

Wind and Solar Curtailment March 13, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

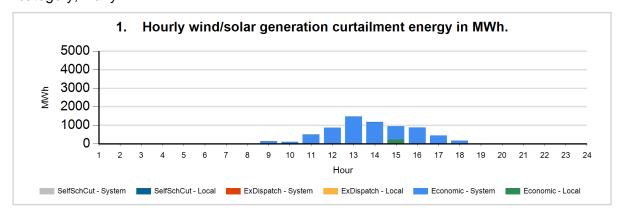
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

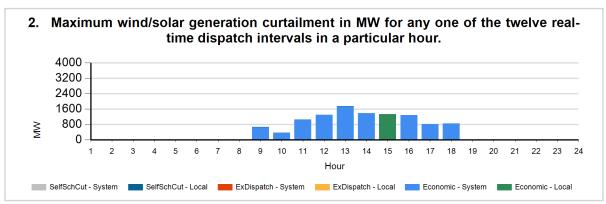
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

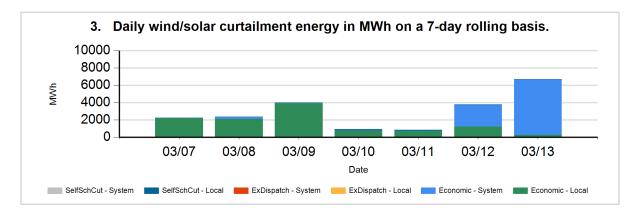
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

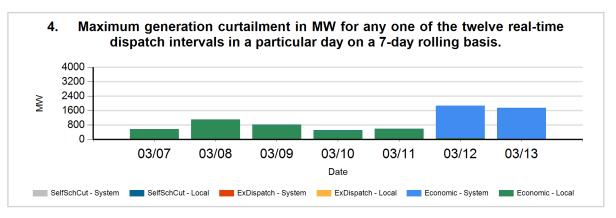


The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



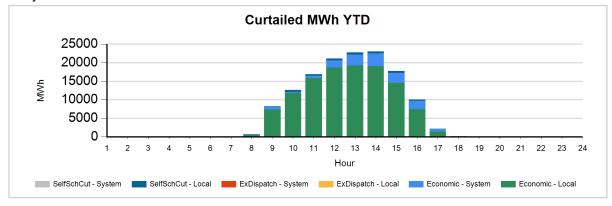




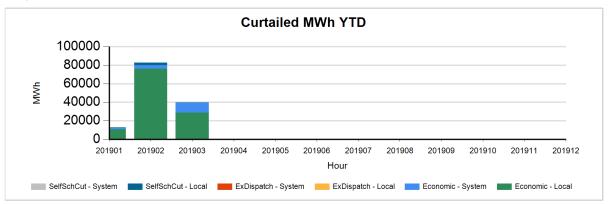




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	115,785
LocalSelfSchCut	3,722
SystemEconomic	15,797
TOTAL	135,304



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/13	7	Economic	Local	WIND	0	4
03/13	9	Economic	System	SOLR	126	614
03/13	9	Economic	System	WIND	14	45
03/13	9	SelfSchCut	Local	SOLR	2	13
03/13	10	Economic	Local	SOLR	9	6
03/13	10	Economic	System	SOLR	58	291
03/13	10	Economic	System	WIND	16	44
03/13	10	SelfSchCut	Local	SOLR	18	21
03/13	11	Economic	Local	SOLR	6	7
03/13	11	Economic	System	SOLR	453	993
03/13	11	Economic	System	WIND	30	38
03/13	11	SelfSchCut	Local	SOLR	6	18
03/13	12	Economic	Local	SOLR	8	10
03/13	12	Economic	System	SOLR	811	1258
03/13	12	Economic	System	WIND	36	35
03/13	13	Economic	Local	SOLR	9	8
03/13	13	Economic	System	SOLR	1413	1690
03/13	13	Economic	System	WIND	36	35
03/13	13	SelfSchCut	Local	SOLR	8	10
03/13	14	Economic	Local	SOLR	13	13
03/13	14	Economic	System	SOLR	1125	1344
03/13	14	Economic	System	WIND	30	30
03/13	15	Economic	Local	SOLR	214	1300
03/13	15	Economic	Local	WIND	5	28
03/13	16	Economic	System	SOLR	856	1259
03/13	16	Economic	System	WIND	27	27
03/13	17	Economic	System	SOLR	433	797
03/13	17	Economic	System	WIND	19	27
03/13	18	Economic	System	SOLR	163	823
03/13	18	Economic	System	WIND	9	27
03/13	23	Economic	Local	WIND	1	11



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.