

## Wind and Solar Curtailment June 15, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

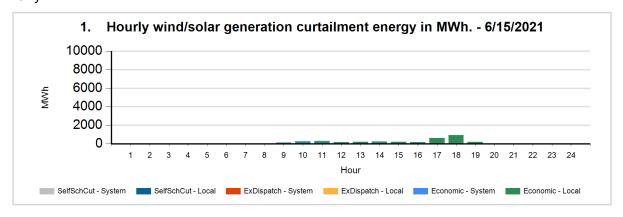
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

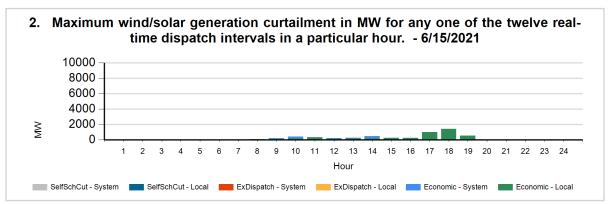
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

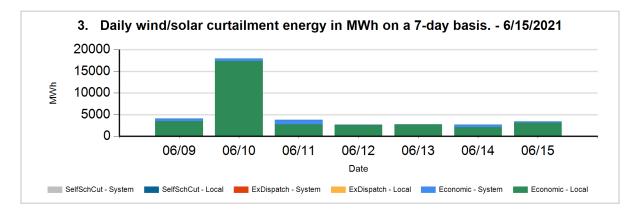
For more information on oversupply conditions, please see: <a href="https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables">https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables</a> FastFacts.pdf

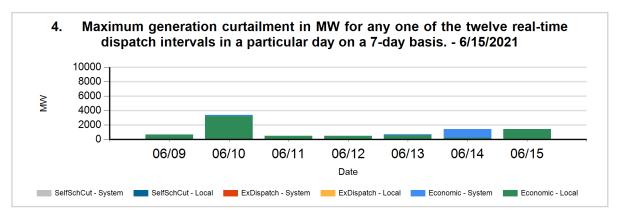


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



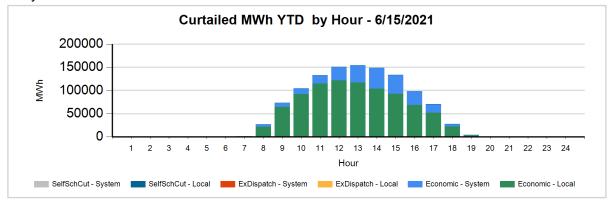




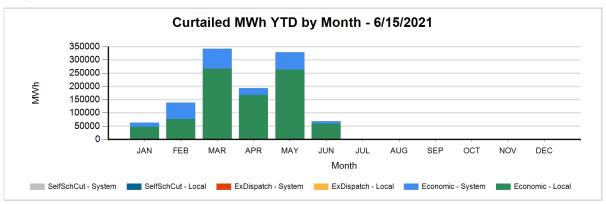




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/15/2021		
LocalEconomic	877,275		
LocalSelfSchCut	3,087		
SystemEconomic	250,044		
TOTAL	1,130,406		



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/15	7	Economic	Local	SOLR	2	12
06/15	7	Economic	System	SOLR	0	
06/15	8	Economic	Local	SOLR	32	67
06/15	9	Economic	Local	SOLR	107	111
06/15	9	Economic	Local	WIND	7	
06/15	9	Economic	System	SOLR	7	79
06/15	9	Economic	System	WIND	15	17
06/15	10	Economic	Local	SOLR	161	159
06/15	10	Economic	Local	WIND	4	
06/15	10	Economic	System	SOLR	86	241
06/15	10	Economic	System	WIND	9	14
06/15	11	Economic	Local	SOLR	217	319
06/15	11	Economic	Local	WIND	7	22
06/15	11	Economic	System	SOLR	65	
06/15	11	Economic	System	WIND	11	
06/15	12	Economic	Local	SOLR	156	165
06/15	12	Economic	Local	WIND	1	
06/15	12	Economic	System	WIND	1	7
06/15	12	SelfSchCut	Local	SOLR	5	18
06/15	13	Economic	Local	SOLR	187	186
06/15	13	Economic	System	SOLR	1	11
06/15	13	SelfSchCut	Local	SOLR	13	32
06/15	14	Economic	Local	SOLR	165	159
06/15	14	Economic	System	SOLR	63	272
06/15	14	SelfSchCut	Local	SOLR	16	20
06/15	15	Economic	Local	SOLR	172	209
06/15	15	SelfSchCut	Local	SOLR	15	17
06/15	16	Economic	Local	SOLR	158	238
06/15	16	SelfSchCut	Local	SOLR	1	
06/15	17	Economic	Local	SOLR	622	1017
06/15	17	SelfSchCut	Local	SOLR	0	



06/15	18	Economic	Local	SOLR	932	1433
06/15	19	Economic	Local	SOLR	192	543
06/15	20	Economic	Local	SOLR	1	7
06/15	23	Economic	Local	WIND	1	12
06/15	24	Economic	Local	WIND	1	8

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.