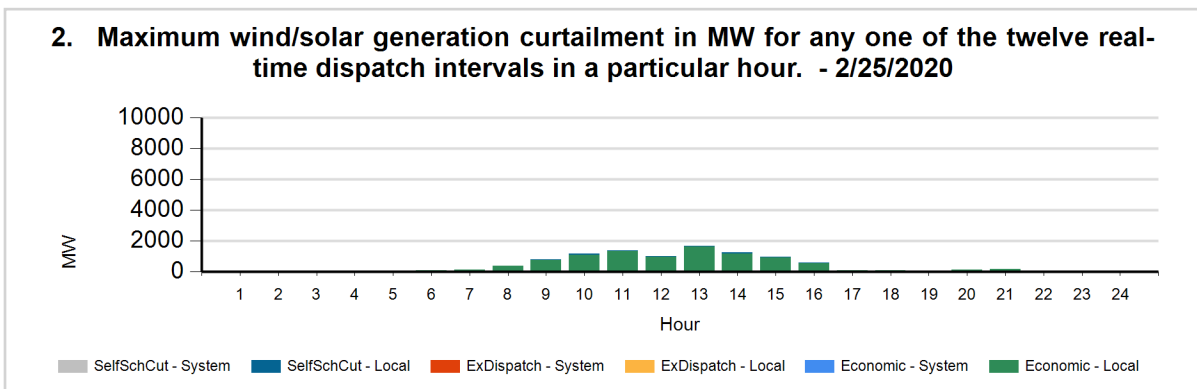
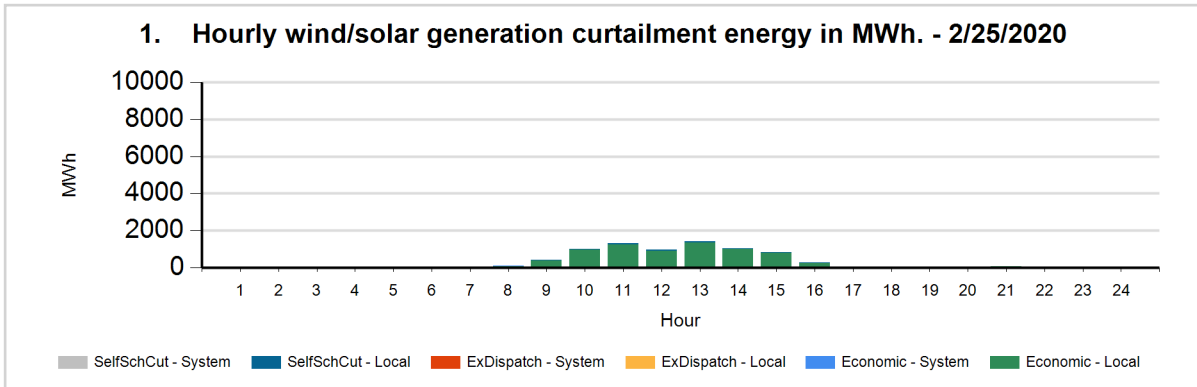
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

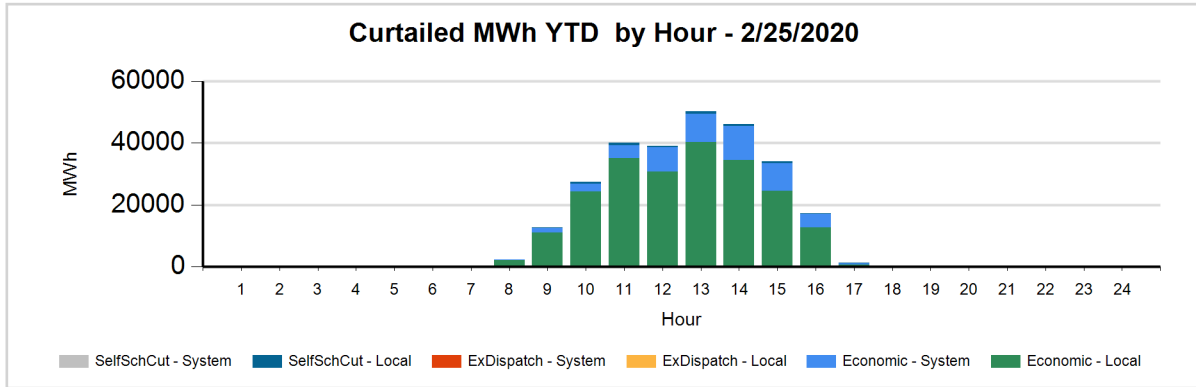
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

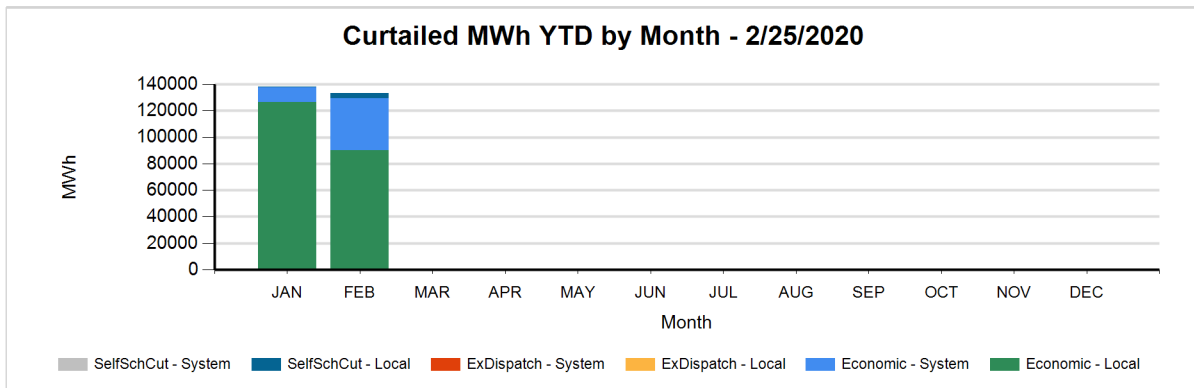
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/25/2020
LocalEconomic	216,396
LocalSelfSchCut	4,167
SystemEconomic	50,557
TOTAL	271,120

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/25	5	Economic	Local	WIND	1	15
02/25	6	Economic	Local	WIND	30	65
02/25	7	Economic	Local	SOLR	3	6
02/25	7	Economic	Local	WIND	13	98
02/25	7	Economic	System	SOLR	1	
02/25	8	Economic	Local	SOLR	87	353
02/25	8	Economic	Local	WIND	9	36
02/25	8	Economic	System	SOLR	5	
02/25	9	Economic	Local	SOLR	359	698
02/25	9	Economic	Local	WIND	34	54
02/25	9	Economic	System	SOLR	0	
02/25	9	SelfSchCut	Local	SOLR	33	34
02/25	10	Economic	Local	SOLR	915	1045
02/25	10	Economic	Local	WIND	48	53
02/25	10	SelfSchCut	Local	SOLR	44	52
02/25	11	Economic	Local	SOLR	1189	1276
02/25	11	Economic	Local	WIND	53	53
02/25	11	SelfSchCut	Local	SOLR	57	56
02/25	12	Economic	Local	SOLR	869	913
02/25	12	Economic	Local	WIND	28	53
02/25	12	SelfSchCut	Local	SOLR	51	50
02/25	13	Economic	Local	SOLR	1361	1607
02/25	13	Economic	Local	WIND	2	2
02/25	13	SelfSchCut	Local	SOLR	54	55
02/25	14	Economic	Local	SOLR	992	1176
02/25	14	Economic	Local	WIND	1	1
02/25	14	SelfSchCut	Local	SOLR	54	55
02/25	15	Economic	Local	SOLR	794	911
02/25	15	Economic	Local	WIND	1	
02/25	15	SelfSchCut	Local	SOLR	42	47
02/25	16	Economic	Local	SOLR	256	581

02/25	16	SelfSchCut	Local	SOLR	17	18
02/25	17	Economic	Local	SOLR	26	72
02/25	18	Economic	Local	SOLR	11	96
02/25	20	Economic	Local	WIND	10	115
02/25	21	Economic	Local	WIND	81	159
02/25	22	Economic	Local	WIND	3	36
02/25	23	Economic	Local	WIND	1	14

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.