

Wind and Solar Curtailment March 05, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

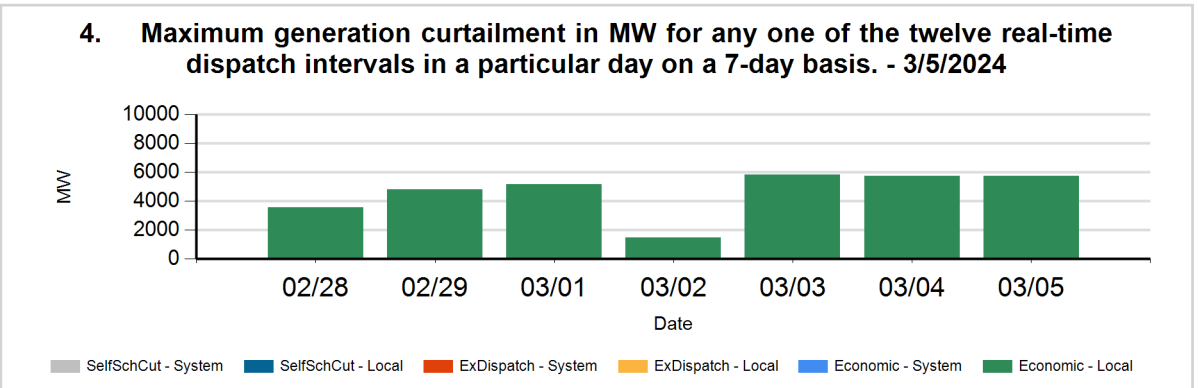
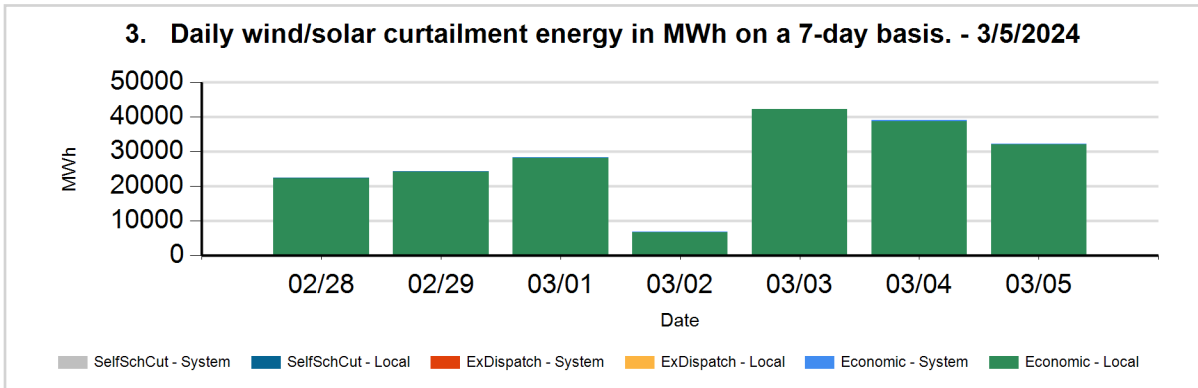
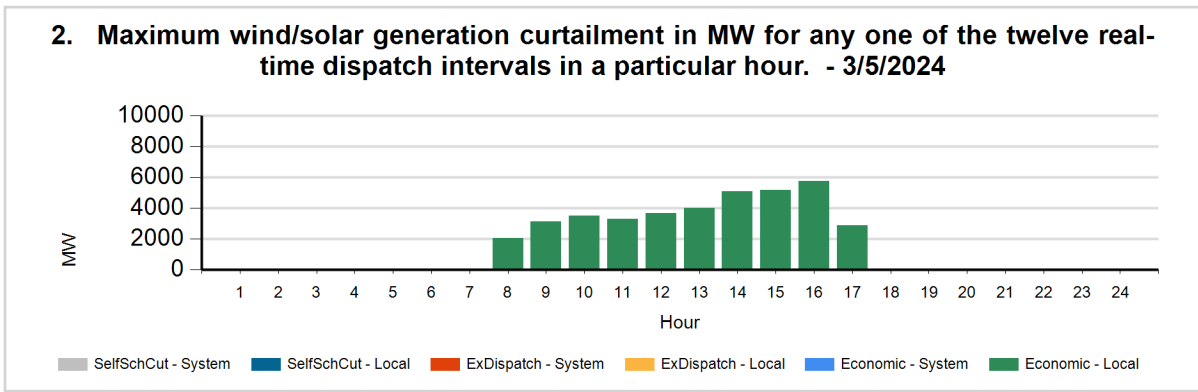
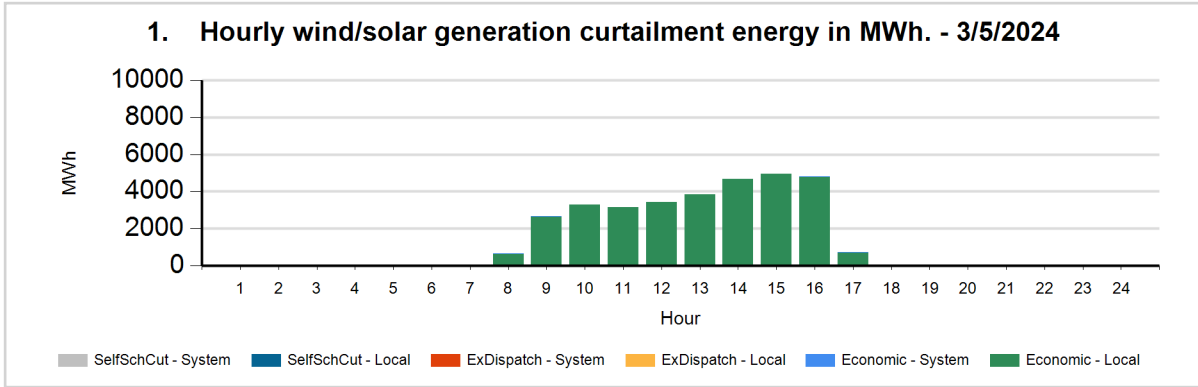
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

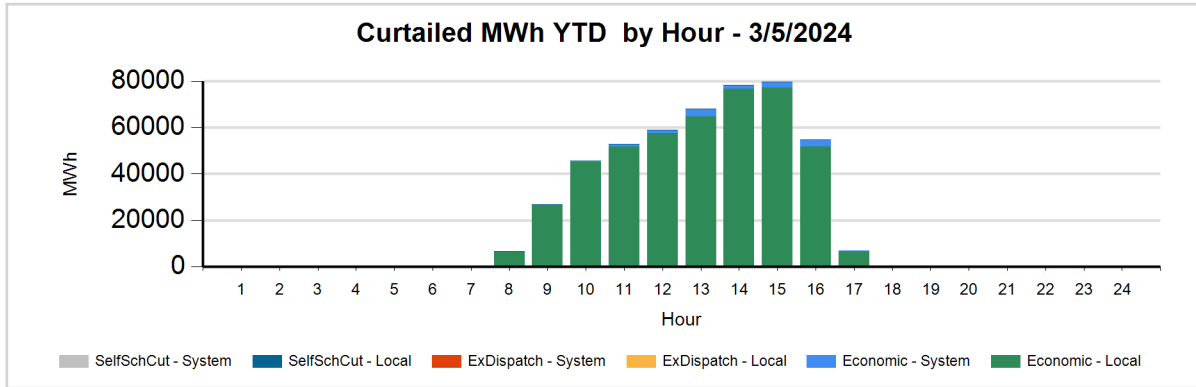
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

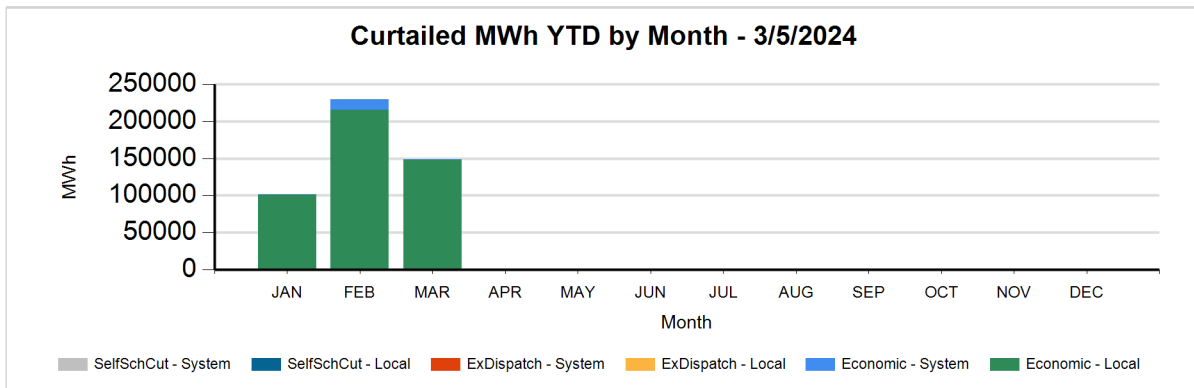
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/5/2024
LocalEconomic	464,341
LocalSelfSchCut	257
SystemEconomic	13,967
TOTAL	478,564

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/05	8	Economic	Local	SOLR	599	1872
03/05	8	Economic	Local	WIND	40	187
03/05	8	Economic	System	SOLR	3	
03/05	9	Economic	Local	SOLR	2466	2947
03/05	9	Economic	Local	WIND	196	176
03/05	9	Economic	System	SOLR	4	
03/05	10	Economic	Local	SOLR	3152	3362
03/05	10	Economic	Local	WIND	126	133
03/05	11	Economic	Local	SOLR	3011	3185
03/05	11	Economic	Local	WIND	141	123
03/05	12	Economic	Local	SOLR	3249	3489
03/05	12	Economic	Local	WIND	159	176
03/05	13	Economic	Local	SOLR	3644	3786
03/05	13	Economic	Local	WIND	197	230
03/05	14	Economic	Local	SOLR	4348	4720
03/05	14	Economic	Local	WIND	314	366
03/05	15	Economic	Local	SOLR	4564	4765
03/05	15	Economic	Local	WIND	369	409
03/05	16	Economic	Local	SOLR	4201	5070
03/05	16	Economic	Local	WIND	614	666
03/05	16	Economic	System	SOLR	7	
03/05	17	Economic	Local	SOLR	590	2458
03/05	17	Economic	Local	WIND	148	415
03/05	17	Economic	System	SOLR	1	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO