

Wind and Solar Curtailment June 21, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

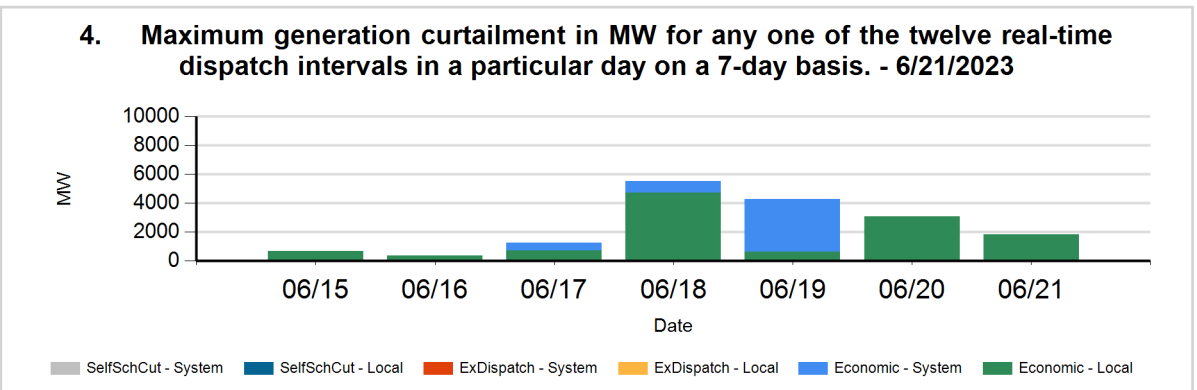
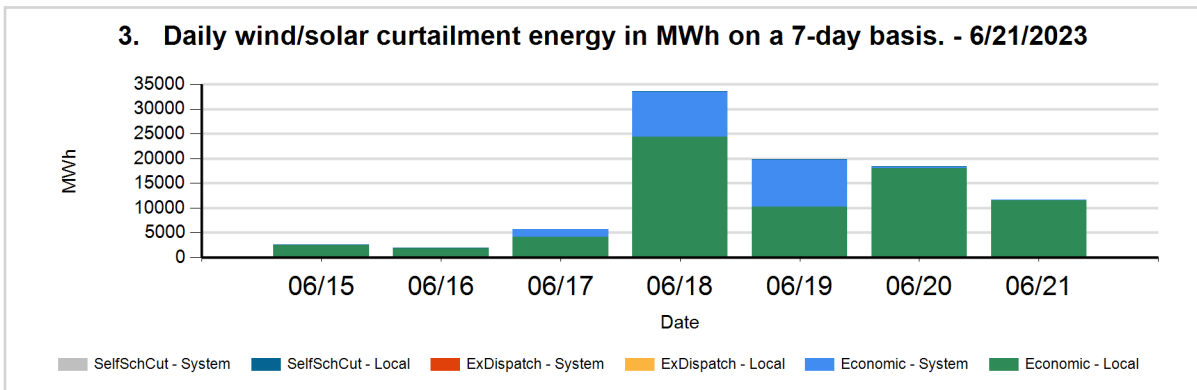
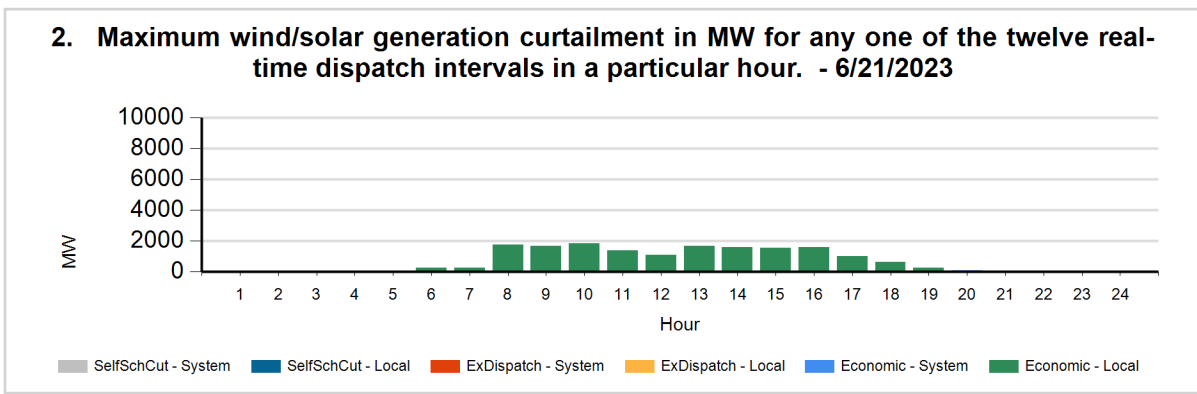
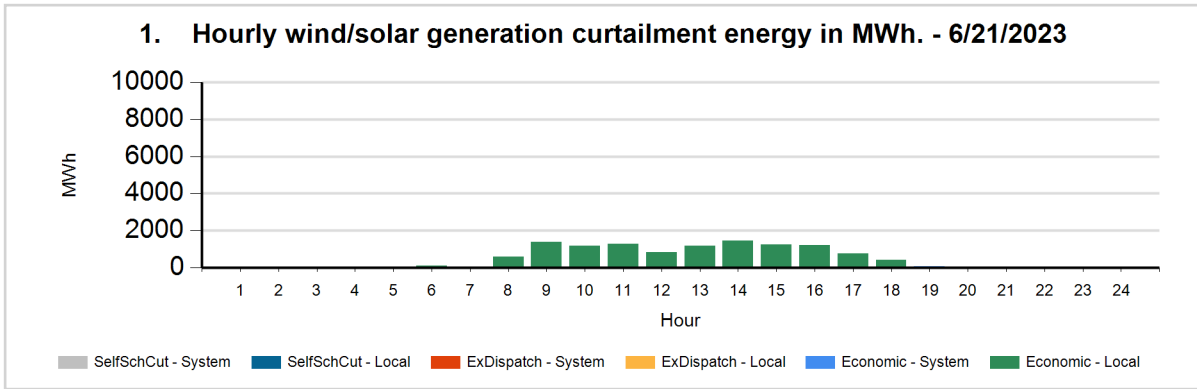
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

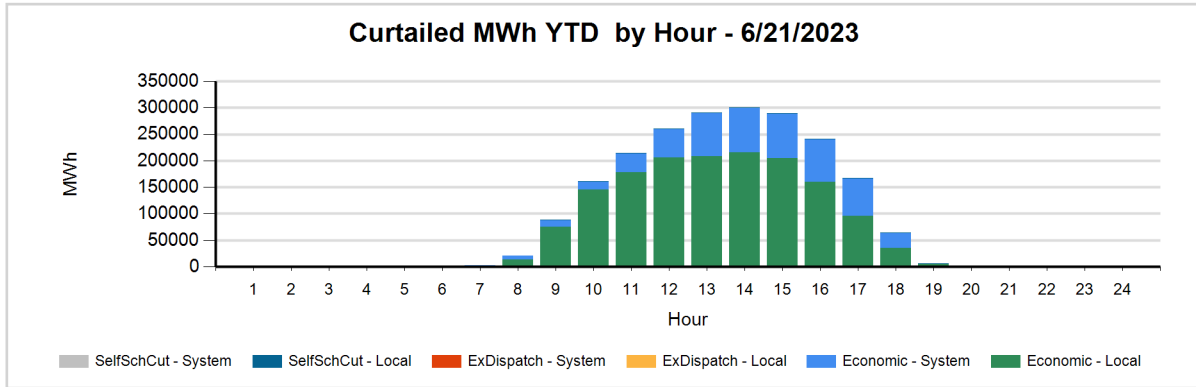
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

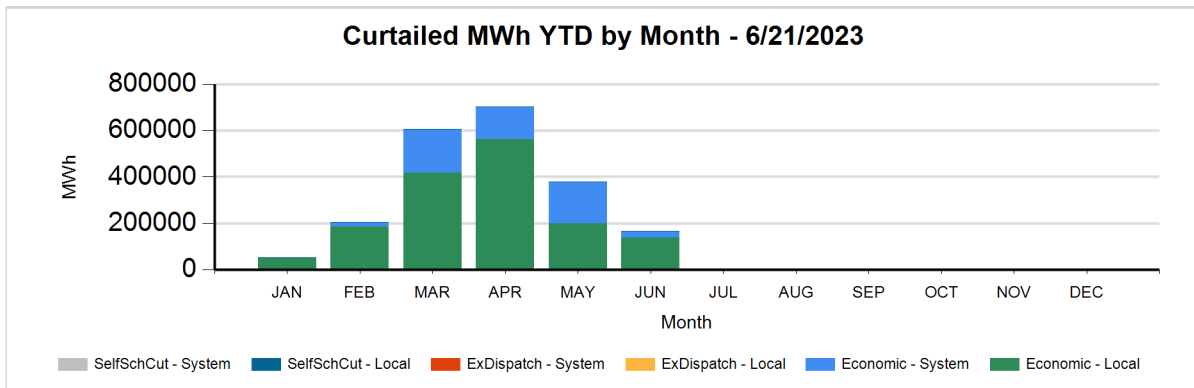
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/21/2023
LocalEconomic	1,548,252
LocalSelfSchCut	803
SystemEconomic	563,519
TOTAL	2,112,574

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/21	1	Economic	Local	WIND	6	8
06/21	6	Economic	Local	WIND	113	245
06/21	7	Economic	Local	SOLR	0	
06/21	7	Economic	Local	WIND	37	251
06/21	7	Economic	System	SOLR	4	
06/21	7	Economic	System	WIND	3	
06/21	8	Economic	Local	SOLR	570	1662
06/21	8	Economic	Local	WIND	27	101
06/21	9	Economic	Local	SOLR	1300	1606
06/21	9	Economic	Local	WIND	66	67
06/21	9	Economic	System	SOLR	0	
06/21	10	Economic	Local	SOLR	1105	1765
06/21	10	Economic	Local	WIND	65	67
06/21	11	Economic	Local	SOLR	1204	1287
06/21	11	Economic	Local	WIND	67	67
06/21	12	Economic	Local	SOLR	761	1018
06/21	12	Economic	Local	WIND	64	67
06/21	13	Economic	Local	SOLR	1098	1615
06/21	13	Economic	Local	WIND	65	67
06/21	14	Economic	Local	SOLR	1379	1518
06/21	14	Economic	Local	WIND	67	67
06/21	15	Economic	Local	SOLR	1167	1472
06/21	15	Economic	Local	WIND	67	67
06/21	16	Economic	Local	SOLR	1135	1528
06/21	16	Economic	Local	WIND	63	67
06/21	17	Economic	Local	SOLR	724	980
06/21	17	Economic	Local	WIND	17	20
06/21	18	Economic	Local	SOLR	377	630
06/21	18	Economic	Local	WIND	22	10
06/21	19	Economic	Local	SOLR	47	257
06/21	19	Economic	Local	WIND	0	

06/21	19	Economic	System	SOLR	10	
06/21	20	Economic	Local	WIND	2	
06/21	20	Economic	System	SOLR	2	14
06/21	20	Economic	System	WIND	10	68
06/21	21	Economic	Local	SOLR	0	
06/21	21	Economic	Local	WIND	0	
06/21	21	Economic	System	SOLR	0	
06/21	21	Economic	System	WIND	0	5
06/21	22	Economic	Local	WIND	8	9
06/21	23	Economic	Local	WIND	8	9
06/21	24	Economic	Local	WIND	7	9

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.