

## Wind and Solar Curtailment June 27, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

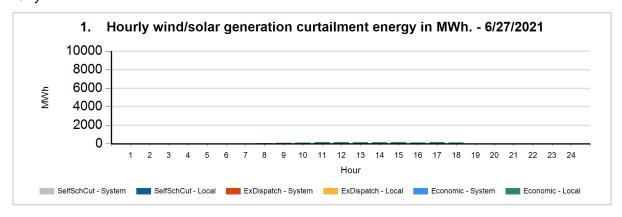
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

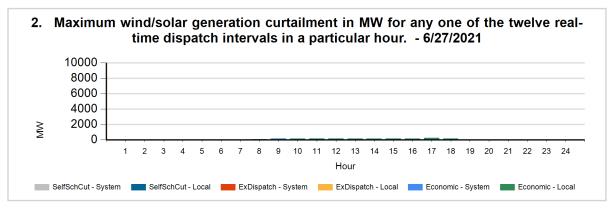
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

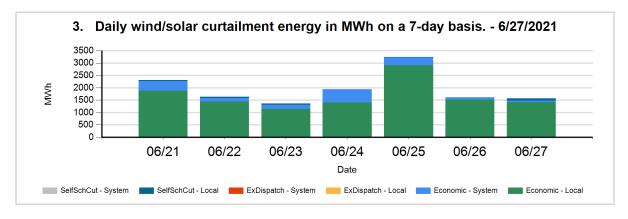
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

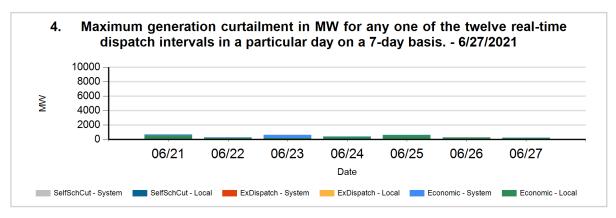


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



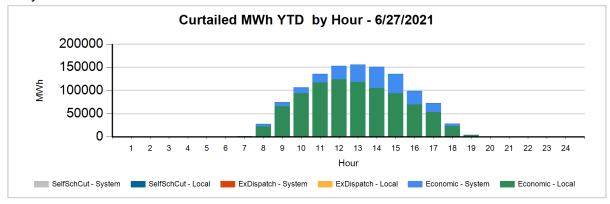




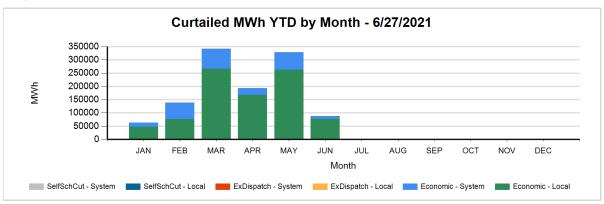




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/27/2021
LocalEconomic	894,103
LocalSelfSchCut	3,582
SystemEconomic	251,973
TOTAL	1,149,658



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/27	7	Economic	Local	SOLR	4	3
06/27	7	Economic	System	SOLR	3	23
06/27	7	SelfSchCut	Local	SOLR	1	
06/27	8	Economic	Local	SOLR	41	55
06/27	8	Economic	System	SOLR	4	
06/27	8	SelfSchCut	Local	SOLR	6	12
06/27	9	Economic	Local	SOLR	83	85
06/27	9	Economic	System	SOLR	28	48
06/27	9	SelfSchCut	Local	SOLR	5	20
06/27	10	Economic	Local	SOLR	114	164
06/27	10	Economic	System	SOLR	22	
06/27	11	Economic	Local	SOLR	143	148
06/27	11	Economic	System	SOLR	9	
06/27	11	SelfSchCut	Local	SOLR	4	17
06/27	12	Economic	Local	SOLR	155	152
06/27	12	SelfSchCut	Local	SOLR	5	20
06/27	13	Economic	Local	SOLR	154	162
06/27	14	Economic	Local	SOLR	156	167
06/27	14	Economic	System	SOLR	4	
06/27	15	Economic	Local	SOLR	152	160
06/27	15	SelfSchCut	Local	SOLR	8	10
06/27	16	Economic	Local	SOLR	142	155
06/27	16	SelfSchCut	Local	SOLR	5	
06/27	17	Economic	Local	SOLR	143	180
06/27	17	Economic	Local	WIND	2	25
06/27	17	SelfSchCut	Local	SOLR	21	21
06/27	18	Economic	Local	SOLR	108	132
06/27	18	SelfSchCut	Local	SOLR	21	21
06/27	19	Economic	Local	SOLR	11	34
06/27	19	SelfSchCut	Local	SOLR	7	17
06/27	20	Economic	Local	SOLR	0	4
06/27	22	Economic	System	WIND	3	11
06/27	24	Economic	Local	WIND	0	4



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.