

Wind and Solar Curtailment March 04, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

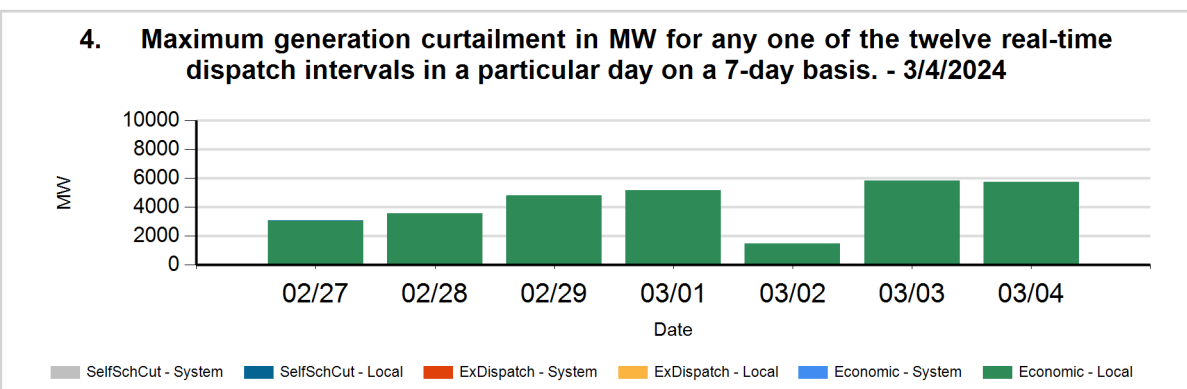
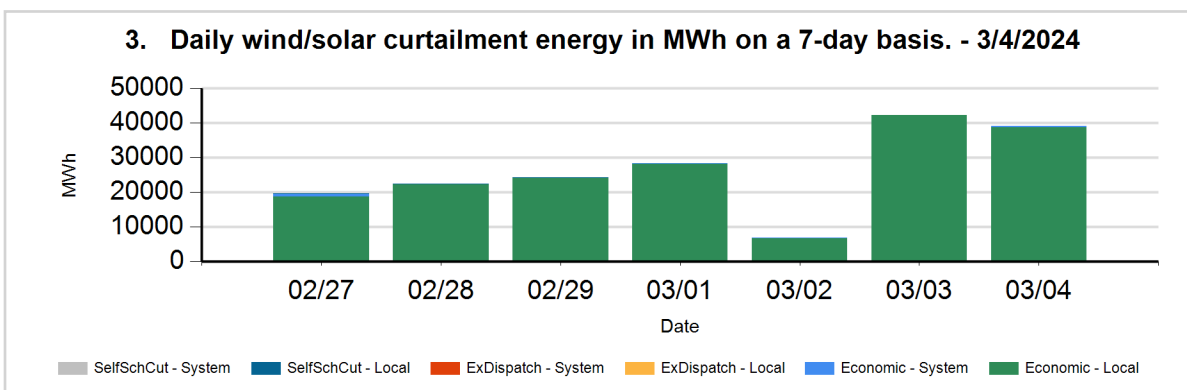
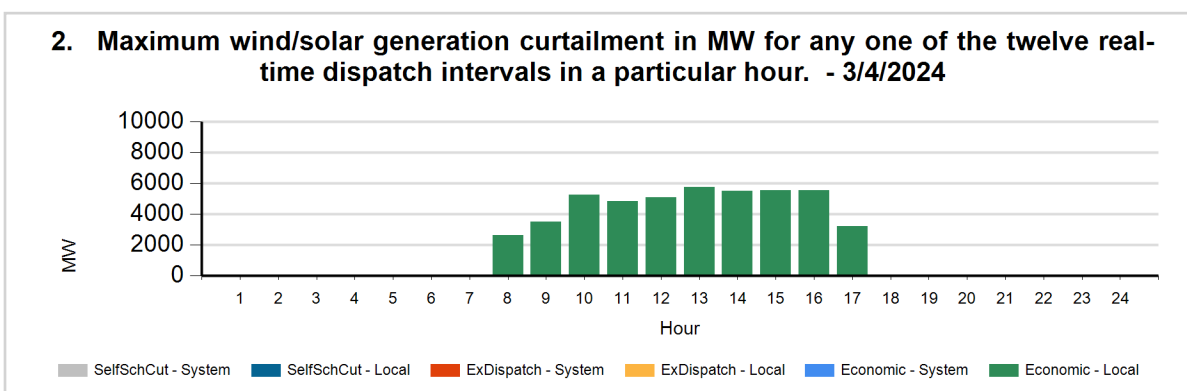
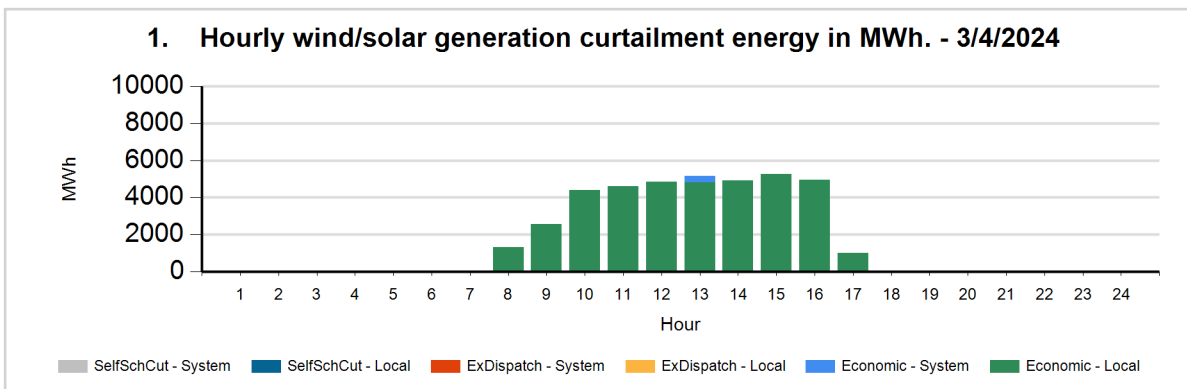
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

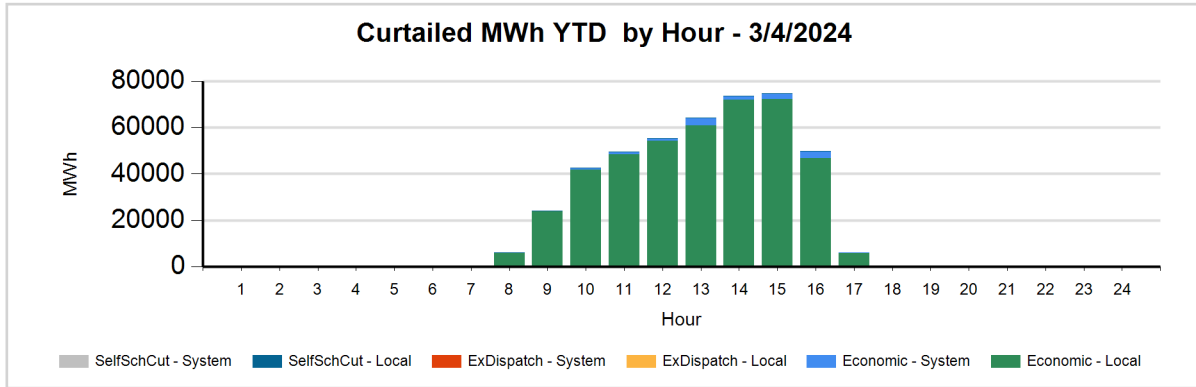
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

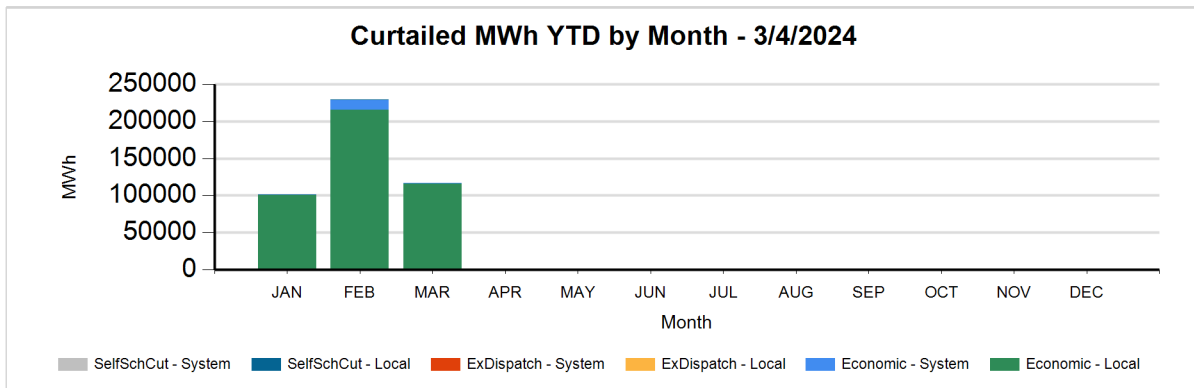
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/4/2024
LocalEconomic	432,212
LocalSelfSchCut	257
SystemEconomic	13,951
TOTAL	446,420

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/04	8	Economic	Local	SOLR	1258	2528
03/04	8	Economic	Local	WIND	38	94
03/04	9	Economic	Local	SOLR	2462	3186
03/04	9	Economic	Local	WIND	109	304
03/04	10	Economic	Local	SOLR	4093	4939
03/04	10	Economic	Local	WIND	316	321
03/04	11	Economic	Local	SOLR	4225	4434
03/04	11	Economic	Local	WIND	387	417
03/04	12	Economic	Local	SOLR	4379	4438
03/04	12	Economic	Local	WIND	479	646
03/04	13	Economic	Local	SOLR	4289	5176
03/04	13	Economic	Local	WIND	506	565
03/04	13	Economic	System	SOLR	288	
03/04	13	Economic	System	WIND	54	
03/04	14	Economic	Local	SOLR	4397	4937
03/04	14	Economic	Local	WIND	504	547
03/04	15	Economic	Local	SOLR	4591	4807
03/04	15	Economic	Local	WIND	679	746
03/04	16	Economic	Local	SOLR	4331	4777
03/04	16	Economic	Local	WIND	605	777
03/04	17	Economic	Local	SOLR	836	2811
03/04	17	Economic	Local	WIND	178	407

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO