

## Wind and Solar Curtailment January 11, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

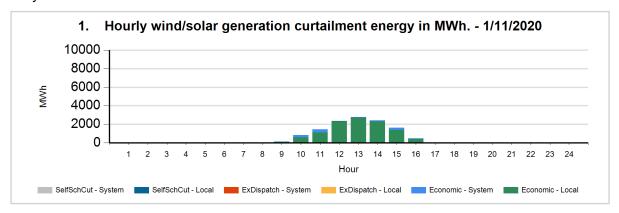
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

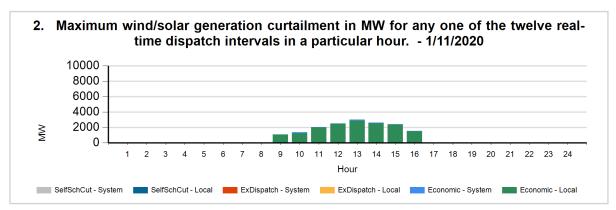
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

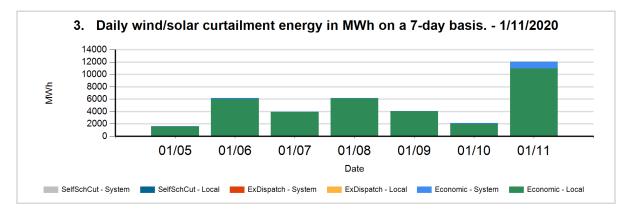
For more information on oversupply conditions, please see: <a href="https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables">https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables</a> FastFacts.pdf

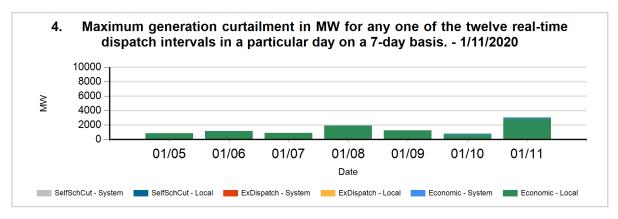


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



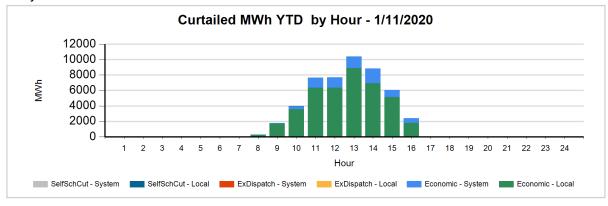




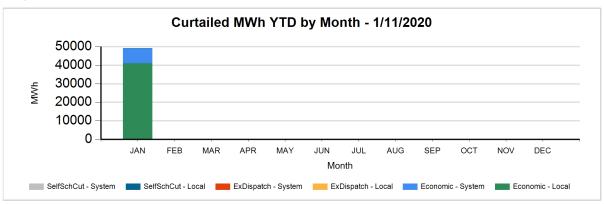




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 1/11/2020
LocalEconomic	41,000
LocalSelfSchCut	56
SystemEconomic	8,055
TOTAL	49,111



Data used to produce hourly chart



RTAILED MW	CURTAILED MWH CL	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
22	3	SOLR	System	8 Economic	8	01/11
1041	124	SOLR	Local	9 Economic	9	01/11
	5	WIND	Local	9 Economic	9	01/11
	13	SOLR	System	9 Economic	9	01/11
	3	WIND	System	9 Economic	9	01/11
1215	532	SOLR	Local	0 Economic	10	01/11
50	41	WIND	Local	0 Economic	10	01/11
84	234	SOLR	System	0 Economic	10	01/11
19	18	WIND	System	0 Economic	10	01/11
1700	1037	SOLR	Local	1 Economic	11	01/11
318	68	WIND	Local	1 Economic	11	01/11
11	295	SOLR	System	1 Economic	11	01/11
	34	WIND	System	1 Economic	11	01/11
2118	1971	SOLR	Local	2 Economic	12	01/11
363	362	WIND	Local	2 Economic	12	01/11
	3	SOLR	System	2 Economic	12	01/11
13	4	SOLR	Local	2 SelfSchCut	12	01/11
2480	2307	SOLR	Local	3 Economic	13	01/11
381	372	WIND	Local	3 Economic	13	01/11
131	73	SOLR	System	3 Economic	13	01/11
13	5	SOLR	Local	3 SelfSchCut	13	01/11
2206	2081	SOLR	Local	4 Economic	14	01/11
347	243	WIND	Local	4 Economic	14	01/11
68	107	SOLR	System	4 Economic	14	01/11
	3	WIND	System	4 Economic	14	01/11
2099	1283	SOLR	Local	5 Economic	15	01/11
295	108	WIND	Local	5 Economic	15	01/11
	202	SOLR	System	5 Economic	15	01/11
	17	WIND	System	5 Economic	15	01/11
1489	409	SOLR	Local	6 Economic	16	01/11
24	11	WIND	Local	6 Economic	16	01/11
14	71	SOLR	System	6 Economic	16	01/11
	3	WIND	System	6 Economic	16	01/11



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.